

Component Analysis Detail Report

6/8/2017

West Texas Gas

West Texas Gas
211 N. Colorado St
Midland, Texas 79701

Analysis ID:	11801	Alternate ID:	Use Contract Value
Name	11801	Company Name:	West Texas Gas
Alt Name	Denton	Stream Type:	Gas

Sample ID:		Analyzed Date:	12/22/2016 12:00
Sample Date:	12/21/2016 12:00	Analyzer Operator:	
Sample Date End:		Analysis Type:	
Effective Date:	12/01/2016 12:00	Comp Analysis Type:	
Valid Thru Date:		Sample Pressure Base:	14.650
Received Date:		Sample Temp Base:	60
Data Source:	Lab Analysis	Sample Pressure:	14.0
		Sample Temperature:	70.0
		Received Pressure:	
		Received Temperature:	

Component	% Mol	% Mass	% Vol
Hydrogen	0.0000		
Helium	0.0000		
Nitrogen	3.1080		
CO2	6.6030		
H2S	1.9000		
Methane	54.7770		
Ethane	8.3450		
Propane	9.7960		
I Butane	1.9460		
N Butane	5.7650		
I Pentane	1.7550		
N Pentane	2.0490		
Hexanes	3.9560		
Heptane	0.0000		
Octane	0.0000		
Nonane	0.0000		
Decane	0.0000		
H2O	0.0000		
Total	100.0000	0.0000	0.0000

Properties:

Ext Components Relative Density:	
Ext Components Molar Weight:	
Ext Components Liq/Gas Conv:	0
Ext Components Liq/Mass Conv:	
Liquid Density:	
H2S On-Site:	
H2S In-Lab:	
Gas Equivalent Factor:	0
Saturated HV:	1545.9
As Del. HV:	
Dry HV:	1573.3
Measured HV:	
Water Content:	0.0
Gravity:	1.069
API Gravity:	

From: Samantha Rodriguez [mailto:samanthar@forl.com]
Sent: Thursday, June 08, 2017 2:50 PM
To: Austin Hawk
Subject: RE: Gas Analysis-Denton

o you have anything more official, and with a date? Some other places refer to it as a Monthly Meter Analysis.

Thank you,

Daily Battery Production Totals
Fasken Oil and Ranch, LTD.

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October 2021**November 2021****December 2021**

Date	Oil	Gas	Water	Date	Oil	Gas	Water	Date	Oil	Gas	Water				
10/1	288.8	339.0	8,602.5	11/1	231.0	322.0	7,734.5	12/1	253.0	72.0	8,202.0				
10/2	213.0	287.0	7,362.8	11/2	247.8	335.0	7,882.9	12/2	258.5	0.0	7,974.6				
10/3	251.0	300.0	7,732.3	11/3	259.5	342.0	7,821.2	Total	512	72	16,177				
10/4	225.3	290.0	7,236.5	11/4	263.0	339.0	7,675.1	Avg.	256	36	8,088				
10/5	245.3	289.0	7,290.4	11/5	258.5	345.0	8,088.4	Fasken Oil and Ranch, LTD. - 64 Days							
10/6	195.0	219.0	6,131.9	11/6	264.8	369.0	8,154.6								
10/7	178.8	213.0	6,021.5	11/7	253.8	362.0	8,046.2								
10/8	176.5	221.0	6,043.4	11/8	248.8	340.0	7,751.2								
10/9	214.8	265.0	7,456.3	11/9	295.0	381.0	8,556.4	Total	Avg.						
10/10	217.8	250.0	7,477.0	11/10	257.5	370.0	8,440.4								
10/11	201.3	245.0	7,361.7	11/11	106.5	129.0	3,970.7								
10/12	197.3	250.0	7,073.6	11/12	197.8	237.0	8,437.0								
10/13	162.3	238.0	6,380.7	11/13	235.8	287.0	8,291.0								
10/14	200.8	267.0	6,937.2	11/14	236.8	291.0	7,611.5								
10/15	205.5	304.0	7,176.6	11/15	229.8	327.0	8,117.4								
10/16	233.5	287.0	7,214.6	11/16	239.5	303.0	7,794.7								
10/17	237.0	291.0	7,885.2	11/17	244.8	255.0	7,576.8								
10/18	208.5	286.0	7,658.4	11/18	258.8	344.0	7,890.1								
10/19	237.0	288.0	7,562.3	11/19	255.0	333.0	7,688.3								
10/20	270.8	287.0	7,854.9	11/20	263.5	368.0	8,211.0								
10/21	268.0	325.0	8,031.2	11/21	262.5	341.0	7,813.4								
10/22	256.3	333.0	7,947.3	11/22	263.3	353.0	7,954.8								
10/23	245.5	326.0	7,672.6	11/23	265.3	341.0	8,154.6								
10/24	246.8	328.0	7,753.6	11/24	266.8	379.0	7,674.1								
10/25	252.8	335.0	7,684.6	11/25	277.3	394.0	8,843.3								
10/26	241.0	321.0	7,741.2	11/26	283.5	374.0	8,598.8								
10/27	251.0	333.0	7,878.4	11/27	248.3	335.0	8,011.2								
10/28	239.8	316.0	7,643.3	11/28	271.8	337.0	8,055.0								
10/29	234.3	319.0	7,606.8	11/29	255.3	349.0	8,159.5								
10/30	292.0	388.0	9,729.6	11/30	246.0	342.0	7,554.0								
10/31	242.8	337.0	8,164.9	Total	7,487	9,924	236,558								
Total	7,130	9,077	232,314	Avg.	250	331	7,885								
Avg.	230	293	7,494												

Daily Battery Production Totals
Fasken Oil and Ranch, LTD.

Printed 12/3/2021

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Report Based On:

Date Range: 10/1/2021 through 12/3/2021

Batteries selected based on the following Report Menu selections:

Lease = Denton. Battery = Denton.

Daily Production is the daily sum of the daily gross battery production.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 66577

DEFINITIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Midland, TX 79707	OGRID: 151416
	Action Number: 66577
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 66577

QUESTIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Midland, TX 79707	OGRID: 151416
	Action Number: 66577
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2134142000] Denton Battery

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	55
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	7
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 66577

QUESTIONS (continued)

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	Action Number: 66577
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/01/2021
Time vent or flare was discovered or commenced	06:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Tank (Any) Natural Gas Flared Released: 331 Mcf Recovered: 0 Mcf Lost: 331 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[24789] WEST TEXAS GAS, INC.
Date notified of downstream activity requiring this vent or flare	11/30/2021
Time notified of downstream activity requiring this vent or flare	05:41 PM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	needed maintenance
Steps taken to limit the duration and magnitude of vent or flare	assist WTG
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	assisted WTG as needed

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ACKNOWLEDGMENTS

Action 66577

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	Action Number: 66577
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 66577

CONDITIONS

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	Action Number: 66577
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
vvasquez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/13/2021