



Certificate of Analysis

Number: 6030-21110287-004A

Artesia Laboratory
200 E Main St.
Artesia, NM 88210
Phone 575-746-3481

Redwood
Redwood
4910 N. Midkiff Rd.
Midland, TX 79705

Dec. 06, 2021

Station Name: Eagle 35 Satellite Battery
Station Number: 720120-00
Station Location: Redwood
Sample Point: Meter run
Instrument: 6030_GC6 (Inficon GC-3000 Micro)
Last Inst. Cal.: 11/30/2021 0:00 AM
Analyzed: 12/06/2021 07:22:05 by ERG

Sampled By: Nathan Payne
Sample Of: Gas Spot
Sample Date: 11/24/2021
Sample Conditions: 74 psig, @ 75 °F Ambient: 70 °F
Effective Date: 11/24/2021
Method: GPA-2261M
Cylinder No: 5030-03463

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia	
Hydrogen Sulfide	0.000	1.00000	1.363		GPM TOTAL C2+ 8.673
Nitrogen	3.860	3.77510	4.228		GPM TOTAL C3+ 4.374
Methane	64.715	63.29795	40.596		GPM TOTAL iC5+ 1.200
Carbon Dioxide	1.993	1.94927	3.430		
Ethane	16.396	16.03664	19.278	4.299	
Propane	7.991	7.81644	13.780	2.159	
Iso-butane	0.965	0.94348	2.192	0.309	
n-Butane	2.283	2.23282	5.188	0.706	
Iso-pentane	0.600	0.58647	1.692	0.215	
n-Pentane	0.664	0.64907	1.872	0.236	
Hexanes Plus	1.751	1.71276	6.381	0.749	
	101.218	100.00000	100.000	8.673	

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.8676	3.2176
Calculated Molecular Weight	25.01	93.19
Compressibility Factor	0.9951	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.696 psia & 60°F		
Real Gas Dry BTU	1374	5129
Water Sat. Gas Base BTU	1350	5040
Ideal, Gross HV - Dry at 14.696 psia	1367.0	5129.2
Ideal, Gross HV - Wet	1343.0	5039.7

Comments: H2S Field Content 1.0 %
Mcf/day 220

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Eagle 35 Satt

Location 32.791683 -104.252319

Meter Type	Prod Date	Entry Date	Disposition	Product	UOM	Volume	Vol Rate	Energy Factor	Energy	Flow Temp	Gas Gravity	Base Temp	Base Press	Flow Press	Run Hours	Meter Begin	Meter End	Begin Date	End Date	Last Updated
FLARE	12/15/2021	12/16/2021	FLARE	GAS	MCF	613	613	1	613	60	0.6	60	14.73	0	24	14,984	15,597	12/15/2021 0:00	12/15/2021 0:00	TJRODRIGUEZ
FLARE	12/14/2021	12/15/2021	FLARE	GAS	MCF	617	617	1	617	60	0.6	60	14.73	0	24	14,367	14,984	12/14/2021 0:00	12/14/2021 0:00	TJRODRIGUEZ
FLARE	12/13/2021	12/14/2021	FLARE	GAS	MCF	556	556	1	556	60	0.6	60	14.73	27	24	13,811	14,367	12/13/2021 0:00	12/13/2021 0:00	FABIANCABALLERO

District I

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District IV

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 67705

DEFINITIONS

Operator: Redwood Operating LLC PO Box 1370 Artesia, NM 88211370	OGRID: 330211
	Action Number: 67705
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 67705

QUESTIONS

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	Action Number: 67705
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	[30-015-32837] EAGLE 35 F FEDERAL #012
Incident Facility	Not answered.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	63
Nitrogen (N2) percentage, if greater than one percent	4
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 67705

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/13/2021
Time vent or flare was discovered or commenced	12:00 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	12

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Pipeline (Any) Natural Gas Flared Released: 556 Mcf Recovered: 0 Mcf Lost: 556 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	DCP scheduled Artesia Plant Maintenance
Steps taken to limit the duration and magnitude of vent or flare	During flaring Redwood only flares newer/higher oil production wells and shut in all smaller/older production
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring was caused from DCP scheduled Artesia Plant Maintenance unfortunately the only thing we can do is continue communication with midstream operator

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
dweaver	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/17/2021