

## HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

November 10, 2021

Meter #: 67680658

Name: LOBO BLANCO 9 FED CTB VRT FL TM

|                   |                     |                  |          |       |       |         |       |       |       |       |         |
|-------------------|---------------------|------------------|----------|-------|-------|---------|-------|-------|-------|-------|---------|
| Pressure Base:    | 14.730 psia         | Meter Status:    | Active   | CO2   | N2    | C1      | C2    | C3    | IC4   | NC4   | IC5     |
| Temperature Base: | 60.00 °F            | Contract Hr.:    | Midnight | 0.000 | 0.000 | 100.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000   |
| Atmos Pressure:   | 14.730 psi          | Full Wellstream: |          | NC5   | neo   | C6      | C7    | C8    | C9    | C10   |         |
| Calc Method:      | AGA7                | WV Technique:    |          | 0.000 |       | 0.000   | 0.000 | 0.000 | 0.000 | 0.000 |         |
| Z Method:         | AGA-8 Detail (1992) | WV Method:       |          | Ar    | CO    | H2      | O2    | He    | H2O   | H2S   | H2S ppm |
| Meter Size:       | 7.6210 in           | HV Cond:         |          | 0.000 | 0.000 | 0.000   | 0.000 | 0.000 | 0.000 | 0.000 |         |
| Press. Comp.:     |                     | Meter Type:      | EFM      |       |       |         |       |       |       |       |         |
| Temp. Comp.:      |                     | Interval:        | 1 Hour   |       |       |         |       |       |       |       |         |

| Hour  | Pulses<br>(Counts) | Pressure<br>(psia) | Temp.<br>(°F) | Raw<br>Volume<br>(Mcf) | Relative<br>Density | K-Factor<br>(pulses/<br>Mcf) | Volume<br>(Mcf) | Heating<br>Value<br>(Btu/scf) | Energy<br>(MMBtu) | Edited |
|-------|--------------------|--------------------|---------------|------------------------|---------------------|------------------------------|-----------------|-------------------------------|-------------------|--------|
| 0     | 3                  | 1.49               | 54.78         | 3                      | 0.6000              | 1,000.0000                   | 2.69            | 1000.00                       | 2.69              | No     |
| 1     | 3                  | 1.56               | 52.95         | 3                      | 0.6000              | 1,000.0000                   | 2.70            | 1000.00                       | 2.70              | No     |
| 2     | 3                  | 1.50               | 53.55         | 3                      | 0.6000              | 1,000.0000                   | 2.70            | 1000.00                       | 2.70              | No     |
| 3     | 3                  | 1.46               | 52.93         | 3                      | 0.6000              | 1,000.0000                   | 2.71            | 1000.00                       | 2.71              | No     |
| 4     | 3                  | 1.38               | 54.05         | 3                      | 0.6000              | 1,000.0000                   | 2.72            | 1000.00                       | 2.72              | No     |
| 5     | 3                  | 1.60               | 54.68         | 3                      | 0.6000              | 1,000.0000                   | 2.73            | 1000.00                       | 2.73              | No     |
| 6     | 3                  | 1.59               | 53.41         | 3                      | 0.6000              | 1,000.0000                   | 2.74            | 1000.00                       | 2.74              | No     |
| 7     | 3                  | 1.63               | 49.74         | 3                      | 0.6000              | 1,000.0000                   | 2.75            | 1000.00                       | 2.75              | No     |
| 8     | 3                  | 1.74               | 64.20         | 3                      | 0.6000              | 1,000.0000                   | 2.76            | 1000.00                       | 2.76              | No     |
| 9     | 3                  | 1.74               | 80.30         | 3                      | 0.6000              | 1,000.0000                   | 2.78            | 1000.00                       | 2.78              | No     |
| 10    | 3                  | 1.99               | 84.04         | 3                      | 0.6000              | 1,000.0000                   | 2.82            | 1000.00                       | 2.82              | No     |
| 11    | 3                  | 1.81               | 87.54         | 3                      | 0.6000              | 1,000.0000                   | 2.86            | 1000.00                       | 2.86              | No     |
| 12    | 3                  | 1.71               | 89.05         | 3                      | 0.6000              | 1,000.0000                   | 2.88            | 1000.00                       | 2.88              | No     |
| 13    | 3                  | 1.72               | 92.09         | 3                      | 0.6000              | 1,000.0000                   | 2.90            | 1000.00                       | 2.90              | No     |
| 14    | 3                  | 1.88               | 90.64         | 3                      | 0.6000              | 1,000.0000                   | 2.95            | 1000.00                       | 2.95              | No     |
| 15    | 3                  | 2.65               | 88.56         | 3                      | 0.6000              | 1,000.0000                   | 3.09            | 1000.00                       | 3.09              | No     |
| 16    | 3                  | 2.46               | 86.69         | 3                      | 0.6000              | 1,000.0000                   | 3.14            | 1000.00                       | 3.14              | No     |
| 17    | 3                  | 2.29               | 76.27         | 3                      | 0.6000              | 1,000.0000                   | 3.15            | 1000.00                       | 3.15              | No     |
| 18    | 3                  | 2.34               | 67.17         | 3                      | 0.6000              | 1,000.0000                   | 3.16            | 1000.00                       | 3.16              | No     |
| 19    | 3                  | 2.26               | 62.16         | 3                      | 0.6000              | 1,000.0000                   | 3.17            | 1000.00                       | 3.17              | No     |
| 20    | 3                  | 2.23               | 59.24         | 3                      | 0.6000              | 1,000.0000                   | 3.18            | 1000.00                       | 3.18              | No     |
| 21    | 3                  | 2.13               | 56.48         | 3                      | 0.6000              | 1,000.0000                   | 3.18            | 1000.00                       | 3.18              | No     |
| 22    | 3                  | 2.19               | 54.07         | 3                      | 0.6000              | 1,000.0000                   | 3.19            | 1000.00                       | 3.19              | No     |
| 23    | 3                  | 2.23               | 52.65         | 3                      | 0.6000              | 1,000.0000                   | 3.21            | 1000.00                       | 3.21              | No     |
| Total | 70                 | 1.92               | 67.58         | 70                     | 0.6000              |                              | 70.19           |                               | 70.19             |        |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
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**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 62080

**QUESTIONS**

|                                                                      |                                                        |
|----------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                         |
|                                                                      | Action Number:<br>62080                                |
|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|                                                                                                                                                                    |                                        |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|
| <b>Prerequisites</b>                                                                                                                                               |                                        |
| Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. |                                        |
| Incident Well                                                                                                                                                      | Not answered.                          |
| Incident Facility                                                                                                                                                  | [fAPP2130659170] LOBO BLANCO 9 FED CTB |

|                                                                                                                                                                                                                                                                                              |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b>                                                                                                                                                                                                                                               |                                                   |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                                                                                          |                                                   |
| Was or is this venting and/or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                               |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | Yes                                               |
| Is this considered a submission for a venting and/or flaring event                                                                                                                                                                                                                           | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                              |                                                   |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                             | Yes                                               |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

|                                                           |               |
|-----------------------------------------------------------|---------------|
| <b>Equipment Involved</b>                                 |               |
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

|                                                                                                                               |               |
|-------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>                                                  |               |
| Please provide the mole percent for the percentage questions in this group.                                                   |               |
| Methane (CH4) percentage                                                                                                      | 100           |
| Nitrogen (N2) percentage, if greater than one percent                                                                         | 0             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                        | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                  | 0             |
| Oxygen (O2) percentage, if greater than one percent                                                                           | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. |               |
| Methane (CH4) percentage quality requirement                                                                                  | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                  | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                           | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                    | Not answered. |

|                                                         |            |
|---------------------------------------------------------|------------|
| <b>Date(s) and Time(s)</b>                              |            |
| Date venting and/or flaring was discovered or commenced | 11/11/2021 |
| Time venting and/or flaring was discovered or commenced | 12:00 AM   |
| Time venting and/or flaring was terminated              | 11:59 PM   |
| Cumulative hours during this event                      | 24         |

|                                                                     |               |
|---------------------------------------------------------------------|---------------|
| <b>Measured or Estimated Volume of Vented or Flared Natural Gas</b> |               |
| Natural Gas Vented (Mcf) Details                                    | Not answered. |
| Natural Gas Flared (Mcf) Details                                    | Not answered. |

|                                                                           |                                                                                                            |
|---------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|
| Other Released Details                                                    | Cause: Other   Other (Specify)   Natural Gas Flared   Released: 70 Mcf   Recovered: 0 Mcf   Lost: 70 Mcf ] |
| Additional details for Measured or Estimated Volume(s). Please specify    | Inadequate CTB Compression design                                                                          |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                 |

| Venting or Flaring Resulting from Downstream Activity                      |               |
|----------------------------------------------------------------------------|---------------|
| Was or is this venting and/or flaring a result of downstream activity      | Not answered. |
| Was notification of downstream activity received by you or your operator   | Not answered. |
| Downstream OGRID that should have notified you or your operator            | Not answered. |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

| Steps and Actions to Prevent Waste                                                                                             |                                                                                                        |
|--------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | False                                                                                                  |
| Please explain reason for why this event was beyond your operator's control                                                    | Not answered.                                                                                          |
| Steps taken to limit the duration and magnitude of venting and/or flaring                                                      | Monitor in real time when applicable and adjust production accordingly within facility design capacity |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring                                     | Review facility design and make needed upgrades                                                        |

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CONDITIONS  
  
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|                                                                      |                                                        |
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|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| kagee      | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 11/16/2021     |