HOURLY GAS VOLUME STATEMENT

December 3, 2021

Meter #: 90187062

Name: RESOLUTE BTO FC 2H FLARE

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	<u>C1</u>	C2	С3	IC4	NC4	IC5
Temperature Ba	se: 60.00 °F	Contract Hr.:	Midnight	3.879	1.538	70.740	11.860	6.631	0.835	1.933	0.418
Atmos Pressure	: 13.200 psi	Full Wellstream:									
Calc Method:	AGA3-1992	WV Technique:		NC5	neo	C6	C7	C8	C9	C10	_
Z Method:	AGA-8 Detail (1992)	WV Method:		0.445		0.623					
Tube I.D.:	4.0270 in	HV Cond:	Wet	Ar	co	H2	O2	He	H2O	H2S	H2S ppm
Tap Location:	Unstream	Meter Type:	EFM						<u> </u>	п23	п23 ррпі
Tap Type:	•	Interval:	1 Hour			0.000	0.000	0.000	1.098	0.001	5.000

				Flow	Relative			Heating		
Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Time (hrs)	Density	Plate (inches)	Volume (Mcf)	Value (Btu/scf)	Energy (MMBtu)	Edited
0	21.88	14.21	48.83	0.09	0.7968	2.000	0 1.26	1248.35	1.57	Yes
1	18.93	14.06	47.83	0.12	0.7968	2.000	0 1.49	1248.35	1.86	Yes
2	30.47	14.58	46.38	0.16	0.7968	2.000	0 2.89	1248.35	3.60	Yes
3	52.95	15.68	48.54	0.11	0.7968	2.000	0 2.54	1248.35	3.17	Yes
4	85.70	18.48	45.25	0.13	0.7968	2.000	0 4.15	1248.35	5.18	Yes
5	62.39	16.25	44.51	0.12	0.7968	2.000	0 2.99	1248.35	3.74	Yes
6	128.61	25.82	47.13	0.16	0.7968	2.000	0 7.96	1248.35	9.93	Yes
7	96.30	21.19	47.21	0.14	0.7968	2.000	0 5.31	1248.35	6.63	Yes
8	98.91	20.18	58.61	0.15	0.7968	2.000	0 5.73	1248.35	7.16	Yes
9	86.59	17.38	72.97	0.13	0.7968	2.000	0 4.22	1248.35	5.27	Yes
10	76.50	16.76	78.63	0.06	0.7968	2.000	0 1.72	1248.35	2.14	Yes
11	105.52	19.29	77.57	0.08	0.7968	2.000	0 2.79	1248.35	3.48	Yes
12	93.61	18.89	83.00	0.13	0.7968	2.000	0 4.48	1248.35	5.59	Yes
13	117.15	20.57	86.39	0.12	0.7968	2.000	0 5.03	1248.35	6.28	Yes
14	118.85	20.40	86.45	0.12	0.7968	2.000	0 5.02	1248.35	6.27	Yes
15	101.25	19.48	85.86	0.14	0.7968	2.000	0 5.17	1248.35	6.46	Yes
16	109.76	19.95	80.64	0.13	0.7968	2.000	0 5.17	1248.35	6.45	Yes
17	103.28	19.28	74.01	0.13	0.7968	2.000	0 4.67	1248.35	5.83	Yes
18	106.48	19.40	62.96	0.13	0.7968	2.000	0 5.18	1248.35	6.47	Yes
19	88.87	18.46	58.48	0.13	0.7968	2.000	0 4.59	1248.35	5.73	Yes
20	86.71	18.70	57.39	0.13	0.7968	2.000	0 4.53	1248.35	5.66	Yes
21	77.93	17.98	53.79	0.15	0.7968	2.000	0 4.61	1248.35	5.76	Yes
22	85.98	18.44	51.36	0.13	0.7968	2.000	0 4.32	1248.35	5.39	Yes
23	97.99	19.27	53.78	0.16	0.7968	2.000	0 5.88	1248.35	7.34	Yes
Total	93.92	19.33	63.12	3.04	0.7968		101.70		126.96	

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 65996

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	65996
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 65996

Prione:(505) 476-3470 Fax:(505) 476-3462	UESTISMS	
	UESTIONS	Loopin
Operator: EOG RESOURCES INC		OGRID: 7377
P.O. Box 2267		Action Number:
Midland, TX 79702		65996
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wi	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2134345435] RESOL	UTE 12 FED COM CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	To a major of minor release and restricted.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	71	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up		
	0	
Carbon Dioxide (C02) percentage, if greater than one percent	4	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

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QUESTI	ONS (continued)
Operator:	OGRID:
EOG RESOURCES INC P.O. Box 2267	7377 Action Number:
Midland, TX 79702	65996
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[o izo] vanang anajor maning (o izo)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	Lawarea
Time vent or flare was discovered or commenced	12/04/2021
Time vent or flare was discovered of commenced Time vent or flare was terminated	04:00 AM
	07:00 AM
Cumulative hours during this event	3
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Other Other (Specify) Natural Gas Flared Released: 102 Mcf Recovered: 0 Mcf
- California de	Lost: 102 Mcf]
Additional details for Massured or Estimated Volume(s). Places aposity	D
Additional details for Measured or Estimated Volume(s). Please specify	Down VRU
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
	The state of the s
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
and it was beyond this operator's control.	
Please explain reason for why this event was beyond this operator's control	Not answered.
	That districted.
Steps taken to limit the duration and magnitude of vent or flare	Event is site specific but if present, work to get VRU back on line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are site specific but work to establish the best VRU run time

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ACKNOWLEDGMENTS

Action 65996

ACKNOWLEDGMENTS

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P.O. Box 2267	Action Number:
Midland, TX 79702	65996
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 65996

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	Action Type:
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CONDITIONS

Created	Condition	Condition
Ву		Date
kagee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/9/2021