

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2128751635
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	JR OIL LTD	OGRID
Contact Name	JOE TIPPY	Contact Telephone 575-390-1380
Contact email	joetippy@valornet.com	Incident # (assigned by OCD) nAPP2128751635
Contact mailing address	PO BOX 2975 HOBBS, NM 88241	

Location of Release Source

Latitude 32.2634272 Longitude -103.2135886
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	MYERS LANGLIE MATTIX UNIT SAT #2	Site Type	SATELLITE
Date Release Discovered	9/30/21	API# (if applicable)	

Unit Letter	Section	Township	Range	County
P	25	23S	26E	LEA

Surface Owner: State Federal Tribal Private (Name: LEA COUNTY PARTNERS)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 10bbls	Volume Recovered (bbls) 9bbls
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 240bbls	Volume Recovered (bbls) 239bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

TRUNK LINE PLUGGED OFF CAUSING AN OVERPRESSURE EVENT

Form C-141

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? 250 EST. BBLs OF OIL/PRODUCED WATER, EST 12,000 CHLORIDES
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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
 PHONE CALL TO GARY ROBINSON (OCD), ON 10/2/21 AND EMAIL 10/2/21 BY JOSH LATIMER JR OIL PRODUCTION FOREMAN

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
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If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>JOSH LATIMER</u>	Title: <u>PRODUCTION FOREMAN</u>
Signature: 	Date: <u>11/12/21</u>
email: <u>JLATIMER@COLTENERGYNM.COM</u>	Telephone: <u>575-414-9188</u>

OCD Only	
Received by: <u>Ramona Marcus</u>	Date: <u>11/16/2021</u>

Location of spill: Myers Langlie Mattix Unit Sat #2

Date of Spill: 9/30/2021

Site Soil Type: Fine Sand

Average Daily Production: _____ BBL Oil _____ BBL Water

Total Area Calculations						
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	25 ft	X	780 ft	X	0 in	4%
Rectangle Area #2	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #3	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #4	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

Porosity 0.16 gal per gal

Saturated Soil Volume Calculations:

		<u>H2O</u>	<u>OIL</u>
Area #1	19500 sq. ft.	78 cu. ft.	3 cu. ft.
Area #2	0 sq. ft.	cu. ft.	cu. ft.
Area #3	0 sq. ft.	cu. ft.	cu. ft.
Area #4	0 sq. ft.	cu. ft.	cu. ft.
Area #5	0 sq. ft.	cu. ft.	cu. ft.
Area #6	0 sq. ft.	cu. ft.	cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	19,500 sq. ft.	78 cu. ft.	3 cu. ft.

Estimated Volumes Spilled

	<u>H2O</u>	<u>OIL</u>
Liquid in Soil:	2.2 BBL	0.1 BBL
Liquid Recovered :	239.0 BBL	9.0 BBL
Spill Liquid	241.2 BBL	9.1 BBL
Total Spill Liquid:	<u>250.3</u>	

Recovered Volumes

Estimated oil recovered: **9.0 BBL**
 Estimated water recovered: **239.0 BBL**

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravelly Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

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 Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS
 Action 62147

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 2975 Hobbs, NM 88241	OGRID: 256073
	Action Number: 62147
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
marcus	The submitted C-141 is accepted with the following condition(s): The lateral and longitudinal information does not match the ULSTR regarding the release location. Please correct the conflicting information and report back to OCD. The latitude and longitude information on the C-141 resulted in the following ULSTR: H-36-23S-36E.	11/16/2021