

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NT01501432357
District RP	1RP-3504
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377
Contact Name Chase Settle	Contact Telephone 575-748-1471
Contact email Chase_Settle@eogresources.com	Incident # NTO1501432357
Contact mailing address 104 S. 4th Street, Artesia, NM 88210	

### Location of Release Source

Latitude 32.98501 Longitude -103.90212  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Hilliard B Federal #1	Site Type Tank Battery
Date Release Discovered 01/4/2015	API# 30-005-20987

Unit Letter	Section	Township	Range	County
L	26	15S	30E	Chaves

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 6	Volume Recovered (bbls) 0
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Please refer to the attached original C-141 form for 1RP-3504 for cause of release and immediate action steps. EOG Resources is submitting for closure via the new form to formally close out this incident. All sampling and correspondence is also attached.



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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** Each of the following items must be included in the report.

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Incident ID	NT01501432357
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_  
Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	NTO1501432357
District RP	1RP-3504
Facility ID	
Application ID	

## Remediation Plan

**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

☐ Approved      ☐ Approved with Attached Conditions of Approval      ☐ Denied      ☐ Deferral Approved

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	NT01501432357
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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities


I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle Title: Rep Safety and Environmental Sr  
Signature:  Date: 10/18/2021  
email: Chase\_Settle@eogresources.com Telephone: 575-748-1471

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 11/02/2021  
Printed Name: Bradford Billings Title: Envi.Spec.A



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State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**APPROVED**

in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	Contact Amber Griffin
Address 104 S. 4 <sup>th</sup> Street	Telephone No. 575-748-1471
Facility Name Hilliard B Federal #1	Facility Type Tank Battery
Surface Owner Federal	Mineral Owner Federal
API No. 30-005-20987	

#### LOCATION OF RELEASE

Unit Letter L	Section 26	Township 15S	Range 30E	Feet from the 1980	North/South Line South	Feet from the 460	East/West Line West	County Chaves
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Latitude 32.98501 Longitude 103.90212

#### NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 6 B/O	Volume Recovered 0 B/O
Source of Release Heater Treater	Date and Hour of Occurrence 1/4/2015; AM	Date and Hour of Discovery 1/4/2015; AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully. N/A

Describe Cause of Problem and Remedial Action Taken.\*

The gas line and BP valves froze on the heater treater and busted, causing the release. Well was shut off and roustabout crews were called.

Describe Area Affected and Cleanup Action Taken.\*

An approximate area of 40' X 40' was affected. The well was shut down, production equipment was power washed and contaminated soils were removed. Excavated soils will be hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: > 100' (approximately 185', Section 26, T15S-R30E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. **Yates Petroleum requests closure based off attached analytical results.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Amber Griffin</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Amber Griffin	Approved by Environmental Specialist: <i>Janet Hoyer</i>	
Title: Environmental Representative	Approval Date: <u>06/10/2016</u>	Expiration Date: <u>///</u>
E-mail Address: <u>agriffin@yatespetroleum.com</u>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: June 8, 2016 Phone: 575-748-4111	IRP-3504	

\* Attach Additional Sheets If Necessary

Copied: Masterfile/production  
6/10/16 AG

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State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	Contact Amber Griffin
Address 104 S. 4 <sup>th</sup> Street	Telephone No. 575-748-1471
Facility Name Hilliard B Federal #1	Facility Type Tank Battery
Surface Owner Federal	Mineral Owner Federal
API No. 30-005-20987	

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Source of Release Heater Treater	Date and Hour of Occurrence 1/4/2015; AM	Date and Hour of Discovery 1/4/2015; AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully. N/A

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Signature: <i>Amber Griffin</i>	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Amber Griffin	Approved by Environmental Specialist:	
Title: Environmental Representative	Approval Date:	Expiration Date:
E-mail Address: agriffin@yatespetroleum.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: June 8, 2016 Phone: 575-748-4111	1RP-3504	

\* Attach Additional Sheets If Necessary

*Copied Production/Masterfile  
Emailed NMOCD 6/8/16*



MARTIN YATES, III  
1912-1985  
FRANK W. YATES  
1936-1986  
S.P. YATES  
1914-2008



JOHN A. YATES SR.  
CHAIRMAN EMERITUS  
JOHN A. YATES JR.  
CHAIRMAN OF THE BOARD  
DOUGLAS E. BROOKS  
PRESIDENT / CEO

105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210-2118  
TELEPHONE (575) 748-1471

June 8, 2016

Mr. Jamie Keyes  
NMOCD District I  
1625 N. French Dr.  
Hobbs, NM 88240

*\*emailed 6/8/16  
w/ all analytical  
data attached.*

RE: Hilliard B Federal #1  
30-005-20987  
Section 26, T15S-R30E  
Chaves County, New Mexico

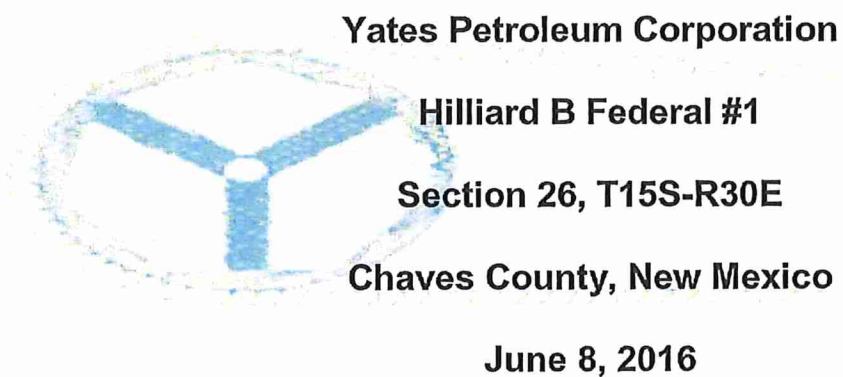
Mr. Keyes,

Yates Petroleum Corporation (Yates) would like to submit the attached Final C-141 and supporting documentation to you regarding the release that occurred at the above mentioned facility on January 4, 2015 (1RP-3504).

If you have any questions or concerns, I can be reached at (575) 748-4111 or by email at [agriffin@yatespetroleum.com](mailto:agriffin@yatespetroleum.com).

Thank You,

*Amber Griffin*  
Amber Griffin  
Environmental Representative  
Yates Petroleum Corporation



## **I. Location**

The well is located approximately 11 miles north of Loco Hills via Hagerman Cutoff Road and approximately 6 miles east of Hagerman Cutoff Road via lease roads.

## **II. Background**

On January 4, 2015 Yates had a release of 6 barrels of crude oil, with 0 barrels of crude oil recovered. The area affected from this release was on the east side off of the production pad. An initial Form C-141 was submitted, via e-mail, to the NMOCD District I office on January 13, 2015 for this release.

On January 15, 2015 personnel returned to the release area and collected initial soil samples from the release area using a hand auger at depth of 6" and 1' below the surface level. Samples at each depth were a 5-point composite of the release area. The soil samples were sent to an approved NMOCD laboratory and tested for BTEX 8021B and TPH 8015M. Yates received the analytical results on January 20, 2015 (Report H500161 attached to this letter). The analytical results showed that BTEX and TPH were at levels above NMOCD RRAL's.

On January 20, 2015 personnel had a contractor spray the release area with a 3% Micro-Blaze and water mixture.

On February 16, 2016 personnel returned to the release area and collected further soil samples from the release area using a hand auger. Soil samples were collected from the surface, 1', 2' and 3' below the surface level. At this time the release area was split into three separate sections for sampling. The soil samples were sent to an approved NMOCD laboratory and tested for BTEX 8021B and TPH 8015M. Yates received the analytical results on February 25, 2015 (Report 1602849 attached to this letter). The analytical results showed that BTEX and TPH were at levels above NMOCD RRAL's only at 2' below the surface level in Section 2. All other sections and depths were below NMOCD RRAL's for this site.

On April 25, 2016 personnel had a contractor spray the release area with a 6% Micro-Blaze and water mixture.

On May 25, 2016 personnel returned to the release area and collected further soil samples from the release area using a hand auger. During this sampling event samples were collected from Section 1 at the depths of the surface and 1' below the surface level. Samples were also collected from Section 2 at the depths of the surface, 1', 2', and 3' below the surface level. The soil samples were sent to an approved NMOCD laboratory and tested for TPH 8015M. Yates received the analytical results on June 6, 2016 (Report 1605D62 attached to this letter). The analytical results showed that TPH are now at levels below NMOCD RRAL's for all samples collected.

## **III. Surface and Ground Water**

Area surface geology is Cenozoic. The ChevronTexaco depth to ground water map shows the depth to groundwater to be approximately 185 feet making the site ranking for this site a

zero (0). Watercourses in the area are dry except for infrequent flows in response to major precipitation events.

The ranking for this site is zero (0) based on the following:

Depth to ground water >100'  
Wellhead Protection Area > 1000'  
Distance to surface water body > 1000'

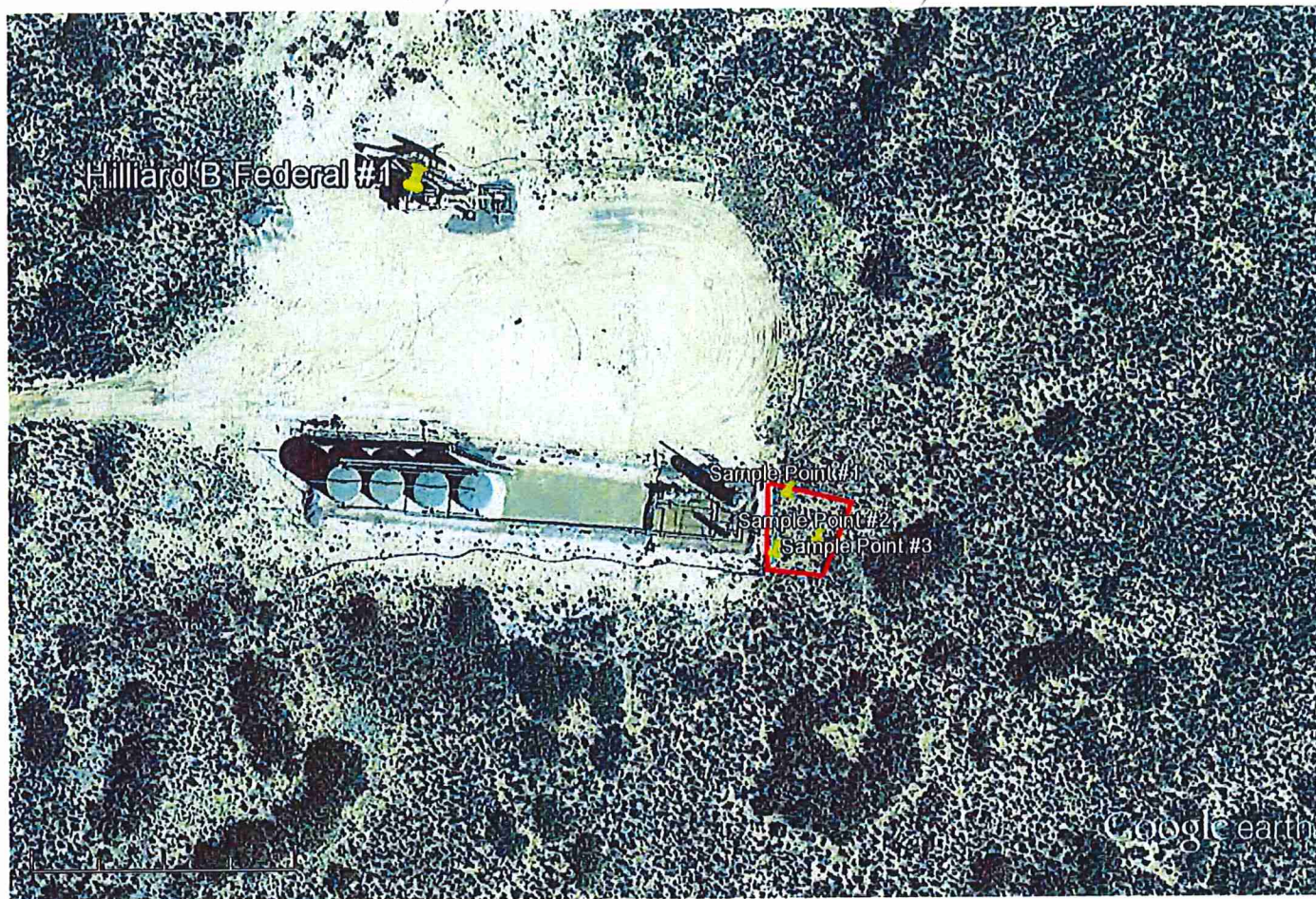
#### **IV. Soils**

The area consists of soils that are sand.

#### **V. Conclusion**

Based off the analytical data which shows that Yates remediated the soils to TPH and BTEX levels below the NMOCD RRALs for a site ranking of zero (0), Yates requests closure. No further work will be conducted at this site.





Google earth





## Hilliard B Federal #1

INITIAL SAMPLING	Sample Area	Sample Date	Analytical Report	Sample Type	Depth	B	T	E	X	BTEX	GRO	DRO	TOTAL
6"	Release Area	1/15/2015	H500161	Comp/Auger	6"	5.91	33.1	15.5	38.6	93.11	1,540	3,260	4,800
1'	Release Area	1/15/2015	H500161	Comp/Auger	1'	22.7	123	54.9	131	331.6	2,890	5,270	8,160
	Sample Area	Sample Date	Analytical Report	Sample Type	Depth	B	T	E	X	BTEX	GRO	DRO	TOTAL
1 - Surface	Release Area	2/16/2016	1602849	Grab/Auger	Surface	ND	ND	ND	ND	ND	ND	2,200	2,200
1 - 1'	Release Area	2/16/2016	1602849	Grab/Auger	1'	ND	0.09	ND	2	2.09	500	2,000	2,500
1 - 2'	Release Area	2/16/2016	1602849	Grab/Auger	2'	ND	ND	ND	ND	ND	ND	45	45
1 - 3'	Release Area	2/16/2016	1602849	Grab/Auger	3'	ND	ND	ND	ND	ND	ND	ND	ND
2 - Surface	Release Area	2/16/2016	1602849	Grab/Auger	Surface	ND	ND	ND	ND	ND	ND	2,200	2,200
2 - 1'	Release Area	2/16/2016	1602849	Grab/Auger	1'	ND	ND	ND	2.6	2.6	450	3,000	3,450
2 - 2'	Release Area	2/16/2016	1602849	Grab/Auger	2'	ND	ND	ND	3.5	3.5	680	4,700	5,380
2 - 3'	Release Area	2/16/2016	1602849	Grab/Auger	3'	ND	ND	ND	4.8	4.8	450	4,000	4,450
3 - Surface	Release Area	2/16/2016	1602849	Grab/Auger	Surface	ND	ND	ND	ND	ND	ND	240	240
3 - 1'	Release Area	2/16/2016	1602849	Grab/Auger	1'	ND	ND	ND	ND	ND	ND	ND	ND
3 - 2'	Release Area	2/16/2016	1602849	Grab/Auger	2'	ND	ND	ND	ND	ND	ND	ND	ND
3 - 3'	Release Area	2/16/2016	1602849	Grab/Auger	3'	ND	ND	ND	ND	ND	ND	ND	ND
	Sample Area	Sample Date	Analytical Report	Sample Type	Depth	B	T	E	X	BTEX	GRO	DRO	TOTAL
1 - Surface	Release Area	5/25/2016	1605D92	Grab/Auger	Surface	-	-	-	-	-	ND	600	600
1 - 1'	Release Area	5/25/2016	1605D92	Grab/Auger	1'	-	-	-	-	-	ND	210	210
2 - Surface	Release Area	5/25/2016	1605D92	Grab/Auger	Surface	-	-	-	-	-	ND	820	820
2 - 1'	Release Area	5/25/2016	1605D92	Grab/Auger	1'	-	-	-	-	-	14	1,500	1,514
2 - 2'	Release Area	5/25/2016	1605D92	Grab/Auger	2'	-	-	-	-	-	30	1,100	1,130
2 - 3'	Release Area	5/25/2016	1605D92	Grab/Auger	3'	-	-	-	-	-	ND	ND	ND

Site Ranking is zero (0). Depth to Ground Water >100' (approx. 185', per ChevronTexaco Trend Map).

Released: 6 B/O; Recovered: 0 B/O. Release Date: 1/4/2015. 1RP-3504



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

June 06, 2016

Amber Griffin  
Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210  
TEL: (575) 748-4111  
FAX

RE: Hilliard B Federal 1

OrderNo.: 1605D62

Dear Amber Griffin:

Hall Environmental Analysis Laboratory received 6 sample(s) on 5/27/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109

Analytical Report  
 Lab Order 1605D62  
 Date Reported: 6/6/2016

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 1-Surface

Project: Hilliard B Federal 1

Collection Date: 5/25/2016 7:20:00 AM

Lab ID: 1605D62-001

Matrix: SOIL

Received Date: 5/27/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: JME
Diesel Range Organics (DRO)	600	97		mg/Kg	10	6/2/2016 7:26:09 PM	25601
Surr: DNOP	0	70-130	S	%Rec	10	6/2/2016 7:26:09 PM	25601
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	6/1/2016 12:45:38 PM	25568
Surr: BFB	116	80-120		%Rec	1	6/1/2016 12:45:38 PM	25568

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified



Analytical Report  
 Lab Order 1605D62  
 Date Reported: 6/6/2016

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 1-1'

Project: Hilliard B Federal 1

Collection Date: 5/25/2016 7:39:00 AM

Lab ID: 1605D62-002

Matrix: SOIL

Received Date: 5/27/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: JME
Diesel Range Organics (DRO)	210	100		mg/Kg	10	6/2/2016 8:10:03 PM	25601
Surr: DNOP	0	70-130	S	%Rec	10	6/2/2016 8:10:03 PM	25601
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	6/1/2016 4:16:56 PM	25568
Surr: BFB	119	80-120		%Rec	1	6/1/2016 4:16:56 PM	25568

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Analytical Report  
Lab Order 1605D62  
Date Reported: 6/6/2016

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 2-Surface

Project: Hilliard B Federal 1

Collection Date: 5/25/2016 7:23:00 AM

Lab ID: 1605D62-003

Matrix: SOIL

Received Date: 5/27/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: JME
Diesel Range Organics (DRO)	820	100		mg/Kg	10	6/2/2016 8:53:28 PM	25601
Surr: DNOP	0	70-130	S	%Rec	10	6/2/2016 8:53:28 PM	25601
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	6/1/2016 4:40:21 PM	25568
Surr: BFB	118	80-120		%Rec	1	6/1/2016 4:40:21 PM	25568

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

**Analytical Report**  
 Lab Order 1605D62  
 Date Reported: 6/6/2016

**Hall Environmental Analysis Laboratory, Inc.**

**CLIENT:** Yates Petroleum Corporation

**Client Sample ID:** 2-1'

**Project:** Hilliard B Federal 1

**Collection Date:** 5/25/2016 7:50:00 AM

**Lab ID:** 1605D62-004

**Matrix:** SOIL

**Received Date:** 5/27/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: JME
Diesel Range Organics (DRO)	1500	96		mg/Kg	10	6/2/2016 9:36:48 PM	25601
Surr: DNOP	0	70-130	S	%Rec	10	6/2/2016 9:36:48 PM	25601
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	14	4.7		mg/Kg	1	6/1/2016 5:03:46 PM	25568
Surr: BFB	181	80-120	S	%Rec	1	6/1/2016 5:03:46 PM	25568

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

**Analytical Report**  
 Lab Order 1605D62  
 Date Reported: 6/6/2016

**Hall Environmental Analysis Laboratory, Inc.**

**CLIENT:** Yates Petroleum Corporation

**Client Sample ID:** 2-2'

**Project:** Hilliard B Federal 1

**Collection Date:** 5/25/2016 7:57:00 AM

**Lab ID:** 1605D62-005

**Matrix:** SOIL

**Received Date:** 5/27/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>JME</b>
Diesel Range Organics (DRO)	1100	98		mg/Kg	10	6/2/2016 10:19:59 PM	25601
Surr: DNOP	0	70-130	S	%Rec	10	6/2/2016 10:19:59 PM	25601
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	30	4.9		mg/Kg	1	6/1/2016 5:27:11 PM	25568
Surr: BFB	231	80-120	S	%Rec	1	6/1/2016 5:27:11 PM	25568

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	<b>*</b>	Value exceeds Maximum Contaminant Level.	<b>B</b>	Analyte detected in the associated Method Blank
	<b>D</b>	Sample Diluted Due to Matrix	<b>E</b>	Value above quantitation range
	<b>H</b>	Holding times for preparation or analysis exceeded	<b>J</b>	Analyte detected below quantitation limits
	<b>ND</b>	Not Detected at the Reporting Limit	<b>P</b>	Sample pH Not In Range
	<b>R</b>	RPD outside accepted recovery limits	<b>RL</b>	Reporting Detection Limit
	<b>S</b>	% Recovery outside of range due to dilution or matrix	<b>W</b>	Sample container temperature is out of limit as specified



Analytical Report  
 Lab Order 1605D62  
 Date Reported: 6/6/2016

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 2-3'

Project: Hilliard B Federal 1

Collection Date: 5/25/2016 8:05:00 AM

Lab ID: 1605D62-006

Matrix: SOIL

Received Date: 5/27/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: JME
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	6/2/2016 11:03:05 PM	25601
Surr: DNOP	96.9	70-130		%Rec	1	6/2/2016 11:03:05 PM	25601
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	6/1/2016 5:50:41 PM	25568
Surr: BFB	121	80-120	S	%Rec	1	6/1/2016 5:50:41 PM	25568

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

## QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1605D62

06-Jun-16

Client: Yates Petroleum Corporation

Project: Hilliard B Federal 1

Sample ID	LCS-25600	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	25600	RunNo:	34632					
Prep Date:	6/1/2016	Analysis Date:	6/2/2016	SeqNo:	1068193	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	3.8		5.000		75.0	70	130			

Sample ID	LCS-25601	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	25601	RunNo:	34632					
Prep Date:	6/1/2016	Analysis Date:	6/2/2016	SeqNo:	1068194	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	39	10	50.00	0	78.3	62.6	124			
Surr: DNOP	4.1		5.000		82.4	70	130			

Sample ID	MB-25600	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	25600	RunNo:	34632					
Prep Date:	6/1/2016	Analysis Date:	6/2/2016	SeqNo:	1068196	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	8.7		10.00		87.5	70	130			

Sample ID	MB-25601	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	25601	RunNo:	34632					
Prep Date:	6/1/2016	Analysis Date:	6/2/2016	SeqNo:	1068197	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.2		10.00		81.7	70	130			

## Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified

Page 7 of 8

**QC SUMMARY REPORT****Hall Environmental Analysis Laboratory, Inc.**

WO#: 1605D62

06-Jun-16

**Client:** Yates Petroleum Corporation**Project:** Hilliard B Federal 1

Sample ID	MB-25568	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	25568	RunNo:	34598					
Prep Date:	5/31/2016	Analysis Date:	6/1/2016	SeqNo:	1067457	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)

ND

5.0

Surr: BFB

1100

1000

112

80

120

Sample ID	LCS-25568	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	25568	RunNo:	34598					
Prep Date:	5/31/2016	Analysis Date:	6/1/2016	SeqNo:	1067458	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)

23

5.0

25.00

0

91.1

80

120

Surr: BFB

1200

1000

125

80

120

S

Sample ID	MB-25547	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	25547	RunNo:	34598					
Prep Date:	5/27/2016	Analysis Date:	6/1/2016	SeqNo:	1067478	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Surr: BFB

1200

1000

118

80

120

Sample ID	LCS-25547	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	25547	RunNo:	34598					
Prep Date:	5/27/2016	Analysis Date:	6/1/2016	SeqNo:	1067479	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Surr: BFB

1300

1000

127

80

120

S

**Qualifiers:**

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.              | B Analyte detected in the associated Method Blank           |
| D Sample Diluted Due to Matrix                          | E Value above quantitation range                            |
| H Holding times for preparation or analysis exceeded    | J Analyte detected below quantitation limits                |
| ND Not Detected at the Reporting Limit                  | P Sample pH Not In Range                                    |
| R RPD outside accepted recovery limits                  | RL Reporting Detection Limit                                |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

Page 8 of 8



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: Yates Petroleum Corpora

Work Order Number: 1605D62

RcptNo: 1

Received by/date: JA 05/27/16

Logged By: Anne Thorne 5/27/2016 9:50:00 AM *Anne Thorne*

Completed By: Anne Thorne 5/31/2016 *Anne Thorne*

Reviewed By: *[Signature]* 05/31/16

### Chain of Custody

1. Custody seals intact on sample bottles? Yes ☒ No ☐ Not Present ☐
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

### Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved bottles checked for pH: \_\_\_\_\_  
( $<2$  or  $>12$  unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

### 18. Cooler Information

Cooler No.	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.7	Good	Yes			



## Chain-of-Custody Record

Client: Yates Petroleum Corporation

Mailing Address:

105 South 4th Street Artesia, NM 88210

Phone #: 575-513-8799 or 575-748-4111

Email or Fax#: agriffin@vatespetroleum.com

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation:

☐ NELAP ☐ Other☐ EDD (Type)

Project Name:

Hilliard B Federal #1

Project #:

1RP-3504

Project Manager:

Amber Griffin

PO # 205-2020

Sampler:

Amber Griffin

On Ice ☐ Yes ☐ No

Sample Temperature: 1-7

Date

Time

Matrix

Sample Request ID

Container Type and #

Preservative Type

HEAL No:

BTEX + MTBE + TMB's (8021)

BTEX + MTBE + TPH (Gas only)

TPH Method 8015B (Gas/Diesel)

TPH (Method 418.1)

EDB (Method 504.1)

8310 (PNA or PAH)

RCRA 8 Metals

Anions (F, Cl, NO<sub>3</sub>, NO<sub>2</sub>, PO<sub>4</sub>, SO<sub>4</sub>)

8081 Pesticides / 8082 PCB's

8260B (VOA)

8270 (Semi-VOA)

Air Bubbles (Y or N)

Date:

Time:

Relinquished by:

Relinquished by:

Received by:

Received by:

Date

Time

Remarks: TPH: 8015B. Thank you!

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

February 25, 2016

Amber Griffin  
Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210  
TEL: (575) 748-4111  
FAX

RE: Hilliard B Federal 1

OrderNo.: 1602849

Dear Amber Griffin:

Hall Environmental Analysis Laboratory received 12 sample(s) on 2/19/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109

## Analytical Report

Lab Order 1602849

Date Reported: 2/25/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 1-Surface

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 10:49:00 AM

Lab ID: 1602849-001

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	2200	96		mg/Kg	10	2/23/2016 5:02:28 PM	23859
Surr: DNOP	0	70-130	S	%Rec	10	2/23/2016 5:02:28 PM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/23/2016 7:24:36 PM	23866
Surr: BFB	91.3	66.2-112		%Rec	1	2/23/2016 7:24:36 PM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	2/23/2016 7:24:36 PM	23866
Toluene	ND	0.048		mg/Kg	1	2/23/2016 7:24:36 PM	23866
Ethylbenzene	ND	0.048		mg/Kg	1	2/23/2016 7:24:36 PM	23866
Xylenes, Total	ND	0.095		mg/Kg	1	2/23/2016 7:24:36 PM	23866
Surr: 4-Bromofluorobenzene	102	80-120		%Rec	1	2/23/2016 7:24:36 PM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Page 1 of 16

## Analytical Report

Lab Order 1602849

Date Reported: 2/25/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 1-1'

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 10:58:00 AM

Lab ID: 1602849-002

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	2000	100		mg/Kg	10	2/24/2016 9:46:47 AM	23859
Surr: DNOP	0	70-130	S	%Rec	10	2/24/2016 9:46:47 AM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	500	49		mg/Kg	10	2/24/2016 2:29:45 PM	23866
Surr: BFB	434	66.2-112	S	%Rec	10	2/24/2016 2:29:45 PM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	2/23/2016 7:48:02 PM	23866
Toluene	0.090	0.049		mg/Kg	1	2/23/2016 7:48:02 PM	23866
Ethylbenzene	ND	0.049		mg/Kg	1	2/23/2016 7:48:02 PM	23866
Xylenes, Total	2.0	0.098		mg/Kg	1	2/23/2016 7:48:02 PM	23866
Surr: 4-Bromofluorobenzene	547	80-120	S	%Rec	1	2/23/2016 7:48:02 PM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P Sample pH Not In Range
R	RPD outside accepted recovery limits	RL Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

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## Analytical Report

Lab Order 1602849

Date Reported: 2/25/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 1-2'

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 11:05:00 AM

Lab ID: 1602849-003

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	45	10		mg/Kg	1	2/23/2016 6:27:06 PM	23859
Surr: DNOP	85.2	70-130		%Rec	1	2/23/2016 6:27:06 PM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/23/2016 8:11:28 PM	23866
Surr: BFB	112	66.2-112	S	%Rec	1	2/23/2016 8:11:28 PM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	2/23/2016 8:11:28 PM	23866
Toluene	ND	0.049		mg/Kg	1	2/23/2016 8:11:28 PM	23866
Ethylbenzene	ND	0.049		mg/Kg	1	2/23/2016 8:11:28 PM	23866
Xylenes, Total	ND	0.099		mg/Kg	1	2/23/2016 8:11:28 PM	23866
Surr: 4-Bromofluorobenzene	111	80-120		%Rec	1	2/23/2016 8:11:28 PM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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## Analytical Report

Lab Order 1602849

Date Reported: 2/25/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 1-3'

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 11:15:00 AM

Lab ID: 1602849-004

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	2/23/2016 6:48:13 PM	23859
Surr: DNOP	86.7	70-130		%Rec	1	2/23/2016 6:48:13 PM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/23/2016 8:34:54 PM	23866
Surr: BFB	98.1	66.2-112		%Rec	1	2/23/2016 8:34:54 PM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	2/23/2016 8:34:54 PM	23866
Toluene	ND	0.048		mg/Kg	1	2/23/2016 8:34:54 PM	23866
Ethylbenzene	ND	0.048		mg/Kg	1	2/23/2016 8:34:54 PM	23866
Xylenes, Total	ND	0.096		mg/Kg	1	2/23/2016 8:34:54 PM	23866
Surr: 4-Bromofluorobenzene	114	80-120		%Rec	1	2/23/2016 8:34:54 PM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

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## Analytical Report

Lab Order 1602849

Date Reported: 2/25/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 2-Surface

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 10:50:00 AM

Lab ID: 1602849-005

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	2200	97		mg/Kg	10	2/23/2016 7:09:08 PM	23859
Surr: DNOP	0	70-130	S	%Rec	10	2/23/2016 7:09:08 PM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/23/2016 8:58:28 PM	23866
Surr: BFB	98.5	66.2-112		%Rec	1	2/23/2016 8:58:28 PM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	2/23/2016 8:58:28 PM	23866
Toluene	ND	0.049		mg/Kg	1	2/23/2016 8:58:28 PM	23866
Ethylbenzene	ND	0.049		mg/Kg	1	2/23/2016 8:58:28 PM	23866
Xylenes, Total	ND	0.098		mg/Kg	1	2/23/2016 8:58:28 PM	23866
Surr: 4-Bromofluorobenzene	117	80-120		%Rec	1	2/23/2016 8:58:28 PM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

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## Analytical Report

Lab Order 1602849

Date Reported: 2/25/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 2-1'

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 11:27:00 AM

Lab ID: 1602849-006

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	3000	98		mg/Kg	10	2/23/2016 7:51:10 PM	23859
Surr: DNOP	0	70-130	S	%Rec	10	2/23/2016 7:51:10 PM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	450	48		mg/Kg	10	2/24/2016 2:53:20 PM	23866
Surr: BFB	379	66.2-112	S	%Rec	10	2/24/2016 2:53:20 PM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	2/23/2016 9:22:00 PM	23866
Toluene	ND	0.048		mg/Kg	1	2/23/2016 9:22:00 PM	23866
Ethylbenzene	ND	0.048		mg/Kg	1	2/23/2016 9:22:00 PM	23866
Xylenes, Total	2.6	0.096		mg/Kg	1	2/23/2016 9:22:00 PM	23866
Surr: 4-Bromofluorobenzene	482	80-120	S	%Rec	1	2/23/2016 9:22:00 PM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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## Analytical Report

Lab Order 1602849

Date Reported: 2/25/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 2-2'

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 11:32:00 AM

Lab ID: 1602849-007

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	4700	100		mg/Kg	10	2/23/2016 8:33:01 PM	23859
Surr: DNOP	0	70-130	S	%Rec	10	2/23/2016 8:33:01 PM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	680	99		mg/Kg	20	2/24/2016 3:16:57 PM	23866
Surr: BFB	330	66.2-112	S	%Rec	20	2/24/2016 3:16:57 PM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	2/23/2016 9:45:28 PM	23866
Toluene	ND	0.049		mg/Kg	1	2/23/2016 9:45:28 PM	23866
Ethylbenzene	ND	0.049		mg/Kg	1	2/23/2016 9:45:28 PM	23866
Xylenes, Total	3.5	0.099		mg/Kg	1	2/23/2016 9:45:28 PM	23866
Surr: 4-Bromofluorobenzene	704	80-120	S	%Rec	1	2/23/2016 9:45:28 PM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

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Analytical Report  
Lab Order 1602849  
Date Reported: 2/25/2016

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 2-3'

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 11:37:00 AM

Lab ID: 1602849-008

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	4000	96		mg/Kg	10	2/23/2016 9:14:54 PM	23859
Surr: DNOP	0	70-130	S	%Rec	10	2/23/2016 9:14:54 PM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	450	48		mg/Kg	10	2/24/2016 3:40:33 PM	23866
Surr: BFB	371	66.2-112	S	%Rec	10	2/24/2016 3:40:33 PM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	2/23/2016 10:09:01 PM	23866
Toluene	ND	0.048		mg/Kg	1	2/23/2016 10:09:01 PM	23866
Ethylbenzene	ND	0.048		mg/Kg	1	2/23/2016 10:09:01 PM	23866
Xylenes, Total	4.8	0.096		mg/Kg	1	2/23/2016 10:09:01 PM	23866
Surr: 4-Bromofluorobenzene	500	80-120	S	%Rec	1	2/23/2016 10:09:01 PM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

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## Analytical Report

Lab Order 1602849

Date Reported: 2/25/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 3-Surface

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 10:51:00 AM

Lab ID: 1602849-009

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	240	9.8		mg/Kg	1	2/23/2016 9:56:52 PM	23859
Surr: DNOP	85.6	70-130		%Rec	1	2/23/2016 9:56:52 PM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/23/2016 10:32:29 PM	23866
Surr: BFB	105	66.2-112		%Rec	1	2/23/2016 10:32:29 PM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.047		mg/Kg	1	2/23/2016 10:32:29 PM	23866
Toluene	ND	0.047		mg/Kg	1	2/23/2016 10:32:29 PM	23866
Ethylbenzene	ND	0.047		mg/Kg	1	2/23/2016 10:32:29 PM	23866
Xylenes, Total	ND	0.095		mg/Kg	1	2/23/2016 10:32:29 PM	23866
Surr: 4-Bromofluorobenzene	99.0	80-120		%Rec	1	2/23/2016 10:32:29 PM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

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## Analytical Report

Lab Order 1602849

Date Reported: 2/25/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 3-1'

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 12:00:00 PM

Lab ID: 1602849-010

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	2/23/2016 10:38:47 PM	23859
Surr: DNOP	85.0	70-130		%Rec	1	2/23/2016 10:38:47 PM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/23/2016 10:55:52 PM	23866
Surr: BFB	97.5	66.2-112		%Rec	1	2/23/2016 10:55:52 PM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.047		mg/Kg	1	2/23/2016 10:55:52 PM	23866
Toluene	ND	0.047		mg/Kg	1	2/23/2016 10:55:52 PM	23866
Ethylbenzene	ND	0.047		mg/Kg	1	2/23/2016 10:55:52 PM	23866
Xylenes, Total	ND	0.095		mg/Kg	1	2/23/2016 10:55:52 PM	23866
Surr: 4-Bromofluorobenzene	112	80-120		%Rec	1	2/23/2016 10:55:52 PM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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## Analytical Report

Lab Order 1602849

Date Reported: 2/25/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 3-2'

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 12:10:00 PM

Lab ID: 1602849-011

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	2/23/2016 10:59:39 PM	23859
Surr: DNOP	94.1	70-130		%Rec	1	2/23/2016 10:59:39 PM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/24/2016 12:29:54 AM	23866
Surr: BFB	97.6	66.2-112		%Rec	1	2/24/2016 12:29:54 AM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	2/24/2016 12:29:54 AM	23866
Toluene	ND	0.050		mg/Kg	1	2/24/2016 12:29:54 AM	23866
Ethylbenzene	ND	0.050		mg/Kg	1	2/24/2016 12:29:54 AM	23866
Xylenes, Total	ND	0.099		mg/Kg	1	2/24/2016 12:29:54 AM	23866
Surr: 4-Bromofluorobenzene	115	80-120		%Rec	1	2/24/2016 12:29:54 AM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

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## Analytical Report

Lab Order 1602849

Date Reported: 2/25/2016

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: 3-3'

Project: Hilliard B Federal 1

Collection Date: 2/16/2016 12:20:00 PM

Lab ID: 1602849-012

Matrix: SOIL

Received Date: 2/19/2016 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	2/23/2016 11:20:38 PM	23859
Surr: DNOP	96.8	70-130		%Rec	1	2/23/2016 11:20:38 PM	23859
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/24/2016 12:53:19 AM	23866
Surr: BFB	94.4	66.2-112		%Rec	1	2/24/2016 12:53:19 AM	23866
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	2/24/2016 12:53:19 AM	23866
Toluene	ND	0.049		mg/Kg	1	2/24/2016 12:53:19 AM	23866
Ethylbenzene	ND	0.049		mg/Kg	1	2/24/2016 12:53:19 AM	23866
Xylenes, Total	ND	0.099		mg/Kg	1	2/24/2016 12:53:19 AM	23866
Surr: 4-Bromofluorobenzene	112	80-120		%Rec	1	2/24/2016 12:53:19 AM	23866

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

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## QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1602849

25-Feb-16

Client: Yates Petroleum Corporation

Project: Hilliard B Federal 1

Sample ID	LCS-23882	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	23882	RunNo:	32326					
Prep Date:	2/23/2016	Analysis Date:	2/23/2016	SeqNo:	988158	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.3		5.000		106	70	130			

Sample ID	MB-23882	SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	23882		RunNo:	32326					
Prep Date:	2/23/2016	Analysis Date:	2/23/2016		SeqNo:	988160	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: DNOP	9.4		10.00		94.0	70	130				

Sample ID	LCS-23859	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	23859	RunNo:	32327					
Prep Date:	2/22/2016	Analysis Date:	2/23/2016	SeqNo:	988166	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	10	50.00	0	86.5	65.8	136			
Surr: DNOP	4.8		5.000		95.8	70	130			

Sample ID	MB-23859	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	23859	RunNo:	32327					
Prep Date:	2/22/2016	Analysis Date:	2/23/2016	SeqNo:	988168	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.7		10.00		87.0	70	130			

Sample ID	LCS-23901	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	23901	RunNo:	32363					
Prep Date:	2/23/2016	Analysis Date:	2/24/2016	SeqNo:	989602	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.0		5.000		99.6	70	130			

Sample ID	MB-23901	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	23901	RunNo:	32363					
Prep Date:	2/23/2016	Analysis Date:	2/24/2016	SeqNo:	989603	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.7		10.00		97.0	70	130			

## Qualifiers:

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.              | B Analyte detected in the associated Method Blank           |
| D Sample Diluted Due to Matrix                          | E Value above quantitation range                            |
| H Holding times for preparation or analysis exceeded    | J Analyte detected below quantitation limits                |
| ND Not Detected at the Reporting Limit                  | P Sample pH Not In Range                                    |
| R RPD outside accepted recovery limits                  | RL Reporting Detection Limit                                |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |



**QC SUMMARY REPORT****Hall Environmental Analysis Laboratory, Inc.**

WO#: 1602849

25-Feb-16

Client: Yates Petroleum Corporation

Project: Hilliard B Federal 1

Sample ID	MB-23867	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	23867	RunNo:	32332					
Prep Date:	2/22/2016	Analysis Date:	2/23/2016	SeqNo:	988918	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	920		1000		91.8	66.2	112			

Sample ID	LCS-23867	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	23867	RunNo:	32332					
Prep Date:	2/22/2016	Analysis Date:	2/23/2016	SeqNo:	988919	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	990		1000		99.2	66.2	112			

Sample ID	MB-23866	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	23866	RunNo:	32332					
Prep Date:	2/22/2016	Analysis Date:	2/23/2016	SeqNo:	988952	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	950		1000		95.4	66.2	112			

Sample ID	LCS-23866	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	23866	RunNo:	32332					
Prep Date:	2/22/2016	Analysis Date:	2/23/2016	SeqNo:	988963	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	29	5.0	25.00	0	114	79.6	122			
Surr: BFB	1100		1000		113	66.2	112			S

Sample ID	MB-23887	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	23887	RunNo:	32377					
Prep Date:	2/23/2016	Analysis Date:	2/24/2016	SeqNo:	989970	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	940		1000		94.1	66.2	112			

Sample ID	LCS-23887	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	23887	RunNo:	32377					
Prep Date:	2/23/2016	Analysis Date:	2/24/2016	SeqNo:	989971	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1000		1000		102	66.2	112			

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

**QC SUMMARY REPORT****Hall Environmental Analysis Laboratory, Inc.**

WO#: 1602849

25-Feb-16

**Client:** Yates Petroleum Corporation**Project:** Hilliard B Federal 1

Sample ID	MB-23867	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	23867	RunNo:	32332					
Prep Date:	2/22/2016	Analysis Date:	2/23/2016	SeqNo:	989011	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		110	80	120			

Sample ID	LCS-23867	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	23867	RunNo:	32332					
Prep Date:	2/22/2016	Analysis Date:	2/23/2016	SeqNo:	989012	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.2		1.000		120	80	120			S

Sample ID	MB-23866	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	23866	RunNo:	32332					
Prep Date:	2/22/2016	Analysis Date:	2/23/2016	SeqNo:	989021	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		113	80	120			

Sample ID	LCS-23866	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	23866	RunNo:	32332					
Prep Date:	2/22/2016	Analysis Date:	2/23/2016	SeqNo:	989022	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	105	80	120			
Toluene	1.0	0.050	1.000	0	105	80	120			
Ethylbenzene	1.1	0.050	1.000	0	106	80	120			
Xylenes, Total	3.2	0.10	3.000	0	108	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		115	80	120			

Sample ID	MB-23887	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	23887	RunNo:	32377					
Prep Date:	2/23/2016	Analysis Date:	2/24/2016	SeqNo:	990007	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		111	80	120			

**Qualifiers:**

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.              | B Analyte detected in the associated Method Blank           |
| D Sample Diluted Due to Matrix                          | E Value above quantitation range                            |
| H Holding times for preparation or analysis exceeded    | J Analyte detected below quantitation limits                |
| ND Not Detected at the Reporting Limit                  | P Sample pH Not In Range                                    |
| R RPD outside accepted recovery limits                  | RL Reporting Detection Limit                                |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1602849  
25-Feb-16

Client: Yates Petroleum Corporation  
Project: Hilliard B Federal 1

Sample ID	LCS-23887	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	23887	RunNo:	32377					
Prep Date:	2/23/2016	Analysis Date:	2/24/2016	SeqNo:	990008	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.2		1.000		124	80	120			S

- Qualifiers:
- \* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified
- Page 16 of 16



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: Yates Petroleum Corpora

Work Order Number: 1602849

ReptNo: 1

Received by/date:	JA	02/19/16
Logged By:	Ashley Gallegos	2/19/2016 9:00:00 AM
Completed By:	Ashley Gallegos	2/19/2016 3:28:04 PM
Reviewed By:	AK	02/22/16

## Chain of Custody

- Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
- Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
- How was the sample delivered? Courier

## Log In

- Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
- Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
- Sample(s) in proper container(s)? Yes ☒ No ☐
- Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
- Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
- Was preservative added to bottles? Yes ☐ No ☒ NA ☐
- VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
- Were any sample containers received broken? Yes ☐ No ☒
- Does paperwork match bottle labels? Yes ☒ No ☐
- Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
- Is it clear what analyses were requested? Yes ☒ No ☐
- Were all holding times able to be met? Yes ☒ No ☐

# of preserved bottles checked for pH: \_\_\_\_\_  
(<2 or >12 unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

## Special Handling (if applicable)

- Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

- Additional remarks:

## 18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.1	Good	Yes			







PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

January 20, 2015

AMBER CANNON

YATES PETROLEUM CORPORATION

105 S 4th Street

Artesia, NM 88210

RE: HILLARD B FEDERAL #1

Enclosed are the results of analyses for samples received by the laboratory on 01/16/15 12:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Coley D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

**Analytical Results For:**

YATES PETROLEUM CORPORATION  
 AMBER CANNON  
 105 S 4th Street  
 Artesia NM, 88210  
 Fax To: (505) 748-4635

Received:	01/16/2015	Sampling Date:	01/15/2015
Reported:	01/20/2015	Sampling Type:	Soil
Project Name:	HILLARD B FEDERAL #1	Sampling Condition:	Cool & Intact
Project Number:	1RP-3504 (1/14/15 RELEASE)	Sample Received By:	Jodi Henson
Project Location:	CHAVES COUNTY		

**Sample ID: COMP 6" (H500161-01)**

BTX 8021B		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	5.91	1.00	01/20/2015	ND	1.69	84.6	2.00	4.80	
Toluene*	33.1	1.00	01/20/2015	ND	1.71	85.5	2.00	4.41	
Ethylbenzene*	15.5	1.00	01/20/2015	ND	1.68	83.8	2.00	4.10	
Total Xylenes*	38.6	3.00	01/20/2015	ND	5.00	83.3	6.00	5.01	
Total BTX	93.2	6.00	01/20/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 103 % 61-154

TPH 8015M		mg/kg		Analyzed By: MS						S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	1540	50.0	01/17/2015	ND	195	97.5	200	0.878		
DRO >C10-C28	3260 (1800)	50.0	01/17/2015	ND	207	103	200	3.71		

Surrogate: 1-Chlorooctane 164 % 47.2-157

Surrogate: 1-Chlorooctadecane 153 % 52.1-176

Cardinal Laboratories

\* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

**Analytical Results For:**

YATES PETROLEUM CORPORATION  
 AMBER CANNON  
 105 S 4th Street  
 Artesia NM, 88210  
 Fax To: (505) 748-4635

Received: 01/16/2015  
 Reported: 01/20/2015  
 Project Name: HILLARD B FEDERAL #1  
 Project Number: 1RP-3504 (1/14/15 RELEASE)  
 Project Location: CHAVES COUNTY

Sampling Date: 01/15/2015  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Jodi Henson

**Sample ID: COMP 1' (H500161-02)**

BTEX 8021B		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	22.7	2.00	01/20/2015	ND	1.69	84.6	2.00	4.80	
Toluene*	123	2.00	01/20/2015	ND	1.71	85.5	2.00	4.41	
Ethylbenzene*	54.9	2.00	01/20/2015	ND	1.68	83.8	2.00	4.10	
Total Xylenes*	131	6.00	01/20/2015	ND	5.00	83.3	6.00	5.01	
Total BTEX	332	12.0	01/20/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 106 % 61-154

TPH 8015M		mg/kg		Analyzed By: MS						S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	2890	50.0	01/17/2015	ND	195	97.5	200	0.878		
DRO >C10-C28	5270 8160	50.0	01/17/2015	ND	207	103	200	3.71		

Surrogate: 1-Chlorooctane 202 % 47.2-157

Surrogate: 1-Chlorooctadecane 168 % 52.1-176

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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### Notes and Definitions

- S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- \*\* Samples not received at proper temperature of 6°C or below.
- \*\*\* Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
- Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager





**ARDINAL LABORATORIES**  
101 East Marland, Hobbs, NM 88240

(505) 393-2326 FAX (505) 393-2476

## CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

**Project Manager:** Amber Cannon

**Project Name:** Hilliard B Federal #1

Company Name Yates Petroleum Corporation

Company Address: 105 South 4th Street

Project Loc: Chaves County

City/State/Zip: Artesia, NM 88210

PO #: 205-2020

Telephone No: 575-748-4111 or 575-513-8799

Fax No.:

Report Format: ☒ Standard ☐ TRRP ☐ NPDES

Sampler Signature: Amber Cannon

e-mail: [acannon@yatespetroleum.com](mailto:acannon@yatespetroleum.com)

(lab use only)

ORDER #: H500161

**Analyze For:**

Analyze For:									
TCLP:									
TOTAL:									
2 hrs									

ORDER #:		H500161	
LAB # (lab use only)			
FIELD CODE			
Comp 6"	6"	Beginning Depth	
Comp 1'	1'	Ending Depth	
	1/15/2015	Date Sampled	
	1:15 PM	Time Sampled	
		Field Filtered	
	1	Total #. of Containers	
	X	Ice	
		HNO <sub>3</sub>	
		HCl	
		H <sub>2</sub> SO <sub>4</sub>	
		NaOH	
		Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	
		None	
		Other ( Specify)	
	S	DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Solid NP=Non Potable Specify Other	
	X	TPH: 410.1 8015M 30151	
		TPH: TX 1005 TX 1006	
		Cations (Ca, Mg, Na, K)	
		Anions (Cl, SO <sub>4</sub> , Alkalinity)	
		SAR / ESP / CEC	
		Metals: As Ag Ba Cd Cr Pb Hg Se	
		Volatiles	
	X	Semivolatiles	
	X	BTEX 9021#5030 or BTEX 0260	
		RCI	
		N.O.R.M.	
		Chlorides	
		SAR	
		RUSH TAT (Pre-Schedule) 24, 40, 7	
	X	Standard TAT	

**Special instructions:**

TPH: 8015B, BTEX: 8021B. Please show BTEX results as mg/kg. Thank you.

Please show BTEX results as mg/kg. Thank you.

Laboratory Comments:

### Sample Containers Intact

## VOCs Free of Headspace

Labels on container(s)

**Custody seals on contain**

Custody seals on cooler(

**Sample Hand Delivered**

by Sampler/Client Rep

UPS by Courier?

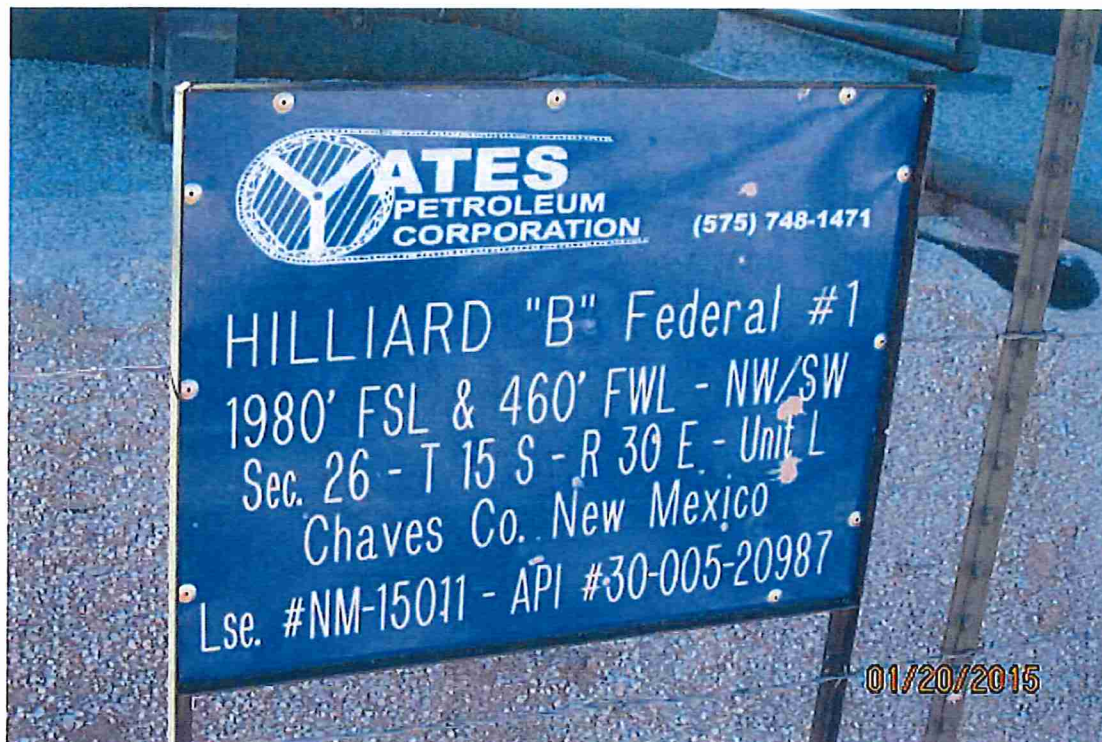
Temperature 11 non Rece

Unipolair opbouw

[illegible]

## THE COMMUNITY THROUGH

2021 12:12:53 PM

















**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 57681

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 57681
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	None	11/2/2021