Closure Report nAPP2109157267

Site Description		
Site Name:	Harroun 15 Oil Gathering Station	
Company:	OXY	
Legal Description:	U/L E, Section 15, T24S, R2E	
County:	EDDY, NM	
GPS Coordinates:	N32.21990 W103.97871	

Release Data		
Date of Release:	3/24/2021	
Type of Release:	OIL	
Source of Release:	Overpressure on A4" Vic Clamp Ball Valve	
Volume of Release:	51 bbls	
Volume Recovered:	50 bbls	

Remediation Specifications			
Remediation Parameters:	PRESSURE WASH LINER WITH VACCUM TRUCK		
Remediation Activities:	8/12/2021		
Plan Sent to OCD: OCD Approval of Plan:	4/5/2021 From Cliff to Spill@blm.gov and John Dittrich		

Plan Sent to OCD:	4/5/2021	From Cliff to Spill@blm.gov and John Dittrich
OCD Approval of Plan:		
Plan Sent to BLM:	4/5/2021	From Cliff to Spill@blm.gov and John Dittrich
BLM Approval of Plan:		

Supporting Documentation		
C-141, page 6	signed and included	
Site Diagram	Google Earth Map of Leak Area	
Pictures	Closure Pictures	

Request for Closure

Based on the completion of the remediation plan as agreed upon, BBC International requests closure approval from NMOCD.

Cliff Brunson, President of BBC International Inc.

8/17/2021

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State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Incident ID	NAPP2109157267
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office

must be notified 2 days prior to liner inspection)	or the mass megnity in approache (Note: appropriate OCD District Office		
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)			
Description of remediation activities			
may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and reshuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC	ations. The responsible party acknowledges they must substantially inditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.		
Printed Name: Wade Dittrich	Title: Environmental Coordinator		
Printed Name: Wade Dittrich Signature:	Date: 8-18-21		
email: wade_dittrich@oxy.com	Telephone: (575) 390-2828		
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and/o	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.		
Closure Approved by:	Date:		
Printed Name:			

Harron 15 OGS 3/24/21

BBC International, Inc.

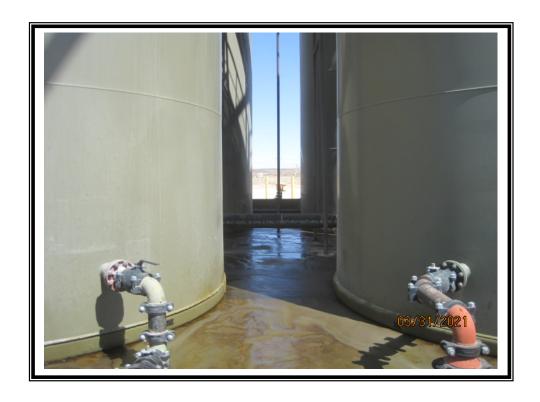
PO Box 805 Hobbs, NM 88241 575-397-6388

Liner Inspection Report

Operator:	OXY			
Site Name:	HARROUN 15 OIL	GATHERING STAT	ION	
Leak Date:	3/24/2021			
Inspection Date:	8/12/2021			
Inspection Results:				
	Liner Intergity:	Good X	Bad	
	Debris Removal:	Yes	No X	
Remediation Activi	ties:			
	Gravel Removal:	Yes	No X	
	Power Wash:	Yes X	No	
Closure Photos:	X			
Inspected By:	KELLY		Date:	8/12/2021

HARROUN 15 OIL GATHERING STATION 3/24/21



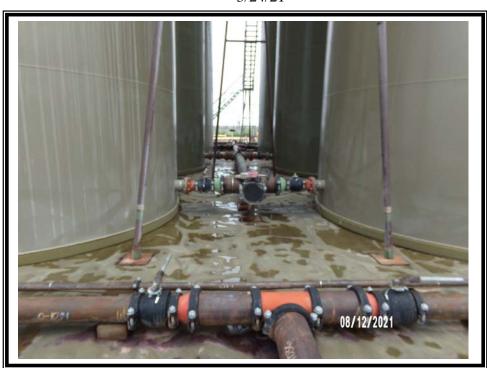


HARROUN 15 OIL GATHERING STATION 3/24/21





HARROUN 15 OIL GATHERING STATION 3/24/21



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Oil Conservation Division

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A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Incident ID	NAPP2109157267
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
Description of remediation activities
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Wade Dittrich Title: Environmental Coordinator Title: Environmental Coordinator Title: (575) 390-2828
OCD Only
Received by: Robert Hamlet Date: 11/24/2021
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.
Closure Approved by: Robert Hamlet Date: 11/24/2021
Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

Harron 15 OGS 3/24/21

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 45313

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	45313
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2109157267 HARROUN 15 OIL GATHERING STATION, thank you. This closure is approved.	11/24/2021