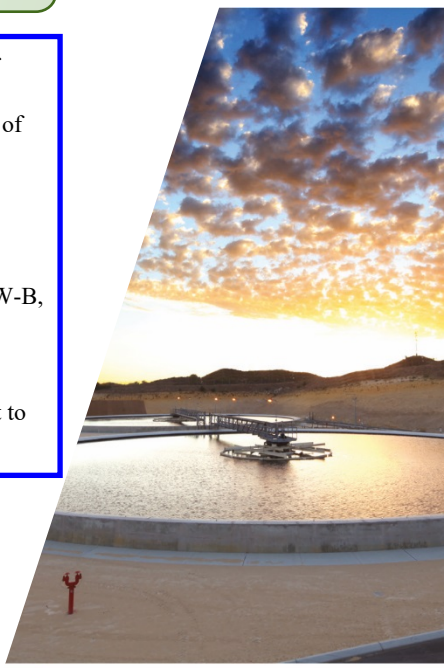
APPROVED
By Nelson Velez at 9:07 am, Dec 29, 2021

Review of Report of Groundwater Monitoring in Third and Fourth Quarters of 2020: Content satisfactory

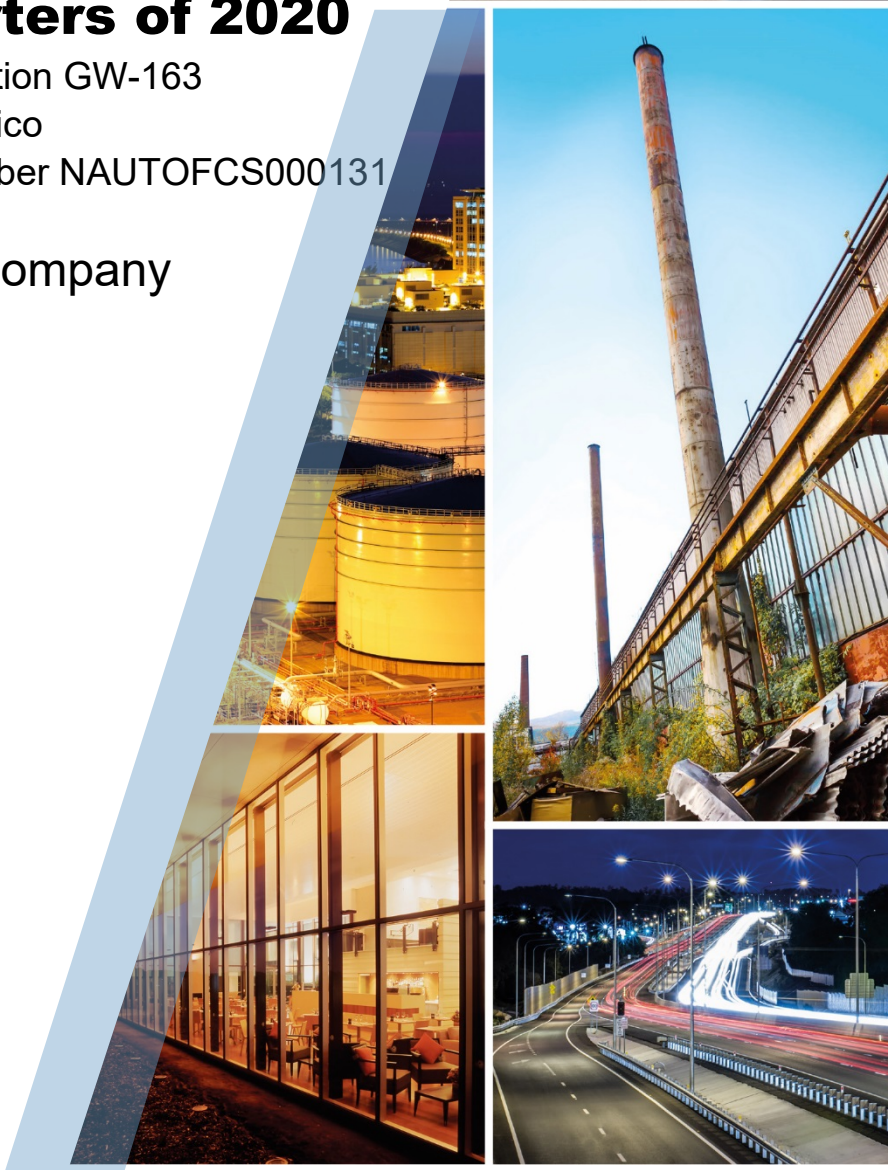
1. OCD approves the following recommendations stated within Report of Groundwater Monitoring in Third and Fourth Quarters of 2020.
   a. Continue quarterly well gauging, purging, and sampling to evaluate conditions
   b. Add bentonite seals, well vaults, and surface completions to MW-4, MW-5, MW-9, and MW-10
   c. Complete installation of monitor wells to replace MW-6, MW-7, MW-B, MW-D, RW-7, and RW-8
   d. Complete installation of a new monitor well north of MW-D; a new monitor well west of MW-7; and a new monitor well south of MW-7
   e. Install another monitor well in a down-gradient position with respect to MW-GR to define the lateral extent of the dissolved-phase contaminant plume



Report of Groundwater Monitoring in First and Second Quarters of 2020

Apex Compressor Station GW-163
Lea County, New Mexico
EMNRD Incident Number NAUTOFCS000131

DCP Operating Company



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1. Introduction

GHD Services, Inc. (GHD) is submitting this *Report of Groundwater Monitoring in the First and Second Quarters of 2020* to DCP Operating Company (DCP) for the Apex Compressor Station (herein referred to as "the Site") in Lea County, New Mexico. This report summarizes the quarterly monitoring events in March and June 2020, and periodic abatement of light non-aqueous phase liquid (LNAPL) from January through June 2020. Also included in this report is a summary of an enhanced fluid recovery (EFR) event conducted in June.

1.1 Site History

The Site is located in Lea County, New Mexico approximately 10 miles west of Hobbs, New Mexico as shown in Figure 1. The Site occupies approximately 1.8 acres in an undeveloped area. The location of the Site according to the Public Lands Survey System is in NE/4-NW/4-Section 36-T18S-R37E. Latitude and longitude of the Site are 32.708422°N and 103.308625°W, respectively. Petroleum hydrocarbons were discovered in soil and groundwater beneath a former tank battery during a property transaction in 2004. There are 19 on-Site groundwater monitor and recovery wells, one off-Site groundwater monitor well (MW-10) and four off-Site recovery wells (RW-9, RW-10, RW-11, and RW-12) as shown in Figure 2.

2. Regulatory Framework

New Mexico Administrative Code (NMAC) 20.6.2.3103, Section A requires groundwater to be remediated according to Human Health Standards of the New Mexico Water Quality Control Commission (NMWQCC). The constituents of concern (COCs) in groundwater at the Site are benzene, toluene, ethylbenzene, and total xylenes (BTEX). The regulation also states that non-aqueous phase liquids shall not be present floating atop or immersed within groundwater, as can be reasonably measured. In this report, groundwater analytical results for the COCs are compared to the NMWQCC standards as shown in Table 2.1

Table 2.1 NMWQCC Human Health Standards

Analyte	NMWQCC Human Health Standard
Benzene	5 µg/L
Toluene	1000 µg/L
Ethylbenzene	700 µg/L
Total Xylenes	620 µg/L

3. Groundwater Monitoring

3.1 Methodology of Groundwater Monitoring

GHD conducted quarterly gauging in 24 monitor and recovery wells on March 21, 2020. Corporate policy adopted by DCP in response to the Covid19 pandemic prevented completion of the

monitoring event in March. Only gauging was conducted at that time. DCP modified its policy such that monitoring for the second quarter of 2020 was conducted on June 22-23. Wells containing measureable amounts of LNAPL (≥0.01 feet) were not sampled. All well caps were removed to allow fluid levels to stabilize prior to gauging. Static fluid levels were measured with an electronic oil-water interface probe to the nearest hundredth of a foot. All non-disposable groundwater sampling equipment was washed with Alconox® and potable water; rinsed with potable water; and rinsed again with distilled water before use and between uses. After measuring all fluid levels, wells were purged of at least three casing volumes of groundwater or until the well was purged dry. Temperature, pH, and conductivity were measured during purging. Each sample of groundwater was collected using a clean, disposable polyethylene bailer. Laboratory-supplied sample containers were then filled directly from the bailer. Samples of groundwater were placed on ice in insulated coolers immediately after collection and chilled to a maximum temperature of 4°C (40°F). Duplicates of the tenth sample and last sample collected during each monitoring event were also submitted to the laboratory for analyses. Proper chain-of-custody documentation accompanied the samples to Pace Analytical, Inc. in Mt. Juliet, Tennessee. Analyses of BTEX were performed according to Environmental Protection Agency (EPA) method 8260B. Purged groundwater water recovered during the sampling event was held in USDOT-approved drums pending disposal. Purged groundwater was transported off-Site and disposed at a licensed, public disposal facility. Field notes taken during the two quarterly monitoring events are included in Appendix A.

3.2 Potentiometric Surface and Gradient

All fluid levels were measured from professionally surveyed tops of casings in monitor and recovery wells. Elevations of the potentiometric surface were calculated using a specific gravity of 0.81 for LNAPL, where it was present. Fluid level measurements are included in Table 1. Wells MW-06, MW-10, MW-C, RW-08, RW-09, RW-10, RW-11, RW-12 were dry during both quarterly monitoring events. Monitor wells MW-05, RW-04, and RW-05 were also dry during the monitoring event in June.

Groundwater flow was toward the south-southeast during both monitoring events and was consistent with previous quarterly monitoring events. Gradients of the potentiometric surface during the first and second quarterly monitoring events were 0.0059 and 0.0055, respectively. Elevations of the potentiometric surface fell in all measured wells between December 16, 2019 and March 23, 2020. The average decline was 0.51 foot. Elevations of the potentiometric surface fell in all measured wells between March 23 and June 22, 2020. The average decline was 0.52 foot. Maps of the potentiometric surface during the monitoring events in March and June 2020 are presented as Figures 3 and 4, respectively.

3.3 Presence of Light Non-aqueous Phase Liquids (LNAPL)

Measureable LNAPL was not observed in any wells during quarterly monitoring events in March and June 2020. Charts showing thicknesses of LNAPL in wells that were significantly impacted by LNAPL are in Appendix B. They indicate that wells are no longer impacted by LNAPL.

3.4 Management of Purged Groundwater

During the monitoring event of June 2020, approximately 7.3 gallons of groundwater were purged from monitor and recovery wells. All purged groundwater was contained in drums for disposal at an appropriate facility.

4. Analytical Results

During the monitoring event in June 2020, dissolved benzene in groundwater samples collected from MW-1 and MW-D exceeded the Human Health Standard of 5 µg/L. Benzene was detected in MW-3, MW-7, MW-B, RW-1, RW-2, RW-3, RW-6, and RW-7 at concentrations below the Human Health Standard. Toluene, ethylbenzene, and total xylenes were not detected at levels exceeding the NMWQCC Human Health Standards in any sample. Toluene was detected in MW-7, MW-B, and MW-D at concentrations below the Human Health Standard. Ethylbenzene was detected in MW-1, MW-7, MW-D, RW-1, and RW-3 at concentrations below the Human Health Standard. Total xylenes were detected in MW-1, MW-7, MW-B, MW-D, RW-1, and RW-6 at concentrations below the Human Health Standard. A duplicate sample was collected from MW-D during the monitoring event in June 2020. The field duplicate was not significantly different (per cent difference exceeds 50%) than its respective initial sample for any analyte. Analytical results for groundwater samples collected during the monitoring event in June 2020 are summarized in Table 2 and presented on Figure 5. Charts showing concentrations of dissolved benzene vs. time in wells significantly impacted by dissolved benzene are included as Appendix C. The certified laboratory report for the quarterly monitoring event in June is presented as Appendix D.

5. BTEX Abatement

Monthly BTEX abatement activities via bailing commenced at the Site in July 2016 to reduce benzene concentration in the groundwater. Wells targeted for BTEX abatement during the first half of 2020 were MW-1, MW-3, MW-7, MW-D, RW-1, RW-2, RW-3, RW-4, RW-5, RW-6, and RW-7. The total volume water bailed during monthly events in February and March was 16.3 gallons of groundwater. Policy adopted by DCP precluded any on-Site activities between March 23 and June 22. Recovered groundwater was stored in DOT-approved 55-gallon drums pending proper disposal at a licensed facility.

One Enhanced Fluid Recovery (EFR) event was conducted at the Site during the first half of 2020. The EFR event was conducted in conjunction with the monitoring event on June 23. EFR utilizes a vacuum truck and drop hose capable of sealing the well and reaching beyond the static water table to remove and reduce LNAPL thickness and dissolved BTEX constituent concentrations in the groundwater. Total fluid recovered from the EFR event conducted on June 23 was approximately 7 barrels (bbl.) from RW-6. Fluid recovered during the EFR event was disposed at a licensed facility.

6. Conclusions and Recommendations

Based on the groundwater monitoring and remedial activities performed by GHD at the Site during the first and second quarters of 2020, the following summary of findings is presented:

- Wells MW-06, MW-10, MW-C, RW-08, RW-09, RW-10, RW-11, RW-12 were dry during both quarterly monitoring events. Monitor wells MW-05, RW-04, and RW-05 were also dry during the monitoring event in June. There was not enough groundwater left in the casing of MW-9 from which to collect a sample of groundwater.
- Wells MW-2, MW-3, MW-4, MW-7, MW-9, RW-2, and RW-7 had less than two feet of fluid in the well casing during the monitoring event in June 2020.
- Groundwater flow direction for the first and second quarters of 2020 continued to be south-southeast and is consistent with previous monitoring events. Gradients of the potentiometric surface during the first and second quarterly monitoring events of 2020 were 0.0059 and 0.0055, respectively.
- The elevation of potentiometric surface decreased during the first and second quarterly sampling events. The average decrease during the first quarter was 0.51 foot. The average decrease during the second quarter was 0.52 foot.
- Measureable LNAPL was not present in any wells during the first and second quarters of 2020.
- Dissolved benzene in groundwater samples collected from MW-1 and MW-D during the second quarterly monitoring event exceeded the NMWQCC Human Health Standard.
- BTEX abatement was ongoing only during the first quarter of 2020. The total amount of groundwater bailed during the first quarter of 2020 was 16.3 gallon.
- One EFR event was conducted during the first half of 2020. Approximately 7 bbl. of impacted groundwater were recovered during the event conducted in June 2020.

GHD recommends the following for the third and fourth quarters of 2020:

- Continue quarterly well gauging, purging, and sampling to evaluate conditions.
- Continue evaluating concentrations of BTEX constituents in all wells to determine if natural attenuation of the contaminant plume is occurring.
- Continue monthly BTEX abatement via hand bailing from MW-1 and MW-D to the greatest practical extent.
- Continue conducting Enhanced Fluid Recovery (EFR) in conjunction with the quarterly groundwater monitoring events in MW-D to reduce BTEX constituent concentrations.
- Add bentonite seals, well vaults, and surface completions to MW-4, MW-5, MW-9, and MW-10.
- Consider installation of additional monitor wells in the vicinity of MW-1, MW-7, MW-D, and RW-8 to maintain delineation of the contaminant plume within requirements of the NMWQCC.

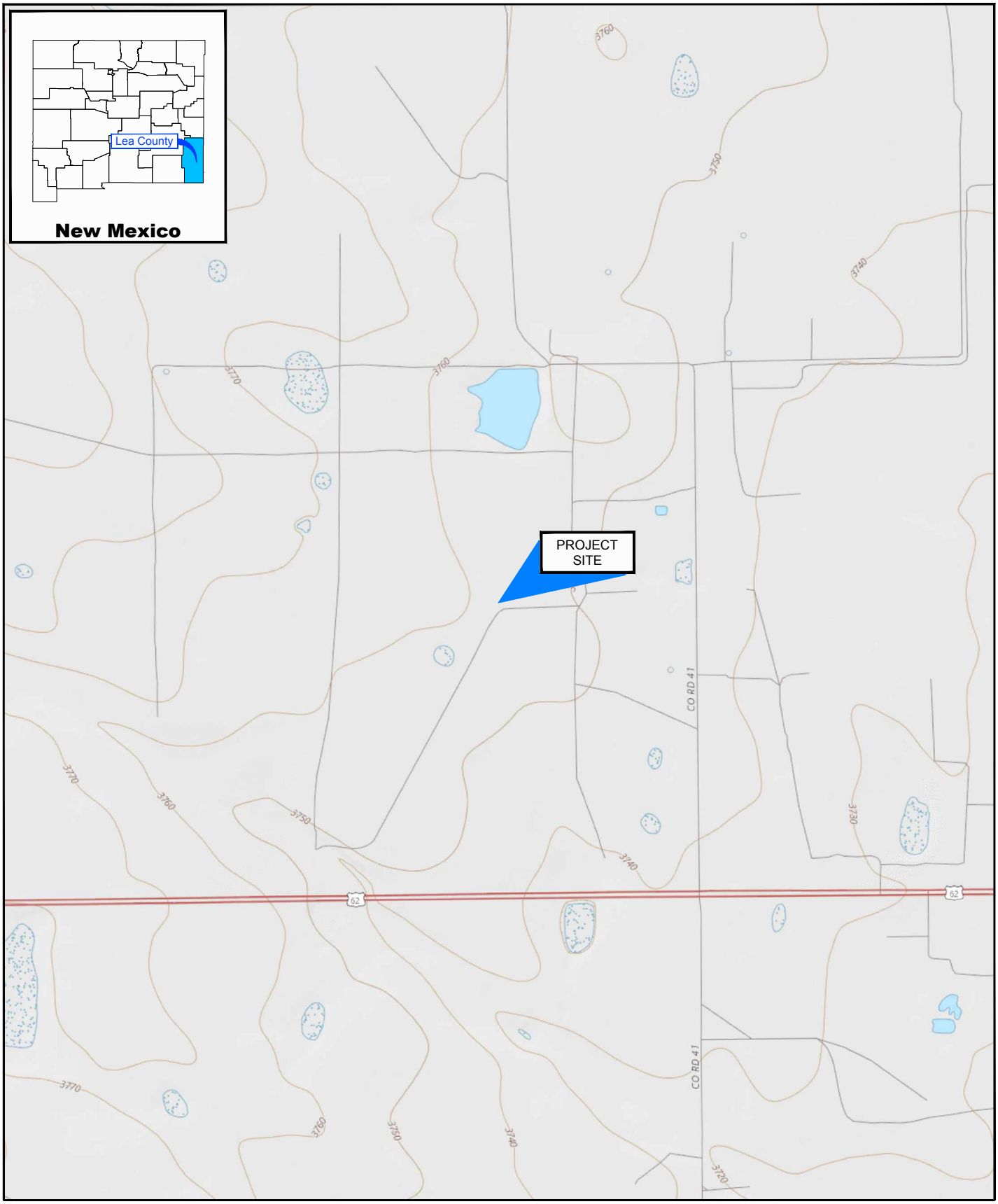
All of Which is Respectfully Submitted,

GHD

John Schnable
Senior Project Manager

Christine Mathews
Project Scientist

Figures



Source: USGS 7.5 Minute Quad "Monument North, New Mexico"

Lat/Long: 32.708889° North, 103.3089° West

0 1000 2000ft

Coordinate System:
NAD 1983 (2011) StatePlane-
New Mexico East (US Feet)

DCP OPERATING COMPANY
LEA COUNTY, NEW MEXICO
APEX COMPRESSOR STATION

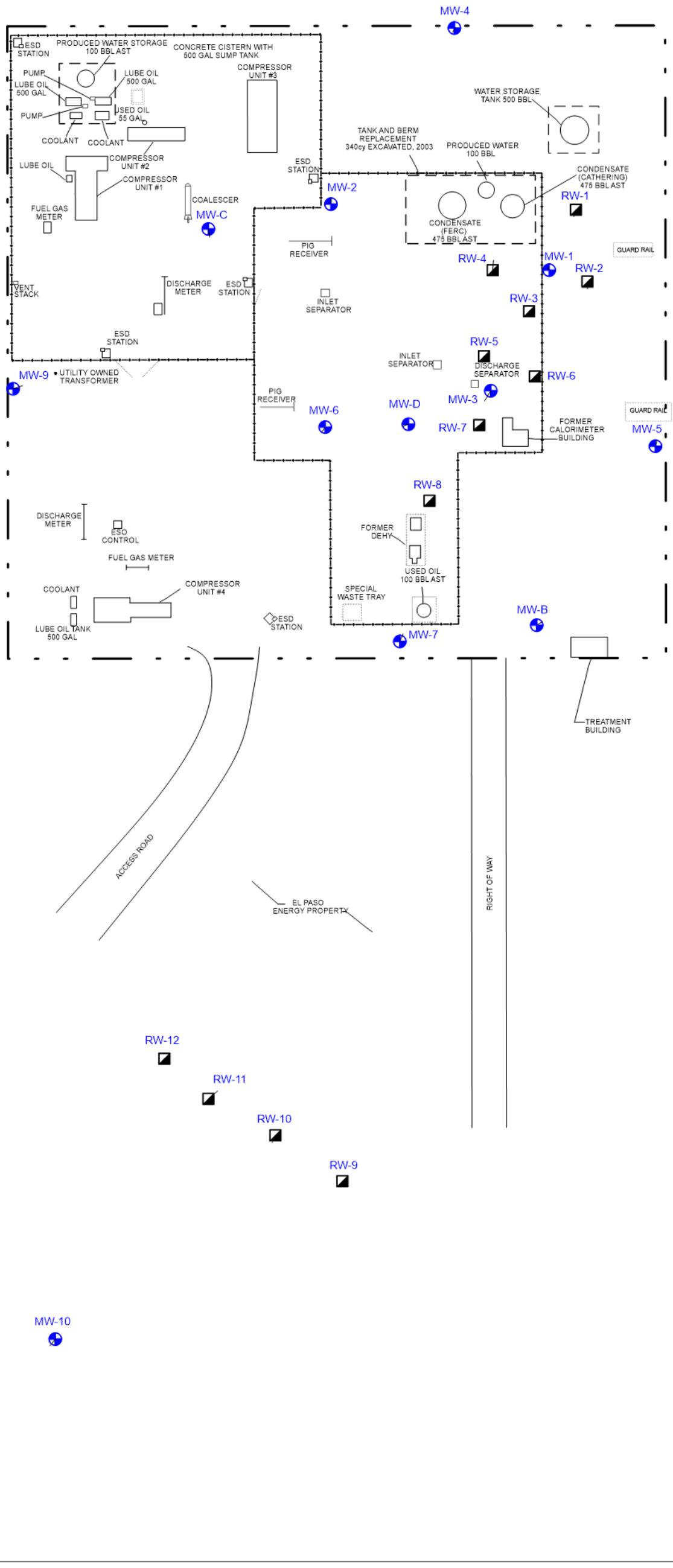
Project 11209412

Sep 27, 2018

SITE LOCATION MAP

FIGURE 1

PDF File 11209412-01(27) GN-MAP-001.PDF



PROJECT 11209412

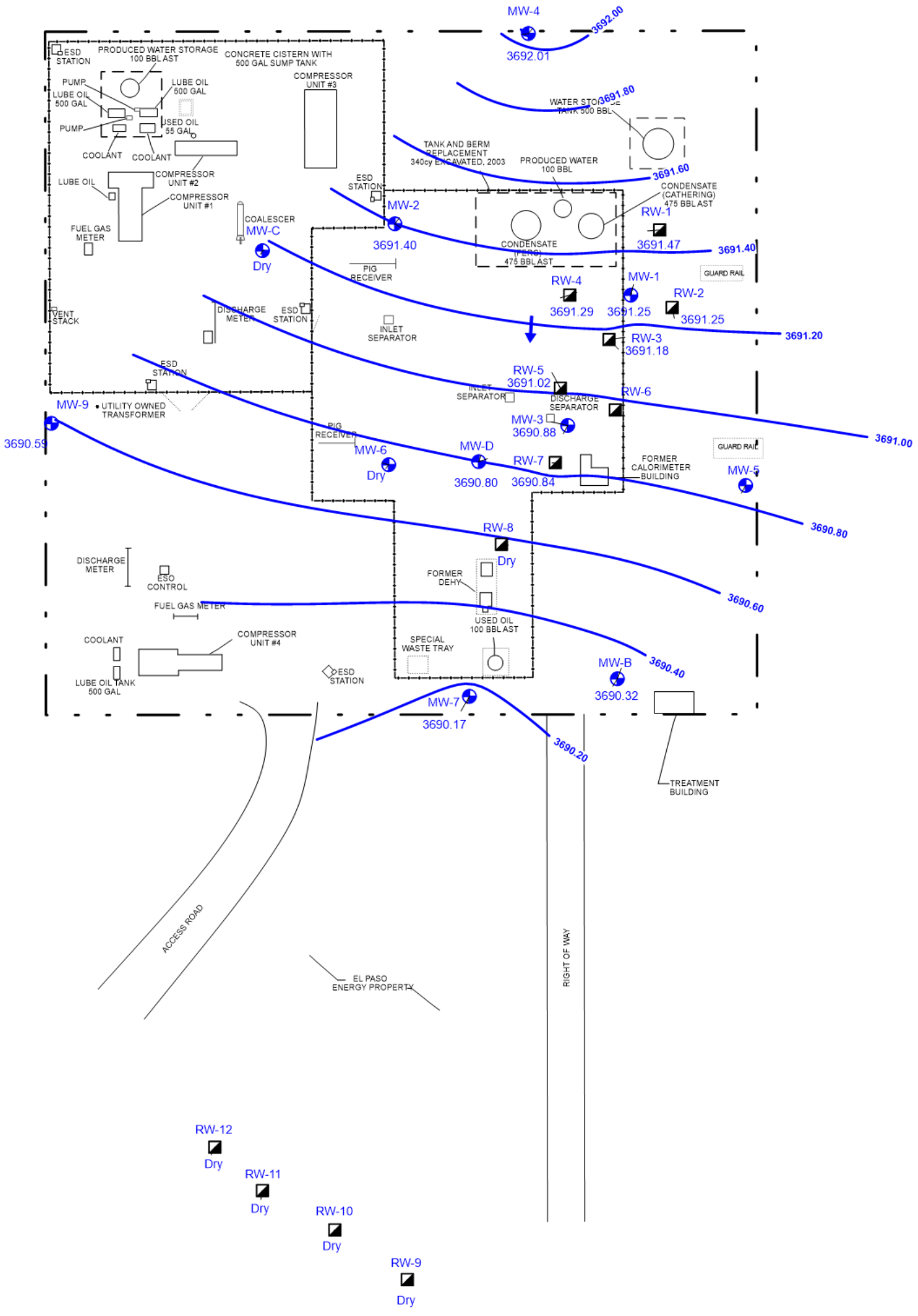
JULY 29, 2020

DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
REPORT OF GROUNDWATER MONITORING
IN FIRST AND SECOND QUARTERS OF 2020

SITE DETAILS MAP

FIGURE 2

11209412-01 (27) GN-MAF-001 JUL 29 2020



Note: Elevations for MW-5 and RW-6 was deemed erroneous and not used in contouring this map.

0 ft. 25 ft. 50 ft.
Approximate Scale

Monitor Well Location
Recovery Well Location
2589.91 Elevation of Potentiometric Surface (famsl)
Direction of Groundwater Flow
Fence Line

PROJECT 11209412

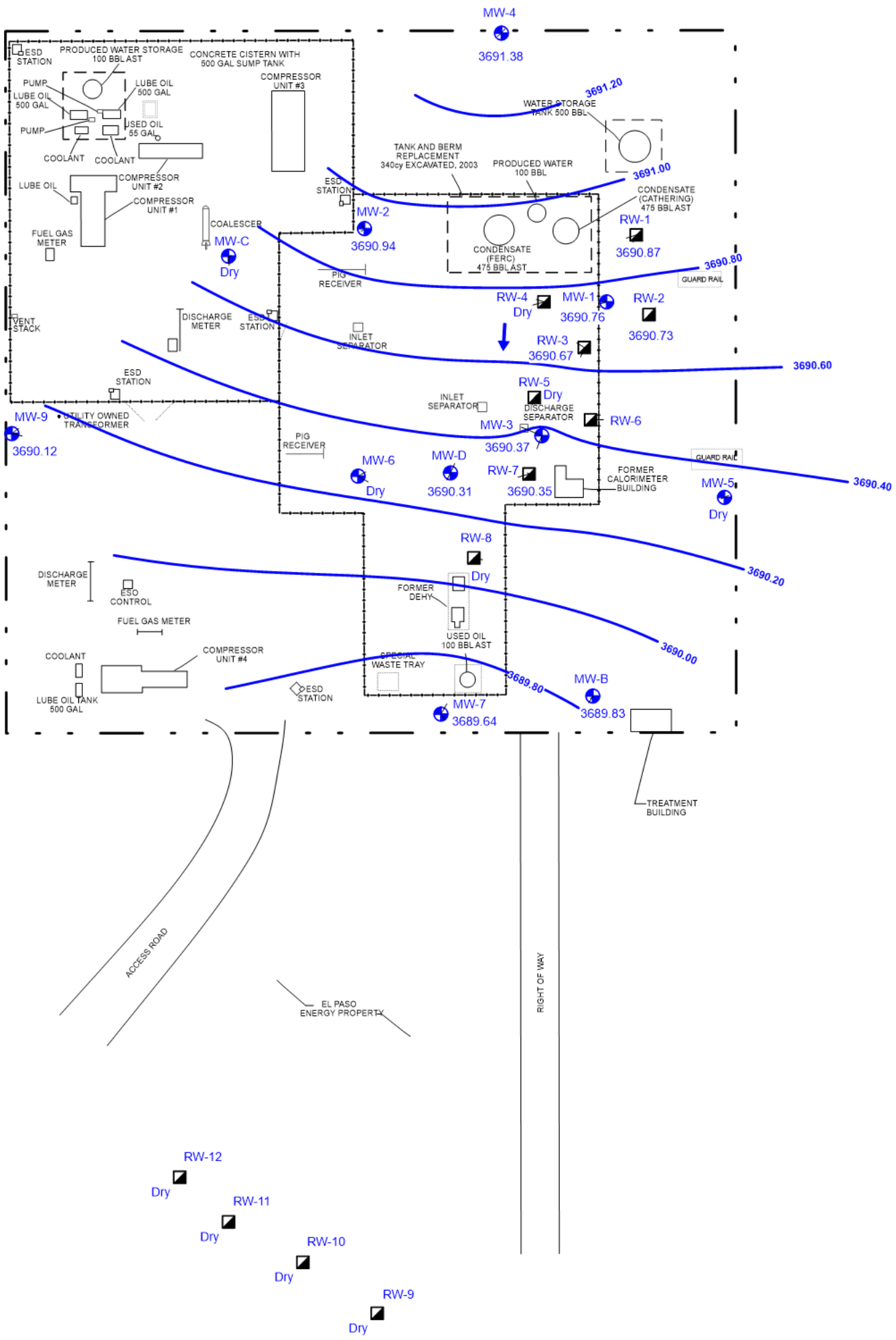
JULY 15, 2020

DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
REPORT OF GROUNDWATER MONITORING
IN FIRST AND SECOND QUARTERS OF 2020

MAP OF THE POTENTIOMETRIC SURFACE
MARCH 23, 2020

FIGURE 3

11209412-01(27) GN-MAF-001 JUL 23 2020



Note: Elevation for RW-6 was deemed erroneous and not used in contouring this map.

0 ft. 25 ft. 50 ft.
Approximate Scale

Monitor Well Location
Recovery Well Location
2589.91 Elevation of Potentiometric Surface (famsl)
Direction of Groundwater Flow
Fence Line

PROJECT 11209412

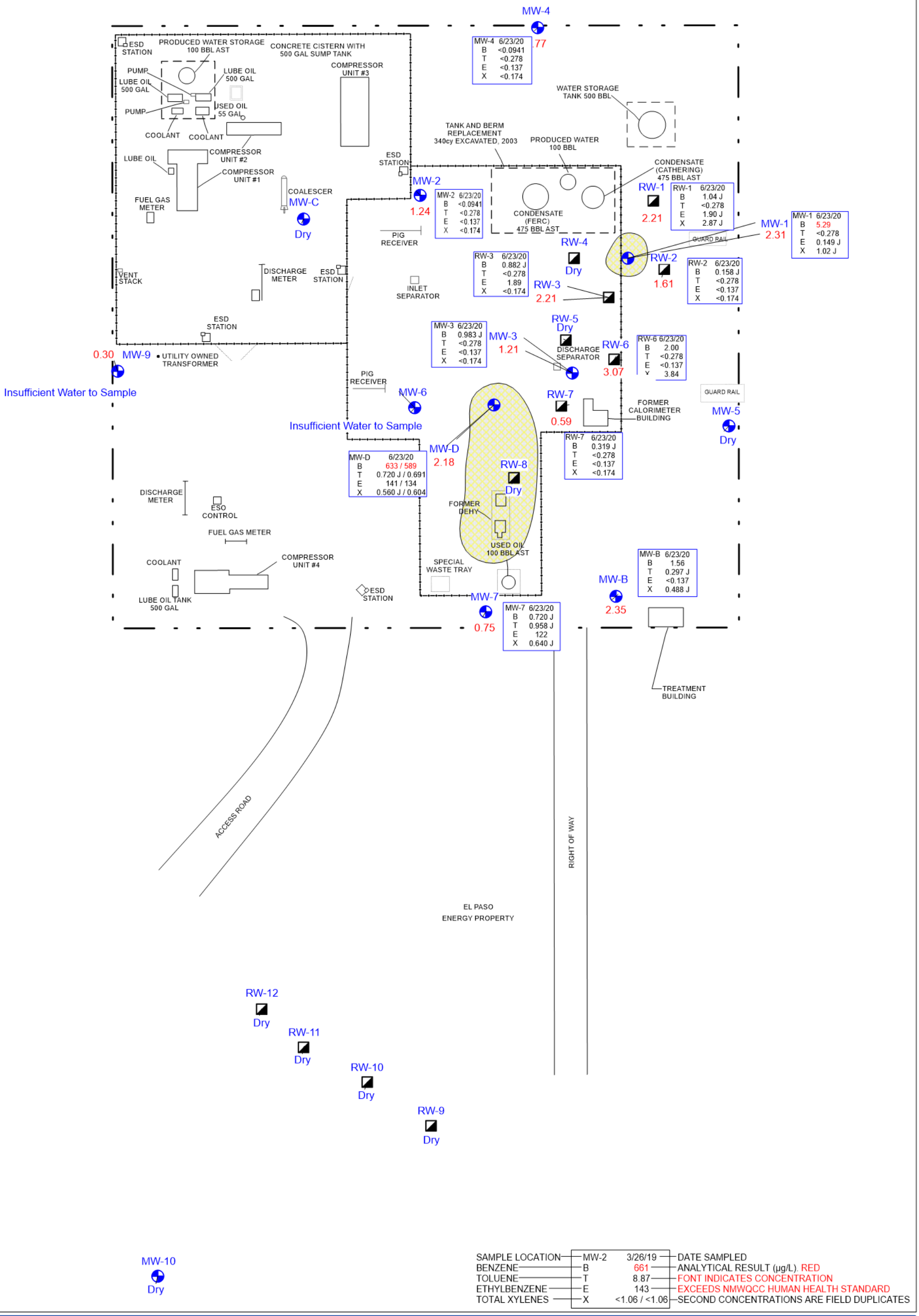
JUNE 25, 2020

DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
REPORT OF GROUNDWATER MONITORING
IN FIRST AND SECOND QUARTERS OF 2020

MAP OF THE POTENTIOMETRIC SURFACE
JUNE 22, 2020

FIGURE 4

11209412-01(27) GN-MAE-001 JUN 25 2020



PROJECT 11209412

JULY 8, 2020

DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
REPORT OF GROUNDWATER MONITORING
IN FIRST AND SECOND QUARTERS OF 2020

MAP OF DISSOLVED HYDROCARBONS IN GROUNDWATER--JUNE 23, 2020

FIGURE 5

11209412-01 (26) GN-MAE-001 JULY 8 2020

Tables

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-01	3759.75	1/26/05	59.43	54.39	5.04	3704.40				
MW-01	3759.75	2/24/05	59.94	59.54	0.40	3700.13		0.3		
MW-01	3759.75	2/25/05	59.78	59.63	0.15	3700.09		0.1		
MW-01	3759.75	4/28/05	59.96	59.68	0.28	3700.02				
MW-01	3759.75	4/29/05	59.89	59.80	0.09	3699.93				
MW-01	3759.75	5/24/05	59.98	59.74	0.24	3699.96				
MW-01	3759.75	7/27/05	60.12	59.83	0.29	3699.86				
MW-01	3759.75	8/24/05	60.01	59.81	0.20	3699.90				
MW-01	3759.75	10/26/05	60.11	59.89	0.22	3699.82		1.0		
MW-01	3759.75	12/1/05	60.28	59.70	0.58	3699.94		1.0		
MW-01	3759.75	1/25/06	60.31	60.11	0.20	3699.60				
MW-01	3759.75	2/15/06	60.28	60.14	0.14	3699.58				
MW-01	3759.75	3/23/06	60.22	60.13	0.09	3699.60				
MW-01	3759.75	5/17/06	60.37	60.27	0.10	3699.46		0.5		
MW-01	3759.75	5/18/06	60.37	60.27	0.10	3699.46				
MW-01	3759.75	6/15/06	60.44	60.34	0.10	3699.39				
MW-01	3759.75	7/17/06	60.25	60.15	0.10	3699.58		0.5		
MW-01	3759.75	8/17/06	60.45	60.41	0.04	3699.33		1.0		
MW-01	3759.75	9/11/06	60.59	60.29	0.30	3699.40		1.5		
MW-01	3759.75	10/16/06	60.30		0.00	3699.45				
MW-01	3759.75	11/14/06	60.13		0.00	3699.62				
MW-01	3759.75	12/11/06	60.05		0.00	3699.70				
MW-01	3759.75	2/26/07	59.96	59.94	0.02	3699.81		0.5		
MW-01	3759.75	3/28/07	59.90		0.00	3699.85				
MW-01	3759.75	5/24/07	59.93		0.00	3699.82				
MW-01	3759.75	6/19/07	59.98		0.00	3699.77				
MW-01	3759.75	7/19/07	59.92		0.00	3699.83				
MW-01	3759.75	8/16/07	59.90		0.00	3699.85				
MW-01	3759.75	9/17/07	59.97		0.00	3699.78				
MW-01	3759.75	10/18/07	59.95		0.00	3699.80				
MW-01	3759.75	11/16/07	59.84		0.00	3699.91				
MW-01	3759.75	12/11/07	59.78		0.00	3699.97				
MW-01	3759.75	1/10/08	59.83		0.00	3699.92				
MW-01	3759.75	2/7/08	59.88		0.00	3699.87				
MW-01	3759.75	3/4/08	59.71		0.00	3700.04				
MW-01	3759.75	6/3/08	59.73		0.00	3700.02				
MW-01	3759.75	9/17/08	59.68		0.00	3700.07				
MW-01	3759.75	12/4/08	59.70		0.00	3700.05				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-01	3759.75	1/29/09	59.70		0.00	3700.05				
MW-01	3759.75	2/24/09	59.76		0.00	3699.99				
MW-01	3759.75	6/24/09	59.83	59.79	0.04	3699.95				
MW-01	3759.75	9/2/09	60.06	59.99	0.07	3699.75				
MW-01	3759.75	11/16/09	60.17	60.01	0.16	3699.71		0.0		
MW-01	3759.75	12/15/09						0.3		
MW-01	3759.75	1/14/10	60.20	60.13	0.07	3699.61		0.0		
MW-01	3759.75	2/25/10	60.19	60.13	0.06	3699.61		0.0		
MW-01	3759.75	3/24/10	60.25	60.20	0.05	3699.54		0.1		
MW-01	3759.75	4/27/10	60.38	60.33	0.05	3699.41		0.0		
MW-01	3759.75	5/27/10	60.52	60.25	0.27	3699.45		0.0		
MW-01	3759.75	6/10/10	60.40	60.25	0.15	3699.47		0.0		
MW-01	3759.75	7/10/10	60.38	60.18	0.20	3699.53		0.1		
MW-01	3759.75	8/26/10	60.00	59.97	0.03	3699.77		0.1		
MW-01	3759.75	9/20/10	60.05	59.97	0.08	3699.76				
MW-01	3759.75	10/21/10	60.34	60.12	0.22	3699.59		0.1		
MW-01	3759.75	11/18/10	60.41	60.17	0.24	3699.53		0.1		
MW-01	3759.75	12/16/10	60.39	60.21	0.18	3699.51		0.1		
MW-01	3759.75	1/19/11	60.68	60.30	0.38	3699.38		0.1		
MW-01	3759.75	2/25/11	60.90	60.46	0.44	3699.21		0.2		
MW-01	3759.75	3/9/11	60.83	60.54	0.29	3699.15		0.1		
MW-01	3759.75	4/29/11	61.08	60.58	0.50	3699.08		0.1		
MW-01	3759.75	5/19/11	61.04	60.30	0.74	3699.31		0.1		
MW-01	3759.75	6/16/11	61.24	60.99	0.25	3698.71		0.5		
MW-01	3759.75	7/27/11	61.21	60.91	0.30	3698.78		0.1		
MW-01	3759.75	8/25/11	61.38	61.00	0.38	3698.68		0.1		
MW-01	3759.75	9/29/11	61.64	61.11	0.53	3698.54		0.5		
MW-01	3759.75	10/28/11	61.28	61.03	0.25	3698.67				
MW-01	3759.75	11/17/11	61.95	61.14	0.81	3698.46		0.3		
MW-01	3759.75	12/13/11	61.96	61.26	0.70	3698.36		0.5		
MW-01	3759.75	1/19/12	62.12	61.42	0.70	3698.20		0.3		
MW-01	3759.75	2/16/12	62.06	61.39	0.67	3698.23		0.3		
MW-01	3759.75	3/29/12	62.73	61.47	1.26	3698.04		0.8		
MW-01	3759.75	4/19/12	62.29	61.59	0.70	3698.03		0.3		
MW-01	3759.75	5/17/12	63.28	61.58	1.70	3697.85		0.5		
MW-01	3759.75	6/21/12	63.55	60.91	2.64	3698.34		0.5		
MW-01	3759.75	7/19/12	63.04	61.75	1.29	3697.75		0.8		
MW-01	3759.75	8/16/12	62.74	61.90	0.84	3697.69		0.5		

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-01	3759.75	9/25/12	63.00	62.00	1.00	3697.56				
MW-01	3759.75	10/18/12	62.63	62.09	0.54	3697.56		1.0		
MW-01	3759.75	11/15/12	62.65	62.20	0.45	3697.46		0.3		
MW-01	3759.75	12/11/12	62.93	62.22	0.71	3697.40				
MW-01	3759.75	1/16/13	63.20	62.25	0.95	3697.32		0.3		
MW-01	3759.75	2/20/13	62.30	62.20	0.10	3697.53		0.1		
MW-01	3759.75	3/11/13	63.32	62.20	1.12	3697.34		0.5		
MW-01	3759.75	4/17/13	63.41	62.32	1.09	3697.22		0.5		
MW-01	3759.75	5/15/13	63.20	62.42	0.78	3697.18		0.3		
MW-01	3759.75	6/10/13	62.96	62.52	0.44	3697.15		0.3		
MW-01	3759.75	7/17/13	63.00	62.72	0.28	3696.98				
MW-01	3759.75	8/21/13	62.74	62.49	0.25	3697.21		0.1		
MW-01	3759.75	9/17/13	62.93	62.43	0.50	3697.23		0.3		
MW-01	3759.75	10/16/13	63.12	62.55	0.57	3697.09		0.3		
MW-01	3759.75	11/20/13	62.97	62.69	0.28	3697.01				
MW-01	3759.75	12/2/13	62.90	62.60	0.30	3697.09		0.1		
MW-01	3759.75	1/15/14	62.84	62.74	0.10	3696.99				
MW-01	3759.75	2/18/14	62.93	62.80	0.13	3696.93				
MW-01	3759.75	3/12/14	63.01	62.82	0.19	3696.89		0.1		
MW-01	3759.75	4/16/14	62.97	62.89	0.08	3696.84				
MW-01	3759.75	5/20/14	63.02	63.01	0.01	3696.74				
MW-01	3759.75	6/4/14	63.02	63.00	0.02	3696.75				
MW-01	3759.75	7/30/14	63.10	63.01	0.09	3696.72				
MW-01	3759.75	8/20/14	63.13	63.05	0.08	3696.68				
MW-01	3759.75	9/24/14	63.22	63.21	0.01	3696.54		0.1		
MW-01	3759.75	12/1/14	62.68		0.00	3697.07				
MW-01	3759.75	12/15/14	61.78		0.00	3697.97				
MW-01	3759.75	1/29/15	62.86		0.00	3696.89				
MW-01	3759.75	2/26/15	62.97		0.00	3696.78				
MW-01	3759.75	3/26/15	62.93		0.00	3696.82				
MW-01	3759.75	5/28/15	63.02		0.00	3696.73				
MW-01	3759.75	6/24/15	62.96		0.00	3696.79				
MW-01	3759.75	9/22/15	63.49	62.98	0.51	3696.67		0.1		
MW-01	3759.75	12/14/15	63.95	62.99	0.96	3696.58		1.6		
MW-01	3759.75	1/28/16						0.3	0.3	
MW-01	3759.75	2/25/16	63.55	63.15	0.40	3696.52		0.1	0.0	
MW-01	3759.75	4/28/16	63.58	63.19	0.39	3696.49		0.0		
MW-01	3759.75	5/26/16	63.82	63.55	0.27	3696.15		0.3	2.7	

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-01	3759.75	6/27/16	63.77	63.53	0.24	3696.17				
MW-01	3759.75	7/28/16	63.56	63.32	0.24	3696.38		0.1	0.40	
MW-01	3759.75	8/25/16	63.52	63.32	0.20	3696.39		0.1	0.10	
MW-01	3759.75	9/26/16	63.95	63.81	0.14	3695.91				
MW-01	3759.75	10/26/16	63.24	62.89	0.35	3696.79		0.2	2.50	
MW-01	3759.75	12/1/16							2.50	
MW-01	3759.75	12/19/16	63.50	62.55	0.95	3697.02				
MW-01	3759.75	1/26/17	63.94	62.39	1.55	3697.07		0.5	0.75	
MW-01	3759.75	3/30/17	64.27	62.47	1.80	3696.94		0.5	0.50	
MW-01	3759.75	4/27/17	63.60	62.58	1.02	3696.98		1.0	0.50	
MW-01	3759.75	5/25/17	63.40	63.38	0.02	3696.37				
MW-01	3759.75	6/26/17	63.49	62.81	0.68	3696.81				
MW-01	3759.75	6/30/17						0.2	0.50	
MW-01	3759.75	7/27/17	63.43	63.05	0.38	3696.63		0.2	0.90	
MW-01	3759.75	8/7/17	63.28	62.98	0.30	3696.71		0.1	1.90	
MW-01	3759.75	9/28/17	63.45	63.10	0.35	3696.58		0.1	2.90	
MW-01	3759.75	10/26/17	63.34	63.12	0.22	3696.59		0.2	0.30	
MW-01	3759.75	11/20/17	63.32	63.13	0.19	3696.58		0.1	2.90	
MW-01	3759.75	12/18/17	63.40	63.28	0.12	3696.45				
MW-01	3759.75	12/19/17						0.2	2.80	
MW-01	3759.75	1/25/18	63.47	63.40	0.07	3696.34		0.1	3.00	
MW-01	3759.75	2/22/18	63.51	63.50	0.01	3696.25		0.1	2.90	
MW-01	3759.75	3/26/18	63.53	63.51	0.02	3696.24		0.1	0.00	
MW-01	3759.75	4/26/18	63.56		0.00	3696.19			3.00	
MW-01	3759.75	5/21/18	63.69	63.67	0.02	3696.08		0.1	3.00	
MW-01	3759.75	6/18/18	63.83		0.00	3695.92			2.20	
MW-01	3759.75	7/26/18	63.99	63.97	0.02	3695.78		0.1	2.00	
MW-01	3759.75	8/23/18	64.20	64.18	0.02	3695.57			3.00	
MW-01	3759.75	9/24/18	64.45	64.44	0.01	3695.31				210
MW-01	3759.75	11/21/18							3.00	
MW-01	3759.75	12/17/18	65.19		0.00	3694.56			3.00	
MW-01	3759.75	1/24/19	65.42		0.00	3694.33				
MW-01	3759.75	2/11/19	65.55		0.00	3694.20			1.0	
MW-01	3759.75	3/25/19	65.90		0.00	3693.85				420
MW-01	3759.75	4/8/19	66.04	66.03	0.01	3693.72		0.1	1.0	
MW-01	3759.75	5/17/19	66.43		0.00	3693.32			3.0	
MW-01	3759.75	6/11/19	66.70		0.00	3693.05			0.75	
MW-01	3759.75	6/24/19	66.88		0.00	3692.87			1.0	

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-01	3759.75	7/9/19	67.04		0.00	3692.71				
MW-01	3759.75	9/23/19	67.69		0.00	3692.06	71.29		0.20	
MW-01	3759.75	11/11/19							0.3	
MW-01	3759.75	12/16/19	67.95		0.00	3691.80			1.50	
MW-01	3759.75	2/19/20	67.85		0.00	3691.90			0.20	
MW-01	3759.75	3/16/20	68.49		0.00	3691.26			1.3	
MW-01	3759.75	3/23/20	68.50		0.00	3691.25	71.32			
MW-01	3759.75	6/22/20	68.99		0.00	3690.76	71.30		1.4	
MW-02	3759.67	1/25/06	60.07		0.00	3699.60				
MW-02	3759.67	2/15/06	60.01		0.00	3699.66				
MW-02	3759.67	3/23/06	60.07		0.00	3699.60				
MW-02	3759.67	5/16/06	60.22		0.00	3699.45				
MW-02	3759.67	6/15/06	61.28		0.00	3698.39				
MW-02	3759.67	7/17/06	60.11		0.00	3699.56				
MW-02	3759.67	8/15/06	60.35		0.00	3699.32				
MW-02	3759.67	9/11/06	61.24		0.00	3698.43				
MW-02	3759.67	10/16/06	60.73		0.00	3698.94				
MW-02	3759.67	11/14/06	60.06		0.00	3699.61				
MW-02	3759.67	12/11/06	60.03		0.00	3699.64				
MW-02	3759.67	2/26/07	59.85		0.00	3699.82				
MW-02	3759.67	3/28/07	59.87		0.00	3699.80				
MW-02	3759.67	5/24/07	59.88		0.00	3699.79				
MW-02	3759.67	6/19/07	59.84		0.00	3699.83				
MW-02	3759.67	7/19/07	59.89		0.00	3699.78				
MW-02	3759.67	8/16/07	59.88		0.00	3699.79				
MW-02	3759.67	9/17/07	59.95		0.00	3699.72				
MW-02	3759.67	10/18/07	59.94		0.00	3699.73				
MW-02	3759.67	11/16/07	59.87		0.00	3699.80				
MW-02	3759.67	12/11/07	64.91		0.00	3694.76				
MW-02	3759.67	1/10/08	59.84		0.00	3699.83				
MW-02	3759.67	2/7/08	59.69		0.00	3699.98				
MW-02	3759.67	3/4/08	59.69		0.00	3699.98				
MW-02	3759.67	6/3/08	59.68		0.00	3699.99				
MW-02	3759.67	9/17/08	59.70		0.00	3699.97				
MW-02	3759.67	12/4/08	59.74		0.00	3699.93				
MW-02	3759.67	1/29/09	59.75		0.00	3699.92				
MW-02	3759.67	2/24/09	59.59		0.00	3700.08				

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-02	3759.67	6/24/09	59.84		0.00	3699.83				
MW-02	3759.67	9/2/09	59.97		0.00	3699.70				
MW-02	3759.67	11/18/09	60.05		0.00	3699.62				
MW-02	3759.67	3/24/10	60.20		0.00	3699.47				
MW-02	3759.67	6/10/10	60.31		0.00	3699.36				
MW-02	3759.67	9/22/10	60.00		0.00	3699.67				
MW-02	3759.67	12/17/10	60.30		0.00	3699.37				
MW-02	3759.67	3/9/11	60.52		0.00	3699.15				
MW-02	3759.67	6/16/11	60.79		0.00	3698.88				
MW-02	3759.67	9/29/11	61.11		0.00	3698.56				
MW-02	3759.67	12/13/11	61.30		0.00	3698.37				
MW-02	3759.67	3/29/12	61.58		0.00	3698.09				
MW-02	3759.67	6/22/12	61.86		0.00	3697.81				
MW-02	3759.67	9/25/12	62.10		0.00	3697.57				
MW-02	3759.67	12/11/12	62.31		0.00	3697.36				
MW-02	3759.67	3/12/13	62.38		0.00	3697.29				
MW-02	3759.67	4/17/13	62.21	62.10	0.11	3697.55		0.1		
MW-02	3759.67	6/11/13	62.51		0.00	3697.16				
MW-02	3759.67	9/17/13	62.48		0.00	3697.19				
MW-02	3759.67	12/2/13	62.55		0.00	3697.12				
MW-02	3759.67	3/12/14	62.73		0.00	3696.94				
MW-02	3759.67	6/4/14	62.91		0.00	3696.76				
MW-02	3759.67	9/24/14	63.03		0.00	3696.64				
MW-02	3759.67	12/1/14	62.69		0.00	3696.98				
MW-02	3759.67	3/26/15	62.82		0.00	3696.85				
MW-02	3759.67	6/24/15	62.87		0.00	3696.80				
MW-02	3759.67	9/22/15	62.98		0.00	3696.69				
MW-02	3759.67	12/14/15	63.00		0.00	3696.67				
MW-02	3759.67	3/29/16	63.12		0.00	3696.55				
MW-02	3759.67	3/30/16							3.1	
MW-02	3759.67	6/27/16	63.18		0.00	3696.49				
MW-02	3759.67	6/28/16							3.2	
MW-02	3759.67	9/27/16							3.00	
MW-02	3759.67	9/29/16	63.21		0.00	3696.46				
MW-02	3759.67	12/19/16	62.70		0.00	3696.97				
MW-02	3759.67	12/20/16							3.50	
MW-02	3759.67	3/30/17	62.79		0.00	3696.88				
MW-02	3759.67	3/31/17							3.00	

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MW-02	3759.67	6/26/17	62.89		0.00	3696.78				
MW-02	3759.67	6/27/17							3.00	
MW-02	3759.67	8/7/17	62.99		0.00	3696.68				
MW-02	3759.67	8/8/17							3.00	
MW-02	3759.67	12/18/17	63.20		0.00	3696.47				
MW-02	3759.67	12/19/17							3.30	
MW-02	3759.67	3/26/18	63.39		0.00	3696.28			3.00	
MW-02	3759.67	6/18/18	63.68		0.00	3695.99				
MW-02	3759.67	6/22/18							2.00	
MW-02	3759.67	9/24/18	64.26		0.00	3695.41			2.75	
MW-02	3759.67	12/17/18	64.97		0.00	3694.70				
MW-02	3759.67	3/25/19	65.69		0.00	3693.98	69.74		1.0	
MW-02	3759.67	6/24/19	66.64		0.00	3693.03			1.3	
MW-02	3759.67	9/23/19	67.42		0.00	3692.25	69.82		0.1	
MW-02	3759.67	12/16/19	67.74		0.00	3691.93			0.5	
MW-02	3759.67	3/23/20	68.27		0.00	3691.40	70.03			
MW-02	3759.67	6/22/20	68.73		0.00	3690.94	69.97		0.4	
MW-03	3759.33	1/26/05	59.29	59.11	0.18	3700.19				
MW-03	3759.33	2/24/05	59.76	59.50	0.26	3699.78		0.3		
MW-03	3759.33	2/25/05	59.67	59.58	0.09	3699.73		0.1		
MW-03	3759.33	4/28/05	59.82	59.63	0.19	3699.66				
MW-03	3759.33	4/29/05	59.94	59.89	0.05	3699.43				
MW-03	3759.33	5/24/05	59.81	59.70	0.11	3699.61				
MW-03	3759.33	7/27/05	60.05	59.82	0.23	3699.47				
MW-03	3759.33	8/24/05	59.92	59.73	0.19	3699.56				
MW-03	3759.33	10/26/05	60.09	59.88	0.21	3699.41		1.0		
MW-03	3759.33	12/1/05	60.19	59.95	0.24	3699.33		1.0		
MW-03	3759.33	1/25/06	60.22	60.08	0.14	3699.22				
MW-03	3759.33	2/15/06	60.19	60.09	0.10	3699.22				
MW-03	3759.33	3/23/06	60.24	60.20	0.04	3699.12				
MW-03	3759.33	5/16/06	60.32	60.25	0.07	3699.07				
MW-03	3759.33	5/17/06	60.32	60.25	0.07	3699.07		0.4		
MW-03	3759.33	6/15/06	60.35	60.31	0.04	3699.01				
MW-03	3759.33	7/17/06	60.29	60.26	0.03	3699.06		0.5		
MW-03	3759.33	8/17/06	60.42	60.36	0.06	3698.96		0.1		
MW-03	3759.33	9/11/06	60.32	60.27	0.05	3699.05		0.3		
MW-03	3759.33	10/16/06	60.28	60.27	0.01	3699.06				

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MW-03	3759.33	11/14/06	60.11		0.00	3699.22				
MW-03	3759.33	12/11/06	60.00		0.00	3699.33				
MW-03	3759.33	2/26/07	59.83		0.00	3699.50				
MW-03	3759.33	3/28/07	59.84		0.00	3699.49				
MW-03	3759.33	5/24/07	59.84		0.00	3699.49				
MW-03	3759.33	6/19/07	59.87		0.00	3699.46				
MW-03	3759.33	7/19/07	59.84		0.00	3699.49				
MW-03	3759.33	8/16/07	59.86		0.00	3699.47				
MW-03	3759.33	9/17/07	59.92		0.00	3699.41				
MW-03	3759.33	10/18/07	59.90		0.00	3699.43				
MW-03	3759.33	11/16/07	59.81		0.00	3699.52				
MW-03	3759.33	12/11/07	59.77		0.00	3699.56				
MW-03	3759.33	1/10/08	59.79		0.00	3699.54				
MW-03	3759.33	2/7/08	59.63		0.00	3699.70				
MW-03	3759.33	3/5/08	59.62		0.00	3699.71				
MW-03	3759.33	6/3/08	59.57		0.00	3699.76				
MW-03	3759.33	9/17/08	59.66		0.00	3699.67				
MW-03	3759.33	12/4/08	59.65		0.00	3699.68				
MW-03	3759.33	1/29/09	59.60		0.00	3699.73				
MW-03	3759.33	2/25/09	59.55		0.00	3699.78				
MW-03	3759.33	6/24/09	59.73		0.00	3699.60				
MW-03	3759.33	9/2/09	59.94		0.00	3699.39				
MW-03	3759.33	11/16/09	60.01		0.00	3699.32				
MW-03	3759.33	3/24/10	60.24		0.00	3699.09				
MW-03	3759.33	6/10/10	60.27		0.00	3699.06				
MW-03	3759.33	9/22/10	59.94		0.00	3699.39				
MW-03	3759.33	12/17/10	60.25		0.00	3699.08				
MW-03	3759.33	3/9/11	60.58		0.00	3698.75				
MW-03	3759.33	6/16/11	60.81	60.77	0.04	3698.55				
MW-03	3759.33	7/27/11	60.96	60.90	0.06	3698.42			0.1	
MW-03	3759.33	8/25/11	61.31	60.93	0.38	3698.33			0.1	
MW-03	3759.33	9/29/11	62.13	60.78	1.35	3698.29			1.5	
MW-03	3759.33	10/28/11	63.17	60.56	2.61	3698.27				
MW-03	3759.33	11/17/11	63.64	60.45	3.19	3698.27			1.1	
MW-03	3759.33	12/13/11	64.04	60.48	3.56	3698.17			2.0	
MW-03	3759.33	1/19/12	64.41	60.53	3.88	3698.06			1.0	
MW-03	3759.33	2/16/12	63.08	60.50	2.58	3698.34			1.0	
MW-03	3759.33	3/29/12	64.61	60.88	3.73	3697.74			1.0	

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-03	3759.33	4/19/12	64.55	60.74	3.81	3697.87		1.0		
MW-03	3759.33	5/17/12	64.57	60.71	3.86	3697.89		2.0		
MW-03	3759.33	6/21/12	64.84	60.91	3.93	3697.67		2.0		
MW-03	3759.33	7/19/12	64.90	61.00	3.90	3697.59		2.0		
MW-03	3759.33	8/16/12	64.76	61.09	3.67	3697.54		1.5		
MW-03	3759.33	9/25/12	63.95	61.52	2.43	3697.35				
MW-03	3759.33	10/18/12	62.89	61.86	1.03	3697.27		1.0		
MW-03	3759.33	11/15/12	62.51	62.10	0.41	3697.15		0.3		
MW-03	3759.33	12/11/12	62.61	62.31	0.30	3696.96				
MW-03	3759.33	1/16/13	62.45	62.31	0.14	3696.99				
MW-03	3759.33	2/20/13	62.40	62.30	0.10	3697.01				
MW-03	3759.33	3/11/13	62.44	62.33	0.11	3696.98		0.0		
MW-03	3759.33	4/17/13	62.50	62.42	0.08	3696.89		0.1		
MW-03	3759.33	5/15/13	62.56	62.46	0.10	3696.85		0.1		
MW-03	3759.33	6/10/13	62.57	62.50	0.07	3696.82				
MW-03	3759.33	7/17/13	62.70	62.60	0.10	3696.71				
MW-03	3759.33	8/21/13	62.51	62.38	0.13	3696.93		0.0		
MW-03	3759.33	9/17/13	62.46	62.41	0.05	3696.91				
MW-03	3759.33	10/16/13	62.60	62.58	0.02	3696.75				
MW-03	3759.33	11/20/13	62.65	62.63	0.02	3696.70				
MW-03	3759.33	12/2/13	62.62	62.51	0.11	3696.80				
MW-03	3759.33	1/15/14	62.72	62.67	0.05	3696.65				
MW-03	3759.33	2/18/14	62.78	62.68	0.10	3696.63				
MW-03	3759.33	3/12/14	62.85	62.70	0.15	3696.60		0.1		
MW-03	3759.33	4/16/14	62.89	62.74	0.15	3696.56		0.1		
MW-03	3759.33	5/20/14	62.71		0.00	3696.62				
MW-03	3759.33	6/4/14	62.91	62.81	0.10	3696.50				
MW-03	3759.33	7/30/14	62.97	62.84	0.13	3696.47				
MW-03	3759.33	8/20/14	63.05	62.90	0.15	3696.40				
MW-03	3759.33	9/24/14	63.18	63.02	0.16	3696.28		0.1		
MW-03	3759.33	12/1/14	62.71	62.53	0.18	3696.77		0.1		
MW-03	3759.33	12/15/14	61.72	61.57	0.15	3697.73		0.1		
MW-03	3759.33	1/29/15	62.85	62.66	0.19	3696.63		0.1		
MW-03	3759.33	2/26/15	62.93	62.75	0.18	3696.55				
MW-03	3759.33	3/26/15	62.83	62.73	0.10	3696.58				
MW-03	3759.33	5/28/15	62.96	62.74	0.22	3696.55				
MW-03	3759.33	6/24/15	62.95	62.75	0.20	3696.54		0.0		
MW-03	3759.33	7/31/15	63.02	62.83	0.19	3696.46		0.2		

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-03	3759.33	9/22/15	63.10	62.90	0.20	3696.39		0.1		
MW-03	3759.33	12/14/15	63.25	63.15	0.10	3696.16		0.3		
MW-03	3759.33	2/25/16	63.07	63.04	0.03	3696.28				
MW-03	3759.33	3/29/16	63.13	63.06	0.07	3696.26				
MW-03	3759.33	3/30/16								
MW-03	3759.33	4/28/16	63.18	63.10	0.08	3696.21		0.0		
MW-03	3759.33	5/26/16	63.24	63.21	0.03	3696.11		0.1	2.9	
MW-03	3759.33	6/27/16	63.71	63.70	0.01	3695.63		0.0		
MW-03	3759.33	6/29/16							0.3	
MW-03	3759.33	7/28/16	63.21	63.18	0.03	3696.14		0.1	2.90	
MW-03	3759.33	8/25/16						0.1	2.90	
MW-03	3759.33	9/26/16	63.76		0.00	3695.57				
MW-03	3759.33	9/27/16							2.70	
MW-03	3759.33	10/26/16	62.75		0.00	3696.58			3.00	
MW-03	3759.33	12/1/16							3.00	
MW-03	3759.33	12/19/16	62.55		0.00	3696.78				
MW-03	3759.33	12/20/16							3.00	
MW-03	3759.33	1/26/17	63.61		0.00	3695.72			3.00	
MW-03	3759.33	3/30/17	62.84		0.00	3696.49				
MW-03	3759.33	3/31/17							3.00	
MW-03	3759.33	4/27/17	62.61		0.00	3696.72			3.00	
MW-03	3759.33	5/25/17	62.75		0.00	3696.58			3.00	
MW-03	3759.33	6/26/17	62.81		0.00	3696.52				
MW-03	3759.33	6/27/17							4.00	
MW-03	3759.33	7/27/17	62.91		0.00	3696.42			3.00	
MW-03	3759.33	8/7/17	62.90		0.00	3696.43			3.00	
MW-03	3759.33	9/28/17	63.03		0.00	3696.30			3.00	
MW-03	3759.33	10/26/17	62.99		0.00	3696.34			3.00	
MW-03	3759.33	11/20/17	63.01		0.00	3696.32			3.00	
MW-03	3759.33	12/18/17	63.14		0.00	3696.19				
MW-03	3759.33	12/19/17							3.30	
MW-03	3759.33	1/25/18	63.30		0.00	3696.03			3.00	
MW-03	3759.33	2/22/18	63.29		0.00	3696.04			3.00	
MW-03	3759.33	3/26/18	63.35		0.00	3695.98		0.0	3.00	315
MW-03	3759.33	4/26/18	63.41		0.00	3695.92			3.00	
MW-03	3759.33	5/21/18	63.51		0.00	3695.82			3.00	
MW-03	3759.33	6/18/18	63.68		0.00	3695.65				
MW-03	3759.33	6/22/18							2.84	

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-03	3759.33	7/26/18	63.87		0.00	3695.46			3.00	
MW-03	3759.33	8/23/18	64.06	64.05	0.01	3695.28			3.00	
MW-03	3759.33	9/24/18	64.38		0.00	3694.95			2.66	
MW-03	3759.33	11/21/18							3.00	
MW-03	3759.33	12/17/18	65.08		0.00	3694.25			3.00	
MW-03	3759.33	1/24/19	65.35		0.00	3693.98				
MW-03	3759.33	2/11/19	65.48		0.00	3693.85			3.0	
MW-03	3759.33	3/25/19	65.83		0.00	3693.50	69.78		1.0	
MW-03	3759.33	4/8/19	65.97		0.00	3693.36			2.0	
MW-03	3759.33	5/17/19	66.40		0.00	3692.93			0.9	
MW-03	3759.33	6/11/19	66.65		0.00	3692.68			0.5	
MW-03	3759.33	6/24/19	66.86		0.00	3692.47			1.0	
MW-03	3759.33	7/9/19	67.02		0.00	3692.31			1.33	
MW-03	3759.33	9/9/19							1.2	
MW-03	3759.33	9/23/19	67.67		0.00	3691.66	70.15		0.30	
MW-03	3759.33	11/11/19							2.0	
MW-03	3759.33	12/16/19	67.91		0.00	3691.42			0.40	
MW-03	3759.33	2/19/20	68.23		0.00	3691.10			0.30	
MW-03	3759.33	3/16/20	68.38		0.00	3690.95			0.30	
MW-03	3759.33	3/23/20	68.45		0.00	3690.88	70.19			
MW-03	3759.33	6/22/20	68.96		0.00	3690.37	70.17		0.2	
MW-04	3761.94	1/26/05	61.30		0.00	3700.64				
MW-04	3761.94	1/25/06	61.75		0.00	3700.19				
MW-04	3761.94	2/15/06	61.73		0.00	3700.21				
MW-04	3761.94	3/23/06	61.79		0.00	3700.15				
MW-04	3761.94	5/16/06	61.92		0.00	3700.02				
MW-04	3761.94	6/15/06	61.90		0.00	3700.04				
MW-04	3761.94	7/17/06	61.79		0.00	3700.15				
MW-04	3761.94	8/15/06	61.94		0.00	3700.00				
MW-04	3761.94	9/11/06	62.19		0.00	3699.75				
MW-04	3761.94	10/16/06	61.98		0.00	3699.96				
MW-04	3761.94	11/14/06	61.82		0.00	3700.12				
MW-04	3761.94	12/11/06	61.79		0.00	3700.15				
MW-04	3761.94	2/26/07	61.58		0.00	3700.36				
MW-04	3761.94	3/28/07	61.63		0.00	3700.31				
MW-04	3761.94	5/24/07	61.61		0.00	3700.33				
MW-04	3761.94	6/19/07	61.66		0.00	3700.28				

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Summary of Fluid Level Measurements and Fluids Removed
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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-04	3761.94	7/19/07	61.60		0.00	3700.34				
MW-04	3761.94	8/16/07	61.61		0.00	3700.33				
MW-04	3761.94	9/17/07	61.64		0.00	3700.30				
MW-04	3761.94	10/18/07	61.67		0.00	3700.27				
MW-04	3761.94	11/16/07	61.55		0.00	3700.39				
MW-04	3761.94	12/11/07	61.49		0.00	3700.45				
MW-04	3761.94	1/10/08	61.58		0.00	3700.36				
MW-04	3761.94	2/7/08	61.42		0.00	3700.52				
MW-04	3761.94	3/4/08	61.42		0.00	3700.52				
MW-04	3761.94	6/3/08	61.34		0.00	3700.60				
MW-04	3761.94	9/16/08	61.47		0.00	3700.47				
MW-04	3761.94	12/3/08	61.43		0.00	3700.51				
MW-04	3761.94	1/29/09	61.40		0.00	3700.54				
MW-04	3761.94	2/24/09	61.31		0.00	3700.63				
MW-04	3761.94	6/24/09	61.59		0.00	3700.35				
MW-04	3761.94	9/2/09	61.70		0.00	3700.24				
MW-04	3761.94	11/18/09	61.78		0.00	3700.16				
MW-04	3761.94	3/24/10	61.93		0.00	3700.01				
MW-04	3761.94	6/10/10	62.10		0.00	3699.84				
MW-04	3761.94	9/22/10	61.80		0.00	3700.14				
MW-04	3761.94	12/17/10	62.10		0.00	3699.84				
MW-04	3761.94	3/9/11	62.32		0.00	3699.62				
MW-04	3761.94	6/16/11	62.57		0.00	3699.37				
MW-04	3761.94	9/29/11	62.92		0.00	3699.02				
MW-04	3761.94	12/13/11	63.10		0.00	3698.84				
MW-04	3761.94	3/29/12	63.38		0.00	3698.56				
MW-04	3761.94	6/22/12	63.64		0.00	3698.30				
MW-04	3761.94	9/25/12	63.92		0.00	3698.02				
MW-04	3761.94	12/11/12	64.13		0.00	3697.81				
MW-04	3761.94	3/12/13	64.20		0.00	3697.74				
MW-04	3761.94	6/11/13	63.40		0.00	3698.54				
MW-04	3761.94	9/16/13	64.34		0.00	3697.60				
MW-04	3761.94	12/2/13	64.43		0.00	3697.51				
MW-04	3761.94	3/12/14	64.61		0.00	3697.33				
MW-04	3761.94	6/4/14	64.73		0.00	3697.21				
MW-04	3761.94	9/24/14	64.93		0.00	3697.01				
MW-04	3761.94	12/1/14	64.51		0.00	3697.43				
MW-04	3761.94	3/26/15	64.73		0.00	3697.21				

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-04	3761.94	6/24/15	64.82		0.00	3697.12				
MW-04	3761.94	9/22/15	64.91		0.00	3697.03				
MW-04	3761.94	12/14/15	64.96		0.00	3696.98				
MW-04	3761.94	3/29/16	65.02	65.01	0.01	3696.93				
MW-04	3761.94	6/27/16	65.10		0.00	3696.84				
MW-04	3761.94	6/28/16							3.2	
MW-04	3761.94	9/26/16	65.17		0.00	3696.77				
MW-04	3761.94	9/27/16							3.0	
MW-04	3761.94	12/19/16	64.70		0.00	3697.24				
MW-04	3761.94	12/20/16							3.5	
MW-04	3761.94	3/30/17	64.67		0.00	3697.27				
MW-04	3761.94	3/31/17							3.00	
MW-04	3761.94	6/26/17	64.82		0.00	3697.12				
MW-04	3761.94	6/27/17							3.00	
MW-04	3761.94	8/7/17	64.94		0.00	3697.00				
MW-04	3761.94	8/8/17							3.00	
MW-04	3761.94	12/18/17	65.10		0.00	3696.84				
MW-04	3761.94	12/19/17							3.00	
MW-04	3761.94	3/26/18	65.30		0.00	3696.64			3.00	
MW-04	3761.94	6/18/18	63.54		0.00	3698.40				
MW-04	3761.94	6/22/18							1.40	
MW-04	3761.94	9/24/18	66.08		0.00	3695.86			2.75	
MW-04	3761.94	12/17/18	66.72		0.00	3695.22				
MW-04	3761.94	3/25/19	67.46		0.00	3694.48	71.60		1.3	
MW-04	3761.94	6/24/19	68.38		0.00	3693.56			1.25	
MW-04	3761.94	9/23/19	69.13		0.00	3692.81	71.24		0.10	
MW-04	3761.94	12/16/19	69.47		0.00	3692.47			0.40	
MW-04	3761.94	3/23/20	69.93		0.00	3692.01	71.31			
MW-04	3761.94	6/22/20	70.56		0.00	3691.38	71.33		0.5	
MW-05	3760.97	1/26/05	61.82		0.00	3699.15				
MW-05	3760.97	1/25/06	62.36		0.00	3698.61				
MW-05	3760.97	2/15/06	62.29		0.00	3698.68				
MW-05	3760.97	3/23/06	62.36		0.00	3698.61				
MW-05	3760.97	5/16/06	61.02		0.00	3699.95				
MW-05	3760.97	6/15/06	61.04		0.00	3699.93				
MW-05	3760.97	7/17/06	62.40		0.00	3698.57				
MW-05	3760.97	8/15/06	61.96		0.00	3699.01				

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-05	3760.97	9/11/06	61.00		0.00	3699.97				
MW-05	3760.97	10/16/06	62.02		0.00	3698.95				
MW-05	3760.97	11/14/06	62.85		0.00	3698.12				
MW-05	3760.97	12/11/06	62.71		0.00	3698.26				
MW-05	3760.97	2/26/07	61.50		0.00	3699.47				
MW-05	3760.97	3/28/07	62.55		0.00	3698.42				
MW-05	3760.97	5/24/07	61.55		0.00	3699.42				
MW-05	3760.97	6/19/07	61.01		0.00	3699.96				
MW-05	3760.97	7/19/07	61.53		0.00	3699.44				
MW-05	3760.97	8/16/07	61.54		0.00	3699.43				
MW-05	3760.97	9/17/07	61.56		0.00	3699.41				
MW-05	3760.97	10/18/07	61.57		0.00	3699.40				
MW-05	3760.97	11/16/07	61.56		0.00	3699.41				
MW-05	3760.97	12/11/07	61.42		0.00	3699.55				
MW-05	3760.97	1/10/08	64.46		0.00	3696.51				
MW-05	3760.97	2/7/08	61.35		0.00	3699.62				
MW-05	3760.97	3/4/08	61.30		0.00	3699.67				
MW-05	3760.97	6/3/08	61.18		0.00	3699.79				
MW-05	3760.97	9/16/08	61.29		0.00	3699.68				
MW-05	3760.97	12/3/08	61.30		0.00	3699.67				
MW-05	3760.97	2/25/09	61.14		0.00	3699.83				
MW-05	3760.97	6/24/09	61.41		0.00	3699.56				
MW-05	3760.97	9/2/09	61.57		0.00	3699.40				
MW-05	3760.97	11/16/09	61.68		0.00	3699.29				
MW-05	3760.97	3/24/10	61.81		0.00	3699.16				
MW-05	3760.97	6/9/10	61.95		0.00	3699.02				
MW-05	3760.97	9/21/10	61.64		0.00	3699.33				
MW-05	3760.97	12/17/10	61.97		0.00	3699.00				
MW-05	3760.97	3/9/11	62.19		0.00	3698.78				
MW-05	3760.97	6/16/11	62.47		0.00	3698.50				
MW-05	3760.97	9/29/11	62.81		0.00	3698.16				
MW-05	3760.97	12/13/11	63.04		0.00	3697.93				
MW-05	3760.97	3/29/12	63.33		0.00	3697.64				
MW-05	3760.97	6/22/12	63.60		0.00	3697.37				
MW-05	3760.97	9/25/12	63.80		0.00	3697.17				
MW-05	3760.97	12/11/12	64.01		0.00	3696.96				
MW-05	3760.97	3/12/13	64.08		0.00	3696.89				
MW-05	3760.97	6/11/13	64.26		0.00	3696.71				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-05	3760.97	9/16/13	64.07		0.00	3696.90				
MW-05	3760.97	12/2/13	64.23		0.00	3696.74				
MW-05	3760.97	3/12/14	64.45		0.00	3696.52				
MW-05	3760.97	6/4/14	64.55		0.00	3696.42				
MW-05	3760.97	9/24/14	64.76		0.00	3696.21				
MW-05	3760.97	12/1/14	64.23		0.00	3696.74				
MW-05	3760.97	3/26/15	64.48		0.00	3696.49				
MW-05	3760.97	6/24/15	64.52		0.00	3696.45				
MW-05	3760.97	9/22/15	64.64		0.00	3696.33				
MW-05	3760.97	12/14/15	64.65		0.00	3696.32				
MW-05	3760.97	3/29/16	64.87		0.00	3696.10				
MW-05	3760.97	3/30/16							3.2	
MW-05	3760.97	6/27/16	64.82		0.00	3696.15				
MW-05	3760.97	6/28/16							3.3	
MW-05	3760.97	9/26/16	64.78		0.00	3696.19				
MW-05	3760.97	9/27/16							3.60	
MW-05	3760.97	12/19/16	64.30		0.00	3696.67				
MW-05	3760.97	12/20/16							3.50	
MW-05	3760.97	3/30/17	Well Not Gauged Due to Damage							
MW-05	3760.97	6/26/17	Well Not Gauged Due to Damage							
MW-05	3760.97	8/7/17	Well Not Gauged Due to Damage							
MW-05	3760.97	12/18/17	Well Not Gauged Due to Damage							
MW-05	3760.97	3/26/18	Well Not Gauged Due to Damage							
MW-05	3760.97	6/18/18	62.52		0.00	3698.45				
MW-05	3760.97	9/24/18	67.22		0.00	3693.75			2.00	
MW-05	3760.97	12/17/18	67.94		0.00	3693.03				
MW-05	3760.97	3/25/19	68.72		0.00	3692.25	71.53		0.5	
MW-05	3760.97	6/24/19	69.80		0.00	3691.17			0.75	
MW-05	3760.97	9/23/19	70.60		0.00	3690.37	71.78		0.20	
MW-05	3760.97	12/16/19	70.80		0.00	3690.17			0.30	
MW-05	3760.97	3/23/20	71.33		0.00	3689.64	71.90			
MW-05	3760.97	6/22/20	71.91		0.00	Dry	71.91			
MW-06	3761.95	1/26/05	62.35		0.00	3699.60				
MW-06	3761.95	1/25/06	62.82		0.00	3699.13				
MW-06	3761.95	2/15/06	62.77		0.00	3699.18				
MW-06	3761.95	3/23/06	63.91		0.00	3698.04				
MW-06	3761.95	5/16/06	63.04		0.00	3698.91				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-06	3761.95	6/15/06	63.10		0.00	3698.85				
MW-06	3761.95	7/17/06	63.95		0.00	3698.00				
MW-06	3761.95	8/15/06	63.20		0.00	3698.75				
MW-06	3761.95	9/11/06	63.17		0.00	3698.78				
MW-06	3761.95	10/16/06	63.08		0.00	3698.87				
MW-06	3761.95	11/14/06	62.83		0.00	3699.12				
MW-06	3761.95	12/11/06	62.84		0.00	3699.11				
MW-06	3761.95	2/26/07	62.64		0.00	3699.31				
MW-06	3761.95	3/28/07	62.82		0.00	3699.13				
MW-06	3761.95	5/24/07	62.68		0.00	3699.27				
MW-06	3761.95	6/19/07	62.27		0.00	3699.68				
MW-06	3761.95	7/19/07	62.67		0.00	3699.28				
MW-06	3761.95	8/16/07	62.66		0.00	3699.29				
MW-06	3761.95	9/17/07	62.66		0.00	3699.29				
MW-06	3761.95	10/18/07	62.73		0.00	3699.22				
MW-06	3761.95	11/16/07	62.66		0.00	3699.29				
MW-06	3761.95	12/11/07	62.54		0.00	3699.41				
MW-06	3761.95	1/10/08	62.61		0.00	3699.34				
MW-06	3761.95	2/7/08	62.52		0.00	3699.43				
MW-06	3761.95	3/5/08	62.48		0.00	3699.47				
MW-06	3761.95	6/24/09	59.21		0.00	3702.74				
MW-06	3761.95	9/2/09	59.31		0.00	3702.64				
MW-06	3761.95	11/18/09	59.41		0.00	3702.54				
MW-06	3761.95	3/24/10	59.51		0.00	3702.44				
MW-06	3761.95	6/10/10	59.64		--	--				
MW-06	3761.95	9/22/10	59.28		--	--				
MW-06	3758.51	12/17/10	59.63		0.00	3698.88				
MW-06	3758.51	3/9/11	59.81		0.00	3698.70				
MW-06	3758.51	6/16/11	60.11		0.00	3698.40				
MW-06	3758.51	9/29/11	60.44		0.00	3698.07				
MW-06	3758.51	12/13/11	60.65		0.00	3697.86				
MW-06	3758.51	3/29/12	60.93		0.00	3697.58				
MW-06	3758.51	6/22/12	61.17		0.00	3697.34				
MW-06	3758.51	9/25/12	60.22		0.00	3698.29				
MW-06	3758.51	12/11/12	61.65		0.00	3696.86				
MW-06	3758.51	3/12/13	61.65		0.00	3696.86				
MW-06	3758.51	6/11/13	61.83		0.00	3696.68				
MW-06	3758.51	9/17/13	61.73		0.00	3696.78				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-06	3758.51	12/2/13	61.83		0.00	3696.68				
MW-06	3758.51	3/12/14	62.02		0.00	3696.49				
MW-06	3758.51	6/4/14	62.11		0.00	3696.40				
MW-06	3758.51	9/24/14	62.30		0.00	3696.21				
MW-06	3758.51	12/1/14	61.84		0.00	3696.67				
MW-06	3758.51	3/26/15	62.03		0.00	3696.48				
MW-06	3758.51	6/24/15	60.93		0.00	3697.58				
MW-06	3758.51	9/22/15	62.19		0.00	3696.32				
MW-06	3758.51	12/14/15	61.71		0.00	3696.80				
MW-06	3758.51	3/29/16	62.32		0.00	3696.19				
MW-06	3758.51	3/30/16							2.4	
MW-06	3758.51	6/27/16	62.39		0.00	3696.12				
MW-06	3758.51	6/28/16							2.5	
MW-06	3758.51	9/26/16	62.42		0.00	3696.09				
MW-06	3758.51	9/27/16							2.00	
MW-06	3758.51	12/19/16	61.90		0.00	3696.61				
MW-06	3758.51	12/20/16							2.50	
MW-06	3758.51	1/26/17	61.89		0.00	3696.62			3.00	
MW-06	3758.51	3/30/17	62.00		0.00	3696.51			2.70	
MW-06	3758.51	4/27/17	61.95		0.00	3696.56			3.00	
MW-06	3758.51	5/25/17	62.01		0.00	3696.50			3.00	
MW-06	3758.51	6/26/17	62.10		0.00	3696.41				
MW-06	3758.51	6/27/17							3.00	
MW-06	3758.51	7/27/17	62.19		0.00	3696.32			3.00	
MW-06	3758.51	8/7/17	62.17		0.00	3696.34				
MW-06	3758.51	8/8/17							2.30	
MW-06	3758.51	9/28/17	62.30		0.00	3696.21			3.00	
MW-06	3758.51	10/26/17	62.26		0.00	3696.25			3.00	
MW-06	3758.51	11/20/17	62.29		0.00	3696.22			3.00	
MW-06	3758.51	12/18/17	62.43		0.00	3696.08				
MW-06	3758.51	12/19/17							2.70	
MW-06	3758.51	1/25/18	62.61		0.00	3695.90			3.00	
MW-06	3758.51	2/22/18	62.58		0.00	3695.93			3.00	
MW-06	3758.51	3/26/18	62.64		0.00	3695.87			2.25	
MW-06	3758.51	4/26/18	62.71		0.00	3695.80			3.00	
MW-06	3758.51	5/21/18	62.78		0.00	3695.73			3.00	
MW-06	3758.51	6/18/18	62.91		0.00	3695.60				
MW-06	3758.51	6/22/18							1.55	

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-06	3758.51	7/26/18	63.12		0.00	3695.39			3.00	
MW-06	3758.51	8/23/18	63.30		0.00	3695.21			3.00	
MW-06	3758.51	9/24/18	63.56		0.00	3694.95			2.00	
MW-06	3758.51	11/21/18							3.00	
MW-06	3758.51	12/17/18	64.38		0.00	3694.13			3.00	
MW-06	3758.51	1/24/19	64.57		0.00	3693.94				
MW-06	3758.51	2/11/19	NG		0.00	NG				
MW-06	3758.51	3/25/19	65.08		0.00	3693.43	67.46		0.5	
MW-06	3758.51	4/8/19	65.21		0.00	3693.30				
MW-06	3758.51	5/17/19	65.63		0.00	3692.88			0.7	
MW-06	3758.51	6/11/19	66.90		0.00	3691.61				
MW-06	3758.51	6/24/19	66.07		0.00	3692.44			0.25	
MW-06	3758.51	7/9/19	66.25		0.00	3692.26				
MW-06	3758.51	9/23/19	66.91		0.00	3691.60	67.41		0.00	
MW-06	3758.51	12/16/19	67.19		0.00	3691.32				
MW-06	3758.51	2/19/20	67.48		0.00	3691.03			0.00	
MW-06	3758.51	3/16/20				Dry	67.48			
MW-06	3758.51	3/23/20				Dry	67.46			
MW-06	3758.51	6/22/20			0.00	Dry	67.44			
MW-07	3761.98	1/26/05	63.04		0.00	3698.94				
MW-07	3761.98	2/15/06	63.46		0.00	3698.52				
MW-07	3761.98	3/23/06	63.54		0.00	3698.44				
MW-07	3761.98	5/16/06	63.67		0.00	3698.31				
MW-07	3761.98	6/15/06	63.64		0.00	3698.34				
MW-07	3761.98	7/17/06	63.55		0.00	3698.43				
MW-07	3761.98	8/15/06	64.69		0.00	3697.29				
MW-07	3761.98	9/11/06	63.67		0.00	3698.31				
MW-07	3761.98	10/16/06	65.98		0.00	3696.00				
MW-07	3761.98	11/14/06	63.45		0.00	3698.53				
MW-07	3761.98	12/11/06	63.31		0.00	3698.67				
MW-07	3761.98	2/26/07	63.18		0.00	3698.80				
MW-07	3761.98	3/28/07	63.23		0.00	3698.75				
MW-07	3761.98	5/24/07	63.22		0.00	3698.76				
MW-07	3761.98	6/19/07	63.71		0.00	3698.27				
MW-07	3761.98	7/19/07	63.22		0.00	3698.76				
MW-07	3761.98	8/16/07	63.22		0.00	3698.76				
MW-07	3761.98	9/17/07	63.28		0.00	3698.70				

Table 1

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DCP Midstream, LP
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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-07	3761.98	10/18/07	63.28		0.00	3698.70				
MW-07	3761.98	11/16/07	63.21		0.00	3698.77				
MW-07	3761.98	12/11/07	63.20		0.00	3698.78				
MW-07	3761.98	1/10/08	63.18		0.00	3698.80				
MW-07	3761.98	2/7/08	63.06		0.00	3698.92				
MW-07	3761.98	3/4/08	63.01		0.00	3698.97				
MW-07	3761.98	6/3/08	62.94		0.00	3699.04				
MW-07	3761.98	9/17/08	63.07		0.00	3698.91				
MW-07	3761.98	12/3/08	63.10		0.00	3698.88				
MW-07	3761.98	1/29/09	63.00		0.00	3698.98				
MW-07	3761.98	2/24/09	62.88		0.00	3699.10				
MW-07	3761.98	6/23/09	63.08		0.00	3698.90				
MW-07	3761.98	9/2/09	63.25		0.00	3698.73				
MW-07	3761.98	11/18/09	63.33		0.00	3698.65				
MW-07	3761.98	3/24/10	63.46		0.00	3698.52				
MW-07	3761.98	6/10/10	63.55		0.00	3698.43				
MW-07	3761.98	9/22/10	63.25		0.00	3698.73				
MW-07	3761.98	12/17/10	63.55		0.00	3698.43				
MW-07	3761.98	3/9/11	63.75		0.00	3698.23				
MW-07	3761.98	6/16/11	64.04		0.00	3697.94				
MW-07	3761.98	9/29/11	64.46		0.00	3697.52				
MW-07	3761.98	12/13/11	64.60		0.00	3697.38				
MW-07	3761.98	3/29/12	64.86		0.00	3697.12				
MW-07	3761.98	6/22/12	65.13		0.00	3696.85				
MW-07	3761.98	9/25/12	65.28		0.00	3696.70				
MW-07	3761.98	12/11/12	65.53		0.00	3696.45				
MW-07	3761.98	3/12/13	65.55		0.00	3696.43				
MW-07	3761.98	6/11/13	66.05	65.61	0.44	3696.29				0.0
MW-07	3761.98	9/16/13	66.57	65.22	1.35	3696.50				0.5
MW-07	3761.98	10/16/13	66.62	65.42	1.20	3696.33				0.3
MW-07	3761.98	11/20/13	66.67	65.48	1.19	3696.27				0.2
MW-07	3761.98	12/2/13	66.34	65.48	0.86	3696.34				0.3
MW-07	3761.98	1/15/14	66.69	65.54	1.15	3696.22				0.3
MW-07	3761.98	2/18/14	66.62	65.60	1.02	3696.19				0.3
MW-07	3761.98	3/12/14	66.65	65.70	0.95	3696.10				0.7
MW-07	3761.98	4/16/14	66.48	65.73	0.75	3696.11				0.1
MW-07	3761.98	5/20/14	66.50	65.84	0.66	3696.01				0.2
MW-07	3761.98	6/4/14	66.37	65.90	0.47	3695.99				0.1

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Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-07	3761.98	7/30/14	66.48	66.00	0.48	3695.89		0.1		
MW-07	3761.98	8/20/14	66.39	66.00	0.39	3695.91		0.1		
MW-07	3761.98	9/24/14	66.43	66.10	0.33	3695.82		0.1		
MW-07	3761.98	12/1/14	65.69	65.66	0.03	3696.31				
MW-07	3761.98	12/15/14	64.86	64.79	0.07	3697.18		0.1		
MW-07	3761.98	1/29/15	65.89	65.79	0.10	3696.17		0.1		
MW-07	3761.98	2/26/15	65.99	65.96	0.03	3696.01		0.1		
MW-07	3761.98	3/26/15	65.95	65.86	0.09	3696.10				
MW-07	3761.98	5/28/15	66.01	65.89	0.12	3696.07				
MW-07	3761.98	6/24/15	65.97	65.85	0.12	3696.11		0.0		
MW-07	3761.98	7/31/15	66.04	65.94	0.10	3696.02		0.1		
MW-07	3761.98	9/22/15	66.15	66.01	0.14	3695.94		0.0		
MW-07	3761.98	12/14/15	66.39	65.93	0.46	3695.96		1.3		
MW-07	3761.98	1/28/16						0.3	0.3	
MW-07	3761.98	2/25/16	66.68	66.25	0.43	3695.65		0.1	0.0	
MW-07	3761.98	4/28/16	66.77	66.19	0.58	3695.68		0.1	0.0	
MW-07	3761.98	5/26/16	66.70	66.15	0.55	3695.73		0.2	2.9	
MW-07	3761.98	6/27/16	66.85	66.35	0.50	3695.54		0.1		
MW-07	3761.98	6/29/16						0.1	0.7	
MW-07	3761.98	7/28/16	66.66	66.11	0.55	3695.77		0.5	2.50	
MW-07	3761.98	8/25/16	66.50	66.26	0.24	3695.67		0.2	2.50	
MW-07	3761.98	9/26/16	66.69	66.22	0.47	3695.67				
MW-07	3761.98	10/26/16	65.97	65.8	0.17	3696.15		0.1	3.00	
MW-07	3761.98	12/1/16						0.5	2.50	
MW-07	3761.98	12/19/16	65.80	65.62	0.18	3696.33				
MW-07	3761.98	1/26/17	65.75	65.65	0.10	3696.31		0.3	0.75	
MW-07	3761.98	3/30/17	65.76	65.75	0.01	3696.23			3.00	
MW-07	3761.98	4/27/17	65.73	65.71	0.02	3696.27		0.1	0.50	
MW-07	3761.98	5/25/17	65.05	65.04	0.01	3696.94				
MW-07	3761.98	6/26/17	65.91	65.89	0.02	3696.09		0.1	3.00	
MW-07	3761.98	7/27/17	66.06	66.05	0.01	3695.93		0.1	2.90	
MW-07	3761.98	8/7/17	66.00	65.98	0.02	3696.00				
MW-07	3761.98	8/8/17							3.00	
MW-07	3761.98	9/28/17	66.07	66.06	0.01	3695.92		0.1	2.50	
MW-07	3761.98	10/26/17	66.09	66.08	0.01	3695.90		0.1	2.90	
MW-07	3761.98	11/20/17	66.14	66.13	0.01	3695.85		0.1	0.90	
MW-07	3761.98	12/18/17	66.30	66.26	0.04	3695.71				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-07	3761.98	12/19/17							2.90	
MW-07	3761.98	1/25/18						0.1	3.00	
MW-07	3761.98	2/22/18	66.43		0.00	3695.55			3.00	
MW-07	3761.98	3/26/18	66.51	66.48	0.03	3695.49		0.1	0.00	
MW-07	3761.98	4/26/18	66.88	66.78	0.10	3695.18		0.1	2.90	
MW-07	3761.98	5/21/18	66.94	66.57	0.37	3695.34		0.2	2.80	
MW-07	3761.98	6/18/18	66.98	66.76	0.22	3695.18				
MW-07	3761.98	6/22/18							3.00	
MW-07	3761.98	7/26/18	67.15	66.9	0.25	3695.03		0.1	2.00	
MW-07	3761.98	8/23/18	67.35	67.22	0.13	3694.74		0.1	2.00	
MW-07	3761.98	9/24/18	68.59	68.52	0.07	3693.45				210
MW-07	3761.98	12/17/18	68.37	68.36	0.01	3693.62				210
MW-07	3761.98	1/24/19	68.59		--	3693.39			0.5	
MW-07	3761.98	2/11/19	67.75		--	3694.23			3.0	
MW-07	3761.98	3/25/19	69.15	69.14	0.01	3692.84			0.0	210
MW-07	3761.98	4/8/19	69.30			3692.68			1.6	
MW-07	3761.98	5/17/19	69.77			3692.21			2.0	
MW-07	3761.98	6/11/19	70.07			3691.91			0.8	
MW-07	3761.98	6/24/19	70.21			3691.77			1.0	
MW-07	3761.98	7/9/19	67.31			3694.67			1.80	
MW-07	3761.98	8/12/19						0.1		
MW-07	3761.98	9/9/19							1.0	
MW-07	3761.98	9/23/19	71.09		0.00	3690.89	73.06		0.10	
MW-07	3761.98	11/11/19							2.0	
MW-07	3761.98	12/16/19	71.32		0.00	3690.66			,3	
MW-07	3761.98	2/19/20	71.64			3690.34			0.20	
MW-07	3761.98	3/16/20	68.68		0.00	3693.30			0.30	
MW-07	3761.98	3/23/20	71.81		0.00	3690.17	73.10			
MW-07	3761.98	6/22/20	72.34		0.00	3689.64	73.09		0.1	
MW-09	3762.54	1/26/05	63.31		0.00	3699.23				
MW-09	3762.54	2/15/06	63.80		0.00	3698.74				
MW-09	3762.54	3/23/06	63.84		0.00	3698.70				
MW-09	3762.54	6/15/06	64.05		0.00	3698.49				
MW-09	3762.54	7/17/06	63.88		0.00	3698.66				
MW-09	3762.54	8/15/06	64.03		0.00	3698.51				
MW-09	3762.54	9/11/06	64.19		0.00	3698.35				
MW-09	3762.54	10/16/06	64.62		0.00	3697.92				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-09	3762.54	11/14/06	63.62		0.00	3698.92				
MW-09	3762.54	12/11/06	63.85		0.00	3698.69				
MW-09	3762.54	2/26/07	63.65		0.00	3698.89				
MW-09	3762.54	3/28/07	63.69		0.00	3698.85				
MW-09	3762.54	5/24/07	63.68		0.00	3698.86				
MW-09	3762.54	6/19/07	63.01		0.00	3699.53				
MW-09	3762.54	7/19/07	63.70		0.00	3698.84				
MW-09	3762.54	8/16/07	63.69		0.00	3698.85				
MW-09	3762.54	9/17/07	63.74		0.00	3698.80				
MW-09	3762.54	10/18/07	63.79		0.00	3698.75				
MW-09	3762.54	11/16/07	63.69		0.00	3698.85				
MW-09	3762.54	12/11/07	63.61		0.00	3698.93				
MW-09	3762.54	1/10/08	63.65		0.00	3698.89				
MW-09	3762.54	2/7/08	63.62		0.00	3698.92				
MW-09	3762.54	3/4/08	63.56		0.00	3698.98				
MW-09	3762.54	6/3/08	63.49		0.00	3699.05				
MW-09	3762.54	9/16/08	63.62		0.00	3698.92				
MW-09	3762.54	12/3/08	63.65		0.00	3698.89				
MW-09	3762.54	1/29/09	63.60		0.00	3698.94				
MW-09	3762.54	2/24/09	65.47		0.00	3697.07				
MW-09	3762.54	6/23/09	63.65		0.00	3698.89				
MW-09	3762.54	9/2/09	63.77		0.00	3698.77				
MW-09	3762.54	11/18/09	63.85		0.00	3698.69				
MW-09	3762.54	3/24/10	63.92		0.00	3698.62				
MW-09	3762.54	6/9/10	64.03		0.00	3698.51				
MW-09	3762.54	9/21/10	63.72		0.00	3698.82				
MW-09	3762.54	12/17/10	64.20		0.00	3698.34				
MW-09	3762.54	3/9/11	64.23		0.00	3698.31				
MW-09	3762.54	6/16/11	64.44		0.00	3698.10				
MW-09	3762.54	9/29/11	64.78		0.00	3697.76				
MW-09	3762.54	12/13/11	64.96		0.00	3697.58				
MW-09	3762.54	3/29/12	65.24		0.00	3697.30				
MW-09	3762.54	6/22/12	65.46		0.00	3697.08				
MW-09	3762.54	9/25/12	65.85		0.00	3696.69				
MW-09	3762.54	12/11/12	65.86		0.00	3696.68				
MW-09	3762.54	3/12/13	65.96		0.00	3696.58				
MW-09	3762.54	6/11/13	66.08		0.00	3696.46				
MW-09	3762.54	9/16/13	65.98		0.00	3696.56				

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Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-09	3762.54	12/2/13	66.07		0.00	3696.47				
MW-09	3762.54	3/12/14	66.26		0.00	3696.28				
MW-09	3762.54	6/4/14	66.38		0.00	3696.16				
MW-09	3762.54	9/24/14	66.55		0.00	3695.99				
MW-09	3762.54	12/1/14	66.07		0.00	3696.47				
MW-09	3762.54	3/26/15	66.28		0.00	3696.26				
MW-09	3762.54	6/24/15	66.32		0.00	3696.22				
MW-09	3762.54	9/22/15	66.44		0.00	3696.10				
MW-09	3762.54	12/14/15	66.42		0.00	3696.12				
MW-09	3762.54	3/29/16	66.56		0.00	3695.98				
MW-09	3762.54	3/30/16							3.0	
MW-09	3762.54	6/27/16	66.62		0.00	3695.92				
MW-09	3762.54	6/28/16							3.0	
MW-09	3762.54	9/26/16	66.71		0.00	3695.83				
MW-09	3762.54	9/27/16							3.00	
MW-09	3762.54	12/19/16	66.17		0.00	3696.37				
MW-09	3762.54	12/20/16							3.30	
MW-09	3762.54	3/30/17	66.17		0.00	3696.37				
MW-09	3762.54	3/31/17							3.00	
MW-09	3762.54	6/26/17	66.37		0.00	3696.17				
MW-09	3762.54	6/27/17							3.00	
MW-09	3762.54	8/7/17	66.46		0.00	3696.08				
MW-09	3762.54	8/8/17							3.00	
MW-09	3762.54	12/18/17	66.66		0.00	3695.88				
MW-09	3762.54	12/19/17							3.00	
MW-09	3762.54	3/26/18	66.93		0.00	3695.61			2.75	
MW-09	3762.54	6/18/18	67.16		0.00	3695.38				
MW-09	3762.54	6/22/18							1.55	
MW-09	3762.54	9/24/18	67.8		0.00	3694.74			2.50	
MW-09	3762.54	12/17/18	68.54		0.00	3694.00				
MW-09	3762.54	3/25/19	69.32		0.00	3693.22	72.97		1.0	
MW-09	3762.54	6/24/19	70.39		0.00	3692.15			1.00	
MW-09	3762.54	9/23/19	71.17		0.00	3691.37	72.68		0.20	
MW-09	3762.54	12/16/19	71.46		0.00	3691.08			0.20	
MW-09	3762.54	3/23/20	71.95		0.00	3690.59	72.73			
MW-09	3762.54	6/22/20	72.42		0.00	3690.12	72.72			
MW-10	3762.66	2/26/07	65.80		0.00	3696.86				

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Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-10	3762.66	3/28/07	65.82		0.00	3696.84				
MW-10	3762.66	5/24/07	65.82		0.00	3696.84				
MW-10	3762.66	6/19/07	65.94		0.00	3696.72				
MW-10	3762.66	7/19/07	65.84		0.00	3696.82				
MW-10	3762.66	8/16/07	65.86		0.00	3696.80				
MW-10	3762.66	9/17/07	65.90		0.00	3696.76				
MW-10	3762.66	10/18/07	65.90		0.00	3696.76				
MW-10	3762.66	11/16/07	65.85		0.00	3696.81				
MW-10	3762.66	12/11/07	65.74		0.00	3696.92				
MW-10	3762.66	1/10/08	65.78		0.00	3696.88				
MW-10	3762.66	2/7/08	65.74		0.00	3696.92				
MW-10	3762.66	3/4/08	65.66		0.00	3697.00				
MW-10	3762.66	6/2/08	65.89		0.00	3696.77				
MW-10	3762.66	9/16/08	65.84		0.00	3696.82				
MW-10	3762.66	12/3/08	65.75		0.00	3696.91				
MW-10	3762.66	1/29/09	65.70		0.00	3696.96				
MW-10	3762.66	2/24/09	65.53		0.00	3697.13				
MW-10	3762.66	6/23/09	65.63		0.00	3697.03				
MW-10	3762.66	9/2/09	65.85		0.00	3696.81				
MW-10	3762.66	11/18/09	65.87		0.00	3696.79				
MW-10	3762.66	3/24/10	65.87		0.00	3696.79				
MW-10	3762.66	6/9/10	66.02		0.00	3696.64				
MW-10	3762.66	9/21/10	65.71		0.00	3696.95				
MW-10	3762.66	12/17/10	NO ACCESS							
MW-10	3762.66	3/9/11	NO ACCESS							
MW-10	3762.66	6/16/11	NO ACCESS							
MW-10	3762.66	9/29/11	NO ACCESS							
MW-10	3762.66	12/13/11	NO ACCESS							
MW-10	3762.66	3/29/12	NO ACCESS							
MW-10	3762.66	6/22/12	NO ACCESS							
MW-10	3762.66	9/25/12	NO ACCESS							
MW-10	3762.66	12/11/12	NO ACCESS							
MW-10	3762.66	3/11/13	NO ACCESS							
MW-10	3762.66	6/11/13	NO ACCESS							
MW-10	3762.66	9/16/13	67.68		0.00	3694.98				
MW-10	3762.66	12/2/13	NO ACCESS							
MW-10	3762.66	3/12/14	NO ACCESS							
MW-10	3762.66	6/4/14	NO ACCESS							

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-10	3762.66	9/24/14	NO ACCESS							
MW-10	3762.66	12/1/14	NO ACCESS							
MW-10	3762.66	3/26/15	67.83		0.00	3694.83				
MW-10	3762.66	6/24/15	67.85		0.00	3694.81				
MW-10	3762.66	9/22/15	68.01		0.00	3694.65				
MW-10	3762.66	12/14/15	68.00	67.99	0.01	3694.67				
MW-10	3762.66	2/25/16	68.20		0.00	3694.46				
MW-10	3762.66	3/29/16	68.19		0.00	3694.47				
MW-10	3762.66	3/30/16							1.8	
MW-10	3762.66	6/27/16	68.15		0.00	3694.51				
MW-10	3762.66	6/28/16							1.5	
MW-10	3762.66	9/26/16	68.15		0.00	3694.51				
MW-10	3762.66	9/27/16							2.00	
MW-10	3762.66	12/19/16	67.61		0.00	3695.05				
MW-10	3762.66	12/20/16							2.00	
MW-10	3762.66	3/30/17	67.67		0.00	3694.99				
MW-10	3762.66	3/31/17							2.00	
MW-10	3762.66	6/26/17	67.84		0.00	3694.82				
MW-10	3762.66	6/27/17							1.80	
MW-10	3762.66	8/7/17	67.90		0.00	3694.76				
MW-10	3762.66	8/8/17							1.50	
MW-10	3762.66	12/18/17	68.24		0.00	3694.42				
MW-10	3762.66	12/19/17							1.80	
MW-10	3762.66	3/26/18	68.55		0.00	3694.11			1.50	
MW-10	3762.66	6/18/18	68.93		0.00	3693.73				
MW-10	3762.66	6/22/18							0.70	
MW-10	3762.66	9/24/18	69.87		0.00	3692.79			1.30	
MW-10	3762.66	12/17/18	70.83		0.00	3691.83				
MW-10	3762.66	3/25/19	Dry			Dry	72.01			
MW-10	3762.66	6/24/19	Dry		0.00	Dry				
MW-10	3762.66	9/23/19				Dry	71.90			
MW-10	3762.66	12/16/19				Dry				
MW-10	3762.66	3/23/20				Dry				
MW-10	3762.66	6/22/20			0.00	Dry				
MW-B	3758.52	1/26/05	59.34		0.00	3699.18				
MW-B	3758.52	2/15/06	59.76		0.00	3698.76				
MW-B	3758.52	3/23/06	59.87		0.00	3698.65				

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-B	3758.52	5/16/06	59.99		0.00	3698.53				
MW-B	3758.52	6/15/06	60.05		0.00	3698.47				
MW-B	3758.52	7/17/06	59.94		0.00	3698.58				
MW-B	3758.52	8/15/06	59.99		0.00	3698.53				
MW-B	3758.52	9/11/06	60.10		0.00	3698.42				
MW-B	3758.52	10/16/06	59.96		0.00	3698.56				
MW-B	3758.52	11/14/06	59.80		0.00	3698.72				
MW-B	3758.52	12/11/06	59.70		0.00	3698.82				
MW-B	3758.52	2/26/07	59.50		0.00	3699.02				
MW-B	3758.52	3/28/07	59.53		0.00	3698.99				
MW-B	3758.52	5/24/07	59.51		0.00	3699.01				
MW-B	3758.52	6/19/07	59.44		0.00	3699.08				
MW-B	3758.52	7/19/07	59.50		0.00	3699.02				
MW-B	3758.52	8/16/07	59.51		0.00	3699.01				
MW-B	3758.52	9/17/07	59.59		0.00	3698.93				
MW-B	3758.52	10/18/07	59.59		0.00	3698.93				
MW-B	3758.52	11/16/07	59.51		0.00	3699.01				
MW-B	3758.52	12/11/07	59.37		0.00	3699.15				
MW-B	3758.52	1/10/08	59.45		0.00	3699.07				
MW-B	3758.52	2/7/08	59.34		0.00	3699.18				
MW-B	3758.52	3/4/08	59.29		0.00	3699.23				
MW-B	3758.52	6/3/08	59.19		0.00	3699.33				
MW-B	3758.52	9/16/08	59.32		0.00	3699.20				
MW-B	3758.52	12/3/08	59.31		0.00	3699.21				
MW-B	3758.52	1/29/09	59.30		0.00	3699.22				
MW-B	3758.52	2/24/09	59.17		0.00	3699.35				
MW-B	3758.52	6/24/09	59.37		0.00	3699.15				
MW-B	3758.52	9/2/09	59.54		0.00	3698.98				
MW-B	3758.52	11/18/09	59.61		0.00	3698.91				
MW-B	3758.52	3/24/10	59.72		0.00	3698.80				
MW-B	3758.52	6/10/10	59.90		0.00	3698.62				
MW-B	3758.52	9/22/10	59.56		0.00	3698.96				
MW-B	3758.52	12/17/10	59.87		0.00	3698.65				
MW-B	3758.52	3/9/11	60.10		0.00	3698.42				
MW-B	3758.52	6/16/11	60.39		0.00	3698.13				
MW-B	3758.52	9/29/11	60.74		0.00	3697.78				
MW-B	3758.52	12/13/11	60.95		0.00	3697.57				
MW-B	3758.52	3/29/12	61.23		0.00	3697.29				

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Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-B	3758.52	6/22/12	61.51		0.00	3697.01				
MW-B	3758.52	9/25/12	61.71		0.00	3696.81				
MW-B	3758.52	12/11/12	61.91		0.00	3696.61				
MW-B	3758.52	3/12/13	61.98		0.00	3696.54				
MW-B	3758.52	6/11/13	62.11		0.00	3696.41				
MW-B	3758.52	9/16/13	61.95		0.00	3696.57				
MW-B	3758.52	12/2/13	62.07		0.00	3696.45				
MW-B	3758.52	3/12/14	62.30		0.00	3696.22				
MW-B	3758.52	6/4/14	62.43		0.00	3696.09				
MW-B	3758.52	9/24/14	62.56		0.00	3695.96				
MW-B	3758.52	12/1/14	62.09		0.00	3696.43				
MW-B	3758.52	3/26/15	62.30		0.00	3696.22				
MW-B	3758.52	4/30/15						0.3		240
MW-B	3758.52	5/28/15	62.33		0.00	3696.19				
MW-B	3758.52	6/24/15	62.32		0.00	3696.20				
MW-B	3758.52	9/22/15	62.48		0.00	3696.04				
MW-B	3758.52	12/14/15	62.51		0.00	3696.01				
MW-B	3758.52	3/29/16	62.68		0.00	3695.84				
MW-B	3758.52	3/30/16								4.0
MW-B	3758.52	6/27/16	62.65		0.00	3695.87				
MW-B	3758.52	6/28/16								4.2
MW-B	3758.52	9/26/16	62.52		0.00	3696.00				
MW-B	3758.52	9/27/16								4.50
MW-B	3758.52	12/19/16	62.10		0.00	3696.42				
MW-B	3758.52	12/20/16								4.50
MW-B	3758.52	3/30/17	62.15		0.00	3696.37				
MW-B	3758.52	3/31/17								4.00
MW-B	3758.52	6/26/17	62.30		0.00	3696.22				
MW-B	3758.52	6/27/17								4.50
MW-B	3758.52	8/7/17	62.42		0.00	3696.10				
MW-B	3758.52	8/8/17								4.00
MW-B	3758.52	12/18/17	62.66		0.00	3695.86				
MW-B	3758.52	12/19/17								4.00
MW-B	3758.52	3/26/18	62.95		0.00	3695.57				4.00
MW-B	3758.52	6/18/18	63.22		0.00	3695.30				
MW-B	3758.52	6/22/18								2.32
MW-B	3758.52	9/24/18	63.98		0.00	3694.54				3.50
MW-B	3758.52	12/17/18	64.74		0.00	3693.78				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-B	3758.52	3/25/19	65.53		0.00	3692.99	71.18		1.5	
MW-B	3758.52	6/24/19	66.67		0.00	3691.85			2.00	
MW-B	3758.52	9/23/19	67.47		0.00	3691.05	71.00		0.25	
MW-B	3758.52	12/16/19	67.68		0.00	3690.84			1.50	
MW-B	3758.52	3/23/20	68.20		0.00	3690.32	71.02			
MW-B	3758.52	6/22/20	68.69		0.00	3689.83	71.04		1.5	
MW-C	3759.93	1/26/05	51.98		0.00	3707.95				
MW-C	3759.93	1/25/06	60.51		0.00	3699.42				
MW-C	3759.93	2/15/06	60.48		0.00	3699.45				
MW-C	3759.93	3/23/06	60.53		0.00	3699.40				
MW-C	3759.93	5/16/06	60.54		0.00	3699.39				
MW-C	3759.93	6/15/06	60.71		0.00	3699.22				
MW-C	3759.93	7/17/06	60.60		0.00	3699.33				
MW-C	3759.93	8/15/06	60.80		0.00	3699.13				
MW-C	3759.93	9/11/06	60.71		0.00	3699.22				
MW-C	3759.93	11/14/06	60.54		0.00	3699.39				
MW-C	3759.93	12/11/06	60.50		0.00	3699.43				
MW-C	3759.93	2/26/07	60.33		0.00	3699.60				
MW-C	3759.93	3/28/07	60.35		0.00	3699.58				
MW-C	3759.93	5/24/07	60.35		0.00	3699.58				
MW-C	3759.93	6/19/07	60.37		0.00	3699.56				
MW-C	3759.93	7/19/07	60.35		0.00	3699.58				
MW-C	3759.93	8/16/07	60.35		0.00	3699.58				
MW-C	3759.93	9/17/07	60.42		0.00	3699.51				
MW-C	3759.93	10/18/07	60.44		0.00	3699.49				
MW-C	3759.93	11/16/07	60.34		0.00	3699.59				
MW-C	3759.93	12/11/07	60.31		0.00	3699.62				
MW-C	3759.93	1/10/08	60.33		0.00	3699.60				
MW-C	3759.93	2/7/08	60.24		0.00	3699.69				
MW-C	3759.93	3/5/08	60.21		0.00	3699.72				
MW-C	3759.93	6/3/08	60.15		0.00	3699.78				
MW-C	3759.93	9/16/08	60.22		0.00	3699.71				
MW-C	3759.93	12/3/08	60.30		0.00	3699.63				
MW-C	3759.93	1/29/09	60.20		0.00	3699.73				
MW-C	3759.93	2/24/09	60.12		0.00	3699.81				
MW-C	3759.93	6/24/09	60.32		0.00	3699.61				
MW-C	3759.93	9/2/09	60.42		0.00	3699.51				

Table 1

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DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-C	3759.93	11/18/09	60.56		0.00	3699.37				
MW-C	3759.93	3/24/10	60.64		0.00	3699.29				
MW-C	3759.93	6/9/10	60.76		0.00	3699.17				
MW-C	3759.93	9/21/10	60.45		0.00	3699.48				
MW-C	3759.93	12/17/10	60.76		0.00	3699.17				
MW-C	3759.93	3/9/11	60.95		0.00	3698.98				
MW-C	3759.93	6/16/11	61.21		0.00	3698.72				
MW-C	3759.93	9/29/11	61.56		0.00	3698.37				
MW-C	3759.93	12/13/11	61.73		0.00	3698.20				
MW-C	3759.93	3/29/12	62.03		0.00	3697.90				
MW-C	3759.93	6/22/12	62.25		0.00	3697.68				
MW-C	3759.93	9/25/12	62.51		0.00	3697.42				
MW-C	3759.93	12/11/12	62.71		0.00	3697.22				
MW-C	3759.93	3/11/13	62.82		0.00	3697.11				
MW-C	3759.93	6/11/13	62.93		0.00	3697.00				
MW-C	3759.93	9/17/13	62.88		0.00	3697.05				
MW-C	3759.93	12/2/13	62.97		0.00	3696.96				
MW-C	3759.93	3/12/14	63.13		0.00	3696.80				
MW-C	3759.93	6/4/14	63.25		0.00	3696.68				
MW-C	3759.93	9/24/14	63.44		0.00	3696.49				
MW-C	3759.93	12/1/14	63.02		0.00	3696.91				
MW-C	3759.93	3/26/15	63.21		0.00	3696.72				
MW-C	3759.93	6/24/15	63.25		0.00	3696.68				
MW-C	3759.93	9/22/15	63.34		0.00	3696.59				
MW-C	3759.93	12/14/15	63.38		0.00	3696.55				
MW-C	3759.93	3/29/16	63.50	63.49	0.01	3696.44				
MW-C	3759.93	6/27/16	63.58		0.00	3696.35				
MW-C	3759.93	6/28/16								2.2
MW-C	3759.93	9/26/16	63.60		0.00	3696.33				
MW-C	3759.93	9/27/16								2.10
MW-C	3759.93	12/19/16	63.10		0.00	3696.83				
MW-C	3759.93	12/20/16								2.30
MW-C	3759.93	3/30/17	63.10		0.00	3696.83				
MW-C	3759.93	3/31/17								2.30
MW-C	3759.93	6/26/17	63.30		0.00	3696.63				
MW-C	3759.93	6/27/17								2.00
MW-C	3759.93	8/7/17	63.37		0.00	3696.56				
MW-C	3759.93	8/8/17								2.30

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
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Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-C	3759.93	12/18/17	63.57		0.00	3696.36				
MW-C	3759.93	12/19/17							2.30	
MW-C	3759.93	3/26/18	63.79		0.00	3696.14			2.00	
MW-C	3759.93	6/18/18	64.05		0.00	3695.88				
MW-C	3759.93	6/22/18							1.80	
MW-C	3759.93	9/24/18	64.66		0.00	3695.27			1.66	
MW-C	3759.93	12/17/18	65.32		0.00	3694.61				
MW-C	3759.93	3/25/19	66.09		0.00	3693.84	67.95		0.0	
MW-C	3759.93	6/24/19	67.02		0.00	3692.91				
MW-C	3759.93	9/23/19	67.84		0.00	3692.09	67.91		0.00	
MW-C	3759.93	12/16/19				Dry				
MW-C	3759.93	3/23/20				Dry	67.94			
MW-C	3759.93	6/22/20			0.00	Dry	67.94			
MW-D	3759.53	1/26/05	59.91		0.00	3699.62				
MW-D	3759.53	1/25/06	60.48		0.00	3699.05				
MW-D	3759.53	2/15/06	60.41		0.00	3699.12				
MW-D	3759.53	3/23/06	60.50		0.00	3699.03				
MW-D	3759.53	5/16/06	60.62		0.00	3698.91				
MW-D	3759.53	6/15/06	60.68		0.00	3698.85				
MW-D	3759.53	7/17/06	60.61		0.00	3698.92				
MW-D	3759.53	8/15/06	67.45		0.00	3692.08				
MW-D	3759.53	9/11/06	60.70		0.00	3698.83				
MW-D	3759.53	10/16/06	60.95		0.00	3698.58				
MW-D	3759.53	11/14/06	61.44		0.00	3698.09				
MW-D	3759.53	12/11/06	61.41		0.00	3698.12				
MW-D	3759.53	2/26/07	60.21		0.00	3699.32				
MW-D	3759.53	3/28/07	60.21		0.00	3699.32				
MW-D	3759.53	5/24/07	60.23		0.00	3699.30				
MW-D	3759.53	6/19/07	60.24		0.00	3699.29				
MW-D	3759.53	7/19/07	60.22		0.00	3699.31				
MW-D	3759.53	8/16/07	60.23		0.00	3699.30				
MW-D	3759.53	9/17/07	60.28		0.00	3699.25				
MW-D	3759.53	10/18/07	60.31		0.00	3699.22				
MW-D	3759.53	11/16/07	60.32		0.00	3699.21				
MW-D	3759.53	12/12/07	60.55		0.00	3698.98				
MW-D	3759.53	1/10/08	60.19		0.00	3699.34				
MW-D	3759.53	2/7/08	60.08		0.00	3699.45				

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-D	3759.53	3/5/08	60.04		0.00	3699.49				
MW-D	3759.53	6/3/08	59.97		0.00	3699.56				
MW-D	3759.53	9/16/08	60.10		0.00	3699.43				
MW-D	3759.53	12/3/08	60.10		0.00	3699.43				
MW-D	3759.53	1/29/09	60.15		0.00	3699.38				
MW-D	3759.53	2/24/09	59.94		0.00	3699.59				
MW-D	3759.53	6/24/09	60.18		0.00	3699.35				
MW-D	3759.53	9/2/09	60.29		0.00	3699.24				
MW-D	3759.53	11/18/09	60.41		0.00	3699.12				
MW-D	3759.53	3/24/10	60.50		0.00	3699.03				
MW-D	3759.53	6/10/10	60.63		0.00	3698.90				
MW-D	3759.53	9/22/10	60.27		0.00	3699.26				
MW-D	3759.53	12/17/10	61.62		0.00	3697.91				
MW-D	3759.53	3/9/11	60.81		0.00	3698.72				
MW-D	3759.53	6/16/11	61.11		0.00	3698.42				
MW-D	3759.53	9/29/11	61.44		0.00	3698.09				
MW-D	3759.53	12/13/11	61.68		0.00	3697.85				
MW-D	3759.53	3/29/12	61.96		0.00	3697.57				
MW-D	3759.53	6/22/12	62.20		0.00	3697.33				
MW-D	3759.53	9/25/12	62.44		0.00	3697.09				
MW-D	3759.53	12/11/12	62.65		0.00	3696.88				
MW-D	3759.53	3/11/13	62.71		0.00	3696.82				
MW-D	3759.53	6/11/13	62.83		0.00	3696.70				
MW-D	3759.53	9/16/13	62.72		0.00	3696.81				
MW-D	3759.53	12/2/13	62.86		0.00	3696.67				
MW-D	3759.53	3/12/14	63.04		0.00	3696.49				
MW-D	3759.53	6/4/14	63.17		0.00	3696.36				
MW-D	3759.53	9/24/14	63.34		0.00	3696.19				
MW-D	3759.53	12/1/14	62.87		0.00	3696.66				
MW-D	3759.53	3/26/15	63.06		0.00	3696.47				
MW-D	3759.53	6/24/15	63.09		0.00	3696.44				
MW-D	3759.53	9/22/15	63.21		0.00	3696.32				
MW-D	3759.53	12/14/15	63.26		0.00	3696.27				
MW-D	3759.53	3/29/16	63.36		0.00	3696.17				
MW-D	3759.53	3/30/16							3.6	
MW-D	3759.53	6/27/16	63.41		0.00	3696.12				
MW-D	3759.53	6/28/16							3.8	
MW-D	3759.53	7/28/16							3.00	

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-D	3759.53	8/25/16							3.00	
MW-D	3759.53	9/26/16	63.81		0.00	3695.72				
MW-D	3759.53	9/27/16							3.50	
MW-D	3759.53	10/26/16	63.11		0.00	3696.42			3.00	
MW-D	3759.53	12/1/16							3.00	
MW-D	3759.53	12/19/16	62.95		0.00	3696.58				
MW-D	3759.53	12/20/16							4.00	
MW-D	3759.53	1/26/17	62.90		0.00	3696.63			3.00	
MW-D	3759.53	3/30/17	62.95		0.00	3696.58			4.00	
MW-D	3759.53	4/27/17	62.95		0.00	3696.58			3.00	
MW-D	3759.53	5/25/17	63.04		0.00	3696.49			3.00	
MW-D	3759.53	6/26/17	63.11		0.00	3696.42				
MW-D	3759.53	6/27/17							4.00	
MW-D	3759.53	7/27/17	63.22		0.00	3696.31			3.00	
MW-D	3759.53	8/7/17	63.19		0.00	3696.34				
MW-D	3759.53	8/8/17							3.80	
MW-D	3759.53	9/28/17	63.31		0.00	3696.22			3.00	
MW-D	3759.53	10/26/17	63.29		0.00	3696.24			3.00	
MW-D	3759.53	11/20/17	63.31		0.00	3696.22			3.00	
MW-D	3759.53	12/18/17	63.42		0.00	3696.11				
MW-D	3759.53	12/19/17							3.70	
MW-D	3759.53	1/25/18	63.61		0.00	3695.92			3.00	
MW-D	3759.53	2/22/18	63.58		0.00	3695.95			3.00	
MW-D	3759.53	3/26/18	63.66		0.00	3695.87			3.50	
MW-D	3759.53	4/26/18	63.71		0.00	3695.82			3.00	
MW-D	3759.53	5/21/18	63.82		0.00	3695.71			3.00	
MW-D	3759.53	6/18/18	63.93		0.00	3695.60				
MW-D	3759.53	6/22/18							1.80	
MW-D	3759.53	7/26/18	64.16		0.00	3695.37			3.00	
MW-D	3759.53	8/23/18	64.35		0.00	3695.18			3.00	
MW-D	3759.53	9/24/18	64.63		0.00	3694.90			2.00	
MW-D	3759.53	11/21/18							3.00	
MW-D	3759.53	12/17/18	65.38		0.00	3694.15				
MW-D	3759.53	1/24/19	65.62		0.00	3693.91				
MW-D	3759.53	2/11/19	NG		0.00	NG				
MW-D	3759.53	3/25/19	66.13		0.00	3693.40	70.94		1.5	
MW-D	3759.53	4/8/19	66.26		0.00	3693.27				
MW-D	3759.53	6/11/19	66.95		0.00	3692.58			1.00	

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
MW-D	3759.53	6/24/19	67.13		0.00	3692.40				
MW-D	3759.53	7/9/19	67.32		0.00	3692.21				
MW-D	3759.53	9/23/19	67.96		0.00	3691.57	70.84		0.50	
MW-D	3759.53	12/16/19	68.21		0.00	3691.32			1.00	
MW-D	3759.53	2/19/20	68.52		0.00	3691.01	70.95		0.50	
MW-D	3759.53	3/16/20	68.7		0.00	3690.83			3.00	
MW-D	3759.53	3/23/20	68.73		0.00	3690.80	71.41			
MW-D	3759.53	6/22/20	69.22		0.00	3690.31	71.40		1.0	
RW-01	3759.49	1/26/05	58.81		0.00	3700.68				
RW-01	3759.49	4/28/05	60.08	59.06	1.02	3700.24				
RW-01	3759.49	4/29/05	59.80	59.14	0.66	3700.22				
RW-01	3759.49	5/24/05	59.75	59.22	0.53	3700.17				
RW-01	3759.49	7/27/05	59.90	59.34	0.56	3700.04				
RW-01	3759.49	8/24/05	59.66	59.31	0.35	3700.11				
RW-01	3759.49	10/26/05	59.78	59.41	0.37	3700.01		2.0		
RW-01	3759.49	12/1/05	59.91	59.50	0.41	3699.91				
RW-01	3759.49	1/25/06	59.96	59.66	0.30	3699.77				
RW-01	3759.49	2/15/06	59.88	59.68	0.20	3699.77				
RW-01	3759.49	3/23/06	59.80	59.68	0.12	3699.79				
RW-01	3759.49	5/16/06	59.95	59.82	0.13	3699.65				
RW-01	3759.49	5/17/06	59.95	59.82	0.13	3699.65		1.0		
RW-01	3759.49	6/15/06	59.96	59.89	0.07	3699.59				
RW-01	3759.49	7/17/06	59.90	59.74	0.16	3699.72		0.5		
RW-01	3759.49	8/17/06	60.01	59.98	0.03	3699.50				
RW-01	3759.49	9/11/06	59.92	59.83	0.09	3699.64		0.3		
RW-01	3759.49	10/16/06	59.66		0.00	3699.83				
RW-01	3759.49	11/14/06	59.70	59.66	0.04	3699.82				
RW-01	3759.49	12/11/06	59.83	59.81	0.02	3699.68				
RW-01	3759.49	2/26/07	59.79	59.76	0.03	3699.72		0.5		
RW-01	3759.49	3/28/07	59.41		0.00	3700.08				
RW-01	3759.49	5/24/07	59.48		0.00	3700.01				
RW-01	3759.49	6/19/07	59.55	59.51	0.04	3699.97		0.1		
RW-01	3759.49	7/19/07	59.46		0.00	3700.03				
RW-01	3759.49	8/16/07	59.45		0.00	3700.04				
RW-01	3759.49	9/17/07	59.51		0.00	3699.98				
RW-01	3759.49	10/18/07	59.51		0.00	3699.98				
RW-01	3759.49	11/16/07	59.41		0.00	3700.08				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-01	3759.49	12/11/07	59.31		0.00	3700.18				
RW-01	3759.49	1/10/08	59.39		0.00	3700.10				
RW-01	3759.49	2/7/08	59.28		0.00	3700.21				
RW-01	3759.49	3/4/08	59.62		0.00	3699.87				
RW-01	3759.49	6/3/08	59.11		0.00	3700.38				
RW-01	3759.49	9/17/08	59.21		0.00	3700.28				
RW-01	3759.49	12/4/08	59.25		0.00	3700.24				
RW-01	3759.49	1/29/09	59.25		0.00	3700.24				
RW-01	3759.49	2/24/09	59.12		0.00	3700.37				
RW-01	3759.49	6/23/09	59.34		0.00	3700.15				
RW-01	3759.49	9/3/09	59.55		0.00	3699.94				
RW-01	3759.49	11/18/09	59.63		0.00	3699.86				
RW-01	3759.49	3/24/10	59.78		0.00	3699.71				
RW-01	3759.49	6/10/10	59.90		0.00	3699.59				
RW-01	3759.49	9/22/10	59.60		0.00	3699.89				
RW-01	3759.49	12/17/10	59.94		0.00	3699.55				
RW-01	3759.49	3/9/11	60.16		0.00	3699.33				
RW-01	3759.49	6/16/11	60.94		0.00	3698.55				
RW-01	3759.49	9/29/11	61.35	60.60	0.75	3698.75			0.5	
RW-01	3759.49	12/13/11	62.68	60.49	2.19	3698.58			1.3	
RW-01	3759.49	3/29/12	63.18	60.77	2.41	3698.26			1.0	
RW-01	3759.49	6/21/12	63.20	61.58	1.62	3697.60			0.8	
RW-01	3759.49	9/25/12	64.08	61.18	2.90	3697.76			1.0	
RW-01	3759.49	11/15/12	64.25	61.21	3.04	3697.70			1.3	
RW-01	3759.49	12/11/12	64.41	61.31	3.10	3697.59			1.5	
RW-01	3759.49	1/16/13	64.50	61.37	3.13	3697.53			2.0	
RW-01	3759.49	2/20/13	64.50	61.35	3.15	3697.54			1.5	
RW-01	3759.49	3/11/13	64.50	61.38	3.12	3697.52			0.7	
RW-01	3759.49	4/17/13	64.65	61.48	3.17	3697.41			1.3	
RW-01	3759.49	5/15/13	64.68	61.53	3.15	3697.36			1.3	
RW-01	3759.49	6/10/13	64.66	61.56	3.10	3697.34			1.3	
RW-01	3759.49	7/17/13	64.73	61.67	3.06	3697.24			1.0	
RW-01	3759.49	8/21/13	64.45	61.52	2.93	3697.41			1.5	
RW-01	3759.49	9/17/13	64.50	61.52	2.98	3697.40			1.2	
RW-01	3759.49	10/16/13	64.48	61.67	2.81	3697.29			1.8	
RW-01	3759.49	11/20/13	64.44	61.76	2.68	3697.22			0.7	
RW-01	3759.49	12/2/13	63.33	61.96	1.37	3697.27			0.3	
RW-01	3759.49	1/15/14	64.23	61.85	2.38	3697.19			0.5	

Table 1

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DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-01	3759.49	2/18/14	64.15	61.96	2.19	3697.11		0.8		
RW-01	3759.49	3/12/14	64.01	62.02	1.99	3697.09		1.0		
RW-01	3759.49	4/16/14	64.20	62.05	2.15	3697.03		1.0		
RW-01	3759.49	5/20/14	64.13	62.13	2.00	3696.98		0.6		
RW-01	3759.49	6/4/14	63.50	62.33	1.17	3696.94		0.3		
RW-01	3759.49	7/30/14	64.37	62.14	2.23	3696.93		0.5		
RW-01	3759.49	8/20/14	64.09	62.20	1.89	3696.93		1.0		
RW-01	3759.49	9/24/14	64.44	62.33	2.11	3696.76		1.3		
RW-01	3759.49	12/1/14	63.95	61.86	2.09	3697.23		1.0		
RW-01	3759.49	12/15/14	62.12	61.20	0.92	3698.12		0.3		
RW-01	3759.49	1/29/15	64.08	62.04	2.04	3697.06		0.5		
RW-01	3759.49	2/26/15	64.06	62.14	1.92	3696.99			0.3	630
RW-01	3759.49	3/26/15	63.82	62.18	1.64	3697.00				
RW-01	3759.49	4/30/15	64.36	62.07	2.29	3696.98			0.3	240
RW-01	3759.49	5/28/15	63.83	62.28	1.55	3696.92			0.3	315
RW-01	3759.49	6/24/15	63.80	62.24	1.56	3696.95				
RW-01	3759.49	9/22/15	64.47	62.23	2.24	3696.83		0.5		
RW-01	3759.49	12/14/15	64.51	62.23	2.28	3696.83		2.3		
RW-01	3759.49	12/15/15						0.4		630
RW-01	3759.49	1/28/16						0.5	0.5	
RW-01	3759.49	2/25/16	64.25	62.38	1.87	3696.75		0.3	0.0	
RW-01	3759.49	3/29/16	64.73	62.63	2.10	3696.46		0.3		315
RW-01	3759.49	4/28/16	64.03	62.59	1.44	3696.63		0.3	0.0	
RW-01	3759.49	5/26/16	64.73	63.05	1.68	3696.12		0.6	2.4	
RW-01	3759.49	6/27/16	64.80	62.91	1.89	3696.22		0.3		210
RW-01	3759.49	7/28/16	64.23	62.66	1.57	3696.53		0.3	2.25	
RW-01	3759.49	8/25/16	64.31	62.60	1.71	3696.57		0.3	2.75	
RW-01	3759.49	9/26/16	64.95	63.10	1.85	3696.04				
RW-01	3759.49	9/27/16						0.3		210
RW-01	3759.49	10/26/16	63.66	62.22	1.44	3697.00		1.0	2.50	
RW-01	3759.49	12/1/16						2.0	1.00	
RW-01	3759.49	12/19/16	63.61	62.00	1.61	3697.18			0.3	840
RW-01	3759.49	1/26/17	63.55	62.08	1.47	3697.13		0.5	0.75	
RW-01	3759.49	3/30/17	63.95	62.02	1.93	3697.10		0.4		273
RW-01	3759.49	4/27/17	63.40	62.15	1.25	3697.10		1.0	0.00	
RW-01	3759.49	5/25/17	63.88	62.19	1.69	3696.98		0.3	0.80	
RW-01	3759.49	6/26/17	63.98	62.22	1.76	3696.94				
RW-01	3759.49	6/30/17						0.1	0.20	

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-01	3759.49	7/27/17	64.32	62.29	2.03	3696.81		1.0	2.00	
RW-01	3759.49	8/7/17	63.84	62.34	1.50	3696.87				
RW-01	3759.49	8/9/17						0.2		840
RW-01	3759.49	9/28/17	64.18	62.43	1.75	3696.73		1.3	1.00	
RW-01	3759.49	10/26/17	64.03	62.40	1.63	3696.78		1.3	1.00	
RW-01	3759.49	11/20/17	63.84	62.49	1.35	3696.74		0.3	0.20	
RW-01	3759.49	12/18/17	64.19	62.57	1.62	3696.61				
RW-01	3759.49	12/19/17						0.3		357
RW-01	3759.49	1/25/18	63.89	62.81	1.08	3696.47		0.8	0.00	
RW-01	3759.49	2/22/18	64.05	62.86	1.19	3696.40		0.2	2.80	
RW-01	3759.49	3/26/18	63.91	62.94	0.97	3696.37		0.2	0.00	315
RW-01	3759.49	4/26/18	63.45	63.11	0.34	3696.32		0.1	2.90	
RW-01	3759.49	5/21/18	63.52	63.23	0.29	3696.20		0.1	2.90	
RW-01	3759.49	6/18/18	63.44	63.04	0.40	3696.37				
RW-01	3759.49	6/22/18								420
RW-01	3759.49	7/26/18	63.60	63.58	0.02	3695.91		0.1	2.00	
RW-01	3759.49	8/23/18	63.79	63.77	0.02	3695.72			3.00	
RW-01	3759.49	9/24/18	63.99		0.00	3695.50			3.33	
RW-01	3759.49	11/21/18							2.90	
RW-01	3759.49	12/17/18	64.70		0.00	3694.79				
RW-01	3759.49	1/24/19	65.04	65.00	0.04	3694.48		<0.1	0.30	
RW-01	3759.49	2/11/19	65.00		0.00	3694.49			1.50	
RW-01	3759.49	3/25/19	65.45		0.00	3694.04	70.88		1.5	
RW-01	3759.49	4/8/19	65.60		0.00	3693.89			1.20	
RW-01	3759.49	5/17/19	65.97		0.00	3693.52			3.00	
RW-01	3759.49	6/11/19	66.24		0.00	3693.25			0.75	
RW-01	3759.49	6/24/19	66.40		0.00	3693.09			2.00	
RW-01	3759.49	7/9/19	66.62	66.60	0.02	3692.89		0.1	1.00	
RW-01	3759.49	9/9/19							3.0	
RW-01	3759.49	9/23/19	67.24		0.00	3692.25	70.64		0.90	
RW-01	3759.49	11/11/19							0.5	
RW-01	3759.49	12/16/19	67.50		0.00	3691.99			3.00	
RW-01	3759.49	2/19/20	68.27		0.00	3691.22			1.00	
RW-01	3759.49	3/16/20	67.98		0.00	3691.51			1.20	
RW-01	3759.49	3/23/20	68.02		0.00	3691.47	70.84			
RW-01	3759.49	6/22/20	68.62		0.00	3690.87	70.83		0.5	
RW-02	3759.29	1/26/05	59.18		0.00	3700.11				

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RW-02	3759.29	4/28/05	59.30		0.00	3699.99				
RW-02	3759.29	5/24/05	59.35		0.00	3699.94				
RW-02	3759.29	7/27/05	59.51		0.00	3699.78				
RW-02	3759.29	8/24/05	59.40		0.00	3699.89				
RW-02	3759.29	10/26/05	59.50		0.00	3699.79				
RW-02	3759.29	12/1/05	59.61		0.00	3699.68				
RW-02	3759.29	1/25/06	59.23		0.00	3700.06				
RW-02	3759.29	2/15/06	59.73		0.00	3699.56				
RW-02	3759.29	3/23/06	59.73		0.00	3699.56				
RW-02	3759.29	5/16/06	59.90		0.00	3699.39				
RW-02	3759.29	6/15/06	59.94		0.00	3699.35				
RW-02	3759.29	7/17/06	59.77		0.00	3699.52				
RW-02	3759.29	8/15/06	60.00		0.00	3699.29				
RW-02	3759.29	9/11/06	59.92		0.00	3699.37				
RW-02	3759.29	10/16/06	59.87		0.00	3699.42				
RW-02	3759.29	11/14/06	59.69		0.00	3699.60				
RW-02	3759.29	12/11/06	59.61		0.00	3699.68				
RW-02	3759.29	2/26/07	59.44		0.00	3699.85				
RW-02	3759.29	3/28/07	59.47		0.00	3699.82				
RW-02	3759.29	5/24/07	59.48		0.00	3699.81				
RW-02	3759.29	6/19/07	59.47		0.00	3699.82				
RW-02	3759.29	7/19/07	59.49		0.00	3699.80				
RW-02	3759.29	8/16/07	59.47		0.00	3699.82				
RW-02	3759.29	9/17/07	59.52		0.00	3699.77				
RW-02	3759.29	10/18/07	59.51		0.00	3699.78				
RW-02	3759.29	11/16/07	59.41		0.00	3699.88				
RW-02	3759.29	12/11/07	59.32		0.00	3699.97				
RW-02	3759.29	1/10/08	59.33		0.00	3699.96				
RW-02	3759.29	2/7/08	59.29		0.00	3700.00				
RW-02	3759.29	3/4/08	59.21		0.00	3700.08				
RW-02	3759.29	6/3/08	59.15		0.00	3700.14				
RW-02	3759.29	9/17/08	59.21		0.00	3700.08				
RW-02	3759.29	12/4/08	59.22		0.00	3700.07				
RW-02	3759.29	1/29/09	59.25		0.00	3700.04				
RW-02	3759.29	2/24/09	59.12		0.00	3700.17				
RW-02	3759.29	6/23/09	59.32		0.00	3699.97				
RW-02	3759.29	9/3/09	59.54		0.00	3699.75				
RW-02	3759.29	11/18/09	59.61		0.00	3699.68				

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RW-02	3759.29	3/24/10	59.78		0.00	3699.51				
RW-02	3759.29	6/10/10	59.90		0.00	3699.39				
RW-02	3759.29	9/22/10	59.58		0.00	3699.71				
RW-02	3759.29	12/17/10	51.91		0.00	3707.38				
RW-02	3759.29	3/9/11	60.11		0.00	3699.18				
RW-02	3759.29	6/16/11	60.39		0.00	3698.90				
RW-02	3759.29	9/29/11	60.76		0.00	3698.53				
RW-02	3759.29	12/13/11	60.97		0.00	3698.32				
RW-02	3759.29	3/29/12	63.28	60.69	2.59	3698.11				
RW-02	3759.29	6/22/12	62.48	61.22	1.26	3697.83				
RW-02	3759.29	7/19/12	62.28	61.42	0.86	3697.71		0.5		
RW-02	3759.29	8/16/12	62.02	61.55	0.47	3697.65		0.3		
RW-02	3759.29	9/25/12	62.00	61.70	0.30	3697.53		0.3		
RW-02	3759.29	10/18/12	61.85	61.73	0.12	3697.54		1.0		
RW-02	3759.29	11/15/12	62.00	61.83	0.17	3697.43		0.3		
RW-02	3759.29	12/11/12	62.11	61.91	0.20	3697.34		0.1		
RW-02	3759.29	1/16/13	62.10	62.00	0.10	3697.27				
RW-02	3759.29	2/20/13	62.10	62.00	0.10	3697.27				
RW-02	3759.29	3/11/13	62.12	62.00	0.12	3697.27		0.0		
RW-02	3759.29	4/17/13	62.08	62.00	0.08	3697.27		0.1		
RW-02	3759.29	5/15/13	62.26	62.16	0.10	3697.11		0.1		
RW-02	3759.29	6/10/13	62.28	62.20	0.08	3697.07				
RW-02	3759.29	7/17/13	62.35	62.30	0.05	3696.98				
RW-02	3759.29	8/21/13	62.13	62.10	0.03	3697.18				
RW-02	3759.29	9/17/13	62.16	62.12	0.04	3697.16				
RW-02	3759.29	10/16/13	62.25	62.23	0.02	3697.06				
RW-02	3759.29	11/20/13	62.32	62.31	0.00	3696.98				
RW-02	3759.29	12/2/13	62.26	62.23	0.03	3697.05				
RW-02	3759.29	1/15/14	62.34	62.33	0.01	3696.96				
RW-02	3759.29	2/18/14	62.39	62.38	0.01	3696.91				
RW-02	3759.29	3/12/14	62.47	62.43	0.04	3696.85		0.1		
RW-02	3759.29	4/16/14	62.50	62.47	0.03	3696.81				
RW-02	3759.29	5/20/14	62.56		0.00	3696.73				
RW-02	3759.29	6/4/14	62.55	62.53	0.02	3696.76				
RW-02	3759.29	7/30/14	62.61	62.58	0.03	3696.70				
RW-02	3759.29	8/20/14	62.68	62.62	0.06	3696.66				
RW-02	3759.29	9/24/14	62.74	62.73	0.01	3696.56		0.1		
RW-02	3759.29	12/1/14	62.67		0.00	3696.62				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-02	3759.29	12/15/14	61.34		0.00	3697.95				
RW-02	3759.29	1/29/15	62.45		0.00	3696.84				
RW-02	3759.29	2/26/15	62.66		0.00	3696.63				
RW-02	3759.29	3/26/15	62.49		0.00	3696.80				
RW-02	3759.29	5/28/15	62.51		0.00	3696.78				
RW-02	3759.29	6/24/15	62.51		0.00	3696.78				
RW-02	3759.29	9/22/15	62.68		0.00	3696.61				
RW-02	3759.29	12/14/15	64.69	64.68	0.01	3694.61				
RW-02	3759.29	2/25/16	62.84	62.83	0.01	3696.46				
RW-02	3759.29	3/29/16	63.19		0.00	3696.10				
RW-02	3759.29	3/30/16							2.9	
RW-02	3759.29	4/28/16	62.84		0.00	3696.45				
RW-02	3759.29	6/27/16	63.11		0.00	3696.18				
RW-02	3759.29	6/28/16							2.9	
RW-02	3759.29	7/28/16							3.00	
RW-02	3759.29	8/26/16							3.00	
RW-02	3759.29	9/27/16	62.81		0.00	3696.48			3.00	
RW-02	3759.29	10/26/16	62.49		0.00	3696.80			3.00	
RW-02	3759.29	12/1/16							3.00	
RW-02	3759.29	12/19/16	62.30		0.00	3696.99				
RW-02	3759.29	12/20/16							3.30	
RW-02	3759.29	1/26/17	62.36		0.00	3696.93			3.00	
RW-02	3759.29	3/30/17	62.57	62.56	0.01	3696.73			3.00	
RW-02	3759.29	4/27/17	62.37	62.35	0.02	3696.94		0.1	0.50	
RW-02	3759.29	5/25/17	62.51	62.50	0.01	3696.79				
RW-02	3759.29	6/26/17	62.54	62.53	0.01	3696.76				
RW-02	3759.29	6/27/17							3.00	
RW-02	3759.29	7/27/17	62.63	62.62	0.01	3696.67		0.1	2.90	
RW-02	3759.29	8/7/17	62.66	62.65	0.01	3696.64				
RW-02	3759.29	8/8/17							3.00	
RW-02	3759.29	9/28/17	62.73		0.00	3696.56			3.00	
RW-02	3759.29	10/26/17	62.68		0.00	3696.61			3.00	
RW-02	3759.29	11/20/17	62.75	62.73	0.02	3696.56		0.1	0.90	
RW-02	3759.29	12/18/17	62.89	62.86	0.03	3696.42				
RW-02	3759.29	12/19/17						0.1	2.90	
RW-02	3759.29	1/25/18	63.01		0.00	3696.28			3.00	
RW-02	3759.29	2/22/18	63.08		0.00	3696.21			3.00	
RW-02	3759.29	3/26/18	63.21		0.00	3696.08			2.75	

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-02	3759.29	4/26/18	63.16	63.14	0.02	3696.15		0.1	2.90	
RW-02	3759.29	5/21/18	63.24	63.23	0.01	3696.06		0.1	2.90	
RW-02	3759.29	6/18/18	63.38		0.00	3695.91				
RW-02	3759.29	6/22/18							2.63	
RW-02	3759.29	7/26/18	63.57		0.00	3695.72			3.00	
RW-02	3759.29	8/23/18	63.75		0.00	3695.54			3.00	
RW-02	3759.29	9/24/18	64.02		0.00	3695.27			2.50	
RW-02	3759.29	11/21/18							3.00	
RW-02	3759.29	12/17/18	64.70		0.00	3694.59				
RW-02	3759.29	1/24/19	65.01		0.00	3694.28				
RW-02	3759.29	2/11/19	65.07		0.00	3694.22			2.00	
RW-02	3759.29	3/25/19	65.46		0.00	3693.83	68.92		1.0	
RW-02	3759.29	4/8/19	65.63		0.00	3693.66			1.60	
RW-02	3759.29	5/17/19	66.02		0.00	3693.27			1.00	
RW-02	3759.29	6/11/19	66.76		0.00	3692.53			0.60	
RW-02	3759.29	6/24/19	66.47		0.00	3692.82			1.00	
RW-02	3759.29	7/9/19	66.65		0.00	3692.64			0.40	
RW-02	3759.29	9/9/19							1.30	
RW-02	3759.29	9/23/19	67.26		0.00	3692.03	69.61		0.30	
RW-02	3759.29	11/11/19							1.5	
RW-02	3759.29	12/16/19	67.55		0.00	3691.74			0.50	
RW-02	3759.29	2/19/20	67.86		0.00	3691.43			0.30	
RW-02	3759.29	3/16/20	68.01		0.00	3691.28			0.40	
RW-02	3759.29	3/23/20	68.04		0.00	3691.25	70.21			
RW-02	3759.29	6/22/20	68.56		0.00	3690.73	70.17		0.2	
RW-03	3759.46	1/26/05	60.50	59.16	1.34	3700.05				
RW-03	3759.46	2/24/05	59.86	59.34	0.52	3700.02		0.3		
RW-03	3759.46	2/25/05	59.75	59.54	0.21	3699.88		0.1		
RW-03	3759.46	4/28/05	59.83	59.48	0.35	3699.91				
RW-03	3759.46	4/29/05	59.89	59.77	0.12	3699.67				
RW-03	3759.46	5/24/05	59.82	59.55	0.27	3699.86				
RW-03	3759.46	7/27/05	59.95	59.68	0.27	3699.73				
RW-03	3759.46	8/24/05	59.85	59.62	0.23	3699.80				
RW-03	3759.46	10/26/05	59.96	59.72	0.24	3699.69		1.3		
RW-03	3759.46	12/1/05	60.09	59.81	0.28	3699.60		1.0		
RW-03	3759.46	1/25/06	60.07	59.96	0.11	3699.48				
RW-03	3759.46	2/15/06	60.08	59.98	0.10	3699.46				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-03	3759.46	3/23/06	59.99	59.96	0.03	3699.49				
RW-03	3759.46	5/16/06	60.19	60.10	0.09	3699.34				
RW-03	3759.46	5/17/06	60.19	60.10	0.09	3699.34		0.4		
RW-03	3759.46	6/15/06	60.12	60.07	0.05	3699.38				
RW-03	3759.46	7/17/06	60.02	60.00	0.02	3699.46		0.3		
RW-03	3759.46	8/17/06	60.25	60.24	0.01	3699.22		0.1		
RW-03	3759.46	9/11/06	60.19		0.00	3699.27				
RW-03	3759.46	10/16/06	60.12		0.00	3699.34				
RW-03	3759.46	11/14/06	59.97		0.00	3699.49				
RW-03	3759.46	12/11/06	59.91		0.00	3699.55				
RW-03	3759.46	2/26/07	59.70		0.00	3699.76				
RW-03	3759.46	3/28/07	59.72		0.00	3699.74				
RW-03	3759.46	5/24/07	59.73		0.00	3699.73				
RW-03	3759.46	6/19/07	59.66		0.00	3699.80				
RW-03	3759.46	7/19/07	59.72		0.00	3699.74				
RW-03	3759.46	8/16/07	59.74		0.00	3699.72				
RW-03	3759.46	9/17/07	59.79		0.00	3699.67				
RW-03	3759.46	10/18/07	59.89		0.00	3699.57				
RW-03	3759.46	11/16/07	60.02		0.00	3699.44				
RW-03	3759.46	12/12/07	60.02		0.00	3699.44				
RW-03	3759.46	1/10/08	59.58		0.00	3699.88				
RW-03	3759.46	2/7/08	59.46		0.00	3700.00				
RW-03	3759.46	3/3/08	60.10	59.35	0.75	3699.97		1.5		
RW-03	3759.46	6/2/08	60.36	59.16	1.20	3700.07				
RW-03	3759.46	9/15/08	60.73	59.10	1.63	3700.05		0.5		
RW-03	3759.46	12/3/08	60.73	59.07	1.66	3700.07		2.5		
RW-03	3759.46	1/29/09	61.70	58.90	2.80	3700.03		2.0		
RW-03	3759.46	2/25/09	60.67	58.94	1.73	3700.19		2.0		
RW-03	3759.46	6/24/09	61.52	59.10	2.42	3699.90				
RW-03	3759.46	9/2/09	61.95	59.13	2.82	3699.79				
RW-03	3759.46	11/16/09	62.03	59.18	2.85	3699.74		2.5		
RW-03	3759.46	1/14/10	62.23	59.23	3.00	3699.66		2.0		
RW-03	3759.46	2/25/10	62.20	59.24	2.96	3699.66		2.0		
RW-03	3759.46	3/31/10	62.24	59.30	2.94	3699.60		1.5		
RW-03	3759.46	4/27/10	62.34	59.36	2.98	3699.53		1.0		
RW-03	3759.46	5/27/10	62.45	59.38	3.07	3699.50		1.5		
RW-03	3759.46	6/10/10	62.44	59.38	3.06	3699.50		1.3		
RW-03	3759.46	7/10/10	62.09	59.35	2.74	3699.59		1.5		

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-03	3759.46	8/26/10	61.63	59.19	2.44	3699.81		1.0		
RW-03	3759.46	9/20/10	61.80	59.17	2.63	3699.79		1.5		
RW-03	3759.46	10/21/10	62.12	59.29	2.83	3699.63		1.5		
RW-03	3759.46	11/18/10	62.21	59.35	2.86	3699.57		1.8		
RW-03	3759.46	12/16/10	62.18	59.38	2.80	3699.55		2.0		
RW-03	3759.46	1/19/11	62.54	59.45	3.09	3699.42		2.0		
RW-03	3759.46	2/25/11	62.74	59.58	3.16	3699.28		2.0		
RW-03	3759.46	3/9/11	62.72	59.52	3.20	3699.33		2.0		
RW-03	3759.46	4/29/11	62.98	59.71	3.27	3699.13		2.0		
RW-03	3759.46	5/19/11	63.14	59.80	3.34	3699.03		2.3		
RW-03	3759.46	6/16/11	63.21	59.83	3.38	3698.99		1.5		
RW-03	3759.46	7/27/11	63.41	59.96	3.45	3698.84		1.3		
RW-03	3759.46	8/25/11	63.57	60.04	3.53	3698.75		1.1		
RW-03	3759.46	9/29/11	63.70	60.10	3.60	3698.68		2.8		
RW-03	3759.46	10/28/11	63.52	60.05	3.47	3698.75				
RW-03	3759.46	11/17/11	63.85	60.25	3.60	3698.53		1.3		
RW-03	3759.46	12/13/11	63.92	60.34	3.58	3698.44		2.0		
RW-03	3759.46	1/19/12	64.06	60.48	3.58	3698.30		1.3		
RW-03	3759.46	2/16/12	63.77	60.35	3.42	3698.46		1.2		
RW-03	3759.46	3/29/12	64.26	60.67	3.59	3698.11		1.3		
RW-03	3759.46	4/19/12	64.11	60.74	3.37	3698.08		2.0		
RW-03	3759.46	5/17/12	64.13	60.65	3.48	3698.15		1.3		
RW-03	3759.46	6/21/12	64.40	60.85	3.55	3697.94		1.3		
RW-03	3759.46	7/19/12	64.20	61.10	3.10	3697.77		1.5		
RW-03	3759.46	8/16/12	64.05	61.21	2.84	3697.71		1.3		
RW-03	3759.46	9/25/12	63.87	61.48	2.39	3697.53		0.5		
RW-03	3759.46	10/18/12	63.30	61.63	1.67	3697.51		1.3		
RW-03	3759.46	11/15/12	62.73	61.91	0.82	3697.39		0.5		
RW-03	3759.46	12/11/12	62.53	62.11	0.42	3697.27		0.3		
RW-03	3759.46	1/16/13	62.51	62.00	0.51	3697.36		0.3		
RW-03	3759.46	2/20/13	62.48	62.20	0.28	3697.21				
RW-03	3759.46	3/11/13	62.60	62.22	0.38	3697.17		0.0		
RW-03	3759.46	4/17/13	62.51	62.31	0.20	3697.11		0.1		
RW-03	3759.46	5/15/13	62.55	62.36	0.19	3697.06		0.1		
RW-03	3759.46	6/10/13	62.54	62.41	0.13	3697.03				
RW-03	3759.46	7/17/13	62.59	62.50	0.09	3696.94				
RW-03	3759.46	8/21/13	62.40	62.32	0.08	3697.12		0.0		
RW-03	3759.46	9/17/13	62.38	62.35	0.03	3697.10				

Table 1

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-03	3759.46	10/16/13	62.50	62.49	0.01	3696.97				
RW-03	3759.46	11/20/13	62.56	62.55	0.01	3696.91				
RW-03	3759.46	12/2/13	62.48	62.44	0.04	3697.01		<0.01		
RW-03	3759.46	1/15/14	62.59	62.58	0.01	3696.88				
RW-03	3759.46	2/18/14	62.62	62.61	0.01	3696.85				
RW-03	3759.46	3/12/14	62.68	62.65	0.03	3696.80				
RW-03	3759.46	4/16/14	62.72	62.71	0.01	3696.75				
RW-03	3759.46	5/20/14	62.80		0.00	3696.66				
RW-03	3759.46	6/4/14	62.82		0.00	3696.64				
RW-03	3759.46	7/30/14	62.81	62.80	0.01	3696.66				
RW-03	3759.46	8/20/14	62.88	62.87	0.01	3696.59				
RW-03	3759.46	9/24/14	63.00		0.00	3696.46				
RW-03	3759.46	12/1/14	62.50		0.00	3696.96				
RW-03	3759.46	12/15/14	61.57		0.00	3697.89				
RW-03	3759.46	1/15/15	62.66		0.00	3696.80				
RW-03	3759.46	2/26/15	62.80		0.00	3696.66				
RW-03	3759.46	3/26/15	62.74		0.00	3696.72				
RW-03	3759.46	5/28/15	62.75		0.00	3696.71				
RW-03	3759.46	6/24/15	62.79		0.00	3696.67				
RW-03	3759.46	9/22/15	62.92		0.00	3696.54				
RW-03	3759.46	12/14/15	62.91		0.00	3696.55				
RW-03	3759.46	3/29/16	63.04		0.00	3696.42				
RW-03	3759.46	3/30/16							3.7	
RW-03	3759.46	6/27/16	63.11		0.00	3696.35				
RW-03	3759.46	6/28/16							3.8	
RW-03	3759.46	7/28/16							3.00	
RW-03	3759.46	8/25/16							3.00	
RW-03	3759.46	9/27/16	63.03		0.00	3696.43			3.60	
RW-03	3759.46	10/26/16	62.71		0.00	3696.75			3.00	
RW-03	3759.46	12/1/16							3.00	
RW-03	3759.46	12/19/16	62.55		0.00	3696.91				
RW-03	3759.46	12/20/16							4.00	
RW-03	3759.46	1/26/17	62.40		0.00	3697.06			3.00	
RW-03	3759.46	3/30/17	62.59		0.00	3696.87			4.00	
RW-03	3759.46	4/27/17	62.60		0.00	3696.86			3.00	
RW-03	3759.46	5/25/17	62.71		0.00	3696.75			3.00	
RW-03	3759.46	6/26/17	62.75		0.00	3696.71				
RW-03	3759.46	6/27/17							4.00	

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Lea County, New Mexico

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RW-03	3759.46	7/27/17	62.90		0.00	3696.56			3.00	
RW-03	3759.46	8/7/17	62.88		0.00	3696.58				
RW-03	3759.46	8/8/17							3.80	
RW-03	3759.46	9/28/17	62.98		0.00	3696.48			3.00	
RW-03	3759.46	10/26/17	62.91		0.00	3696.55			3.00	
RW-03	3759.46	11/20/17	62.97		0.00	3696.49			3.00	
RW-03	3759.46	12/18/17	63.09		0.00	3696.37				
RW-03	3759.46	12/19/17							4.00	
RW-03	3759.46	1/25/18	63.21		0.00	3696.25			3.00	
RW-03	3759.46	2/22/18	63.28		0.00	3696.18			3.00	
RW-03	3759.46	3/26/18	63.31		0.00	3696.15			3.50	
RW-03	3759.46	4/26/18	63.35		0.00	3696.11			3.00	
RW-03	3759.46	5/21/18	63.47		0.00	3695.99			3.00	
RW-03	3759.46	6/18/18	63.61		0.00	3695.85				
RW-03	3759.46	6/22/18							2.45	
RW-03	3759.46	7/26/18	63.80		0.00	3695.66			3.00	
RW-03	3759.46	8/23/18	63.97		0.00	3695.49			3.00	
RW-03	3759.46	9/24/18	64.24		0.00	3695.22			3.00	
RW-03	3759.46	11/21/18							3.00	
RW-03	3759.46	12/17/18	65.02		0.00	3694.44				
RW-03	3759.46	1/24/19	65.23		0.00	3694.23				
RW-03	3759.46	2/11/19	65.31		0.00	3694.15			2.00	
RW-03	3759.46	3/25/19	65.72		0.00	3693.74	70.55		1.5	
RW-03	3759.46	4/8/19	65.85		0.00	3693.61			3.00	
RW-03	3759.46	5/17/19	66.21		0.00	3693.25			3.00	
RW-03	3759.46	6/11/19	66.52		0.00	3692.94			0.50	
RW-03	3759.46	6/24/19	66.69		0.00	3692.77			1.50	
RW-03	3759.46	7/9/19	66.88		0.00	3692.58			0.20	
RW-03	3759.46	9/9/19							2.0	
RW-03	3759.46	9/23/19	67.52		0.00	3691.94	70.67		0.25	
RW-03	3759.46	11/11/19							0.5	
RW-03	3759.46	12/16/19	67.78		0.00	3691.68			g	
RW-03	3759.46	2/19/20	68.09		0.00	3691.37			0.20	
RW-03	3759.46	3/16/20	68.24		0.00	3691.22			1.20	
RW-03	3759.46	3/23/20	68.28		0.00	3691.18	71.03			
RW-03	3759.46	6/22/20	68.79		0.00	3690.67	71.00		1.4	
RW-04	3759.59	1/26/05	59.40	59.19	0.21	3700.36				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-04	3759.59	2/24/05	60.16	59.28	0.88	3700.14		0.5		
RW-04	3759.59	2/25/05	60.18	59.84	0.34	3699.69		0.3		
RW-04	3759.59	4/28/05	60.53	59.34	1.19	3700.02				
RW-04	3759.59	4/29/05	60.04	59.46	0.58	3700.02				
RW-04	3759.59	5/24/05	60.81	59.29	1.52	3700.01				
RW-04	3759.59	7/27/05	61.44	59.26	2.18	3699.92				
RW-04	3759.59	8/24/05	61.52	59.12	2.40	3700.01				
RW-04	3759.59	10/26/05	61.96	59.12	2.84	3699.93		4.0		
RW-04	3759.59	12/1/05	62.11	59.22	2.89	3699.82		2.0		
RW-04	3759.59	1/25/06	62.33	59.29	3.04	3699.72		7.5		
RW-04	3759.59	2/15/06	61.05	59.24	1.81	3700.01				
RW-04	3759.59	3/23/06	62.30	59.30	3.00	3699.72				
RW-04	3759.59	5/16/06	62.55	59.39	3.16	3699.60				
RW-04	3759.59	5/17/06	62.55	59.39	3.16	3699.60		2.5		
RW-04	3759.59	6/15/06	62.75	59.54	3.21	3699.44		3.5		
RW-04	3759.59	7/17/06	62.29	59.37	2.92	3699.67		2.8		
RW-04	3759.59	8/17/06	62.48	59.48	3.00	3699.54		3.5		
RW-04	3759.59	9/11/06	62.55	59.43	3.12	3699.57		2.0		
RW-04	3759.59	11/14/06	62.31	59.29	3.02	3699.73				
RW-04	3759.59	12/11/06	62.17	59.24	2.93	3699.79				
RW-04	3759.59	2/26/07	61.06	59.14	1.92	3700.09		2.7		
RW-04	3759.59	3/28/07	61.98	59.09	2.89	3699.95				
RW-04	3759.59	5/24/07	62.01	60.10	1.91	3699.13		2.5		
RW-04	3759.59	6/19/07	62.04	59.14	2.90	3699.90		1.5		
RW-04	3759.59	7/19/07	62.16	59.06	3.10	3699.94		3.0		
RW-04	3759.59	8/16/07	62.25	59.06	3.19	3699.92		4.0		
RW-04	3759.59	9/17/07	62.27	59.06	3.21	3699.92		2.0		
RW-04	3759.59	10/18/07	62.48	59.20	3.28	3699.77		2.0		
RW-04	3759.59	11/16/07	62.27	59.16	3.11	3699.84		2.5		
RW-04	3759.59	12/12/07	60.70	59.10	1.60	3700.19		3.0		
RW-04	3759.59	1/10/08	62.01	59.08	2.93	3699.95		3.5		
RW-04	3759.59	2/7/08	61.55	59.04	2.51	3700.07		3.5		
RW-04	3759.59	3/3/08	61.75	59.19	2.56	3699.91		3.0		
RW-04	3759.59	6/2/08	61.64	58.81	2.83	3700.24		4.0		
RW-04	3759.59	9/15/08	61.76	58.88	2.88	3700.16		1.5		
RW-04	3759.59	12/3/08	61.68	58.88	2.80	3700.18		2.8		
RW-04	3759.59	1/29/09	61.70	58.90	2.80	3700.16		2.5		
RW-04	3759.59	2/25/09	61.46	58.76	2.70	3700.32		3.0		

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-04	3759.59	6/24/09	61.96	58.98	2.98	3700.04				
RW-04	3759.59	9/2/09	62.23	59.16	3.07	3699.85				
RW-04	3759.59	11/16/09	62.30	59.23	3.07	3699.78		1.3		
RW-04	3759.59	12/15/09						2.0		
RW-04	3759.59	1/14/10	62.40	59.29	3.11	3699.71		1.8		
RW-04	3759.59	2/25/10	62.43	59.30	3.13	3699.70		1.5		
RW-04	3759.59	3/31/10	62.40	59.34	3.06	3699.67		1.3		
RW-04	3759.59	4/27/10	62.54	59.40	3.14	3699.59		1.3		
RW-04	3759.59	5/27/10	62.60	59.42	3.18	3699.57		1.3		
RW-04	3759.59	6/10/10	62.60	59.40	3.20	3699.58		1.3		
RW-04	3759.59	7/10/10	62.28	59.43	2.85	3699.62		1.5		
RW-04	3759.59	8/26/10	61.82	59.24	2.58	3699.86		1.0		
RW-04	3759.59	9/20/10	61.99	59.22	2.77	3699.84		1.5		
RW-04	3759.59	10/21/10	62.25	59.35	2.90	3699.69		2.0		
RW-04	3759.59	11/18/10	62.29	59.40	2.89	3699.64		2.0		
RW-04	3759.59	12/17/10	62.27	59.35	2.92	3699.69		2.1		
RW-04	3759.59	1/19/11	62.62	59.51	3.11	3699.49		2.0		
RW-04	3759.59	2/25/11	62.91	59.65	3.26	3699.32		2.0		
RW-04	3759.59	3/9/11	62.93	59.62	3.31	3699.34		2.0		
RW-04	3759.59	4/29/11	63.08	59.81	3.27	3699.16		2.5		
RW-04	3759.59	5/19/11	63.23	59.87	3.36	3699.08		1.5		
RW-04	3759.59	6/16/11	63.31	59.94	3.37	3699.01		1.5		
RW-04	3759.59	7/27/11	63.46	60.05	3.41	3698.89		1.1		
RW-04	3759.59	8/25/11	63.59	60.14	3.45	3698.79		1.3		
RW-04	3759.59	9/29/11	63.71	60.21	3.50	3698.72		2.8		
RW-04	3759.59	10/28/11	63.50	60.19	3.31	3698.77				
RW-04	3759.59	11/17/11	63.80	60.35	3.45	3698.58		1.3		
RW-04	3759.59	12/13/11	63.88	60.44	3.44	3698.50		2.0		
RW-04	3759.59	1/19/12	64.02	60.59	3.43	3698.35		1.0		
RW-04	3759.59	2/16/12	63.97	60.57	3.40	3698.37		1.0		
RW-04	3759.59	3/29/12	64.20	60.78	3.42	3698.16		1.0		
RW-04	3759.59	4/19/12	64.03	60.85	3.18	3698.14		0.8		
RW-04	3759.59	5/17/12	64.09	60.82	3.27	3698.15		1.0		
RW-04	3759.59	6/22/12	64.30	61.04	3.26	3697.93		1.0		
RW-04	3759.59	7/19/12	63.77	61.32	2.45	3697.80		1.0		
RW-04	3759.59	8/16/12	63.06	61.61	1.45	3697.70		0.8		
RW-04	3759.59	9/25/12	63.03	61.80	1.23	3697.56		0.3		
RW-04	3759.59	10/18/12	62.75	61.90	0.85	3697.53		1.5		

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-04	3759.59	11/15/12	62.65	62.02	0.63	3697.45		0.3		
RW-04	3759.59	12/11/12	62.65	62.15	0.50	3697.35		0.3		
RW-04	3759.59	1/16/13	62.68	62.22	0.46	3697.28		0.3		
RW-04	3759.59	2/20/13	62.57	62.24	0.33	3697.29		0.0		
RW-04	3759.59	3/11/13	62.62	62.30	0.32	3697.23		0.0		
RW-04	3759.59	4/17/13	62.53	62.40	0.13	3697.17		0.1		
RW-04	3759.59	5/15/13	62.60	62.45	0.15	3697.11		0.1		
RW-04	3759.59	6/11/13	62.61	62.52	0.09	3697.05				
RW-04	3759.59	7/17/13	62.57		0.00	3697.02				
RW-04	3759.59	8/21/13	62.49	62.41	0.08	3697.16				
RW-04	3759.59	9/17/13	62.48	62.42	0.06	3697.16				
RW-04	3759.59	10/16/13	62.60		0.00	3696.99				
RW-04	3759.59	11/20/13	62.61	62.60	0.00	3696.99				
RW-04	3759.59	12/2/13	62.56	62.54	0.02	3697.05		<0.1		
RW-04	3759.59	1/15/14	62.68	62.67	0.00	3696.92				
RW-04	3759.59	2/18/14	62.76		0.00	3696.83				
RW-04	3759.59	3/12/14	62.75	62.73	0.02	3696.86				
RW-04	3759.59	4/16/14	62.81	62.79	0.02	3696.80				
RW-04	3759.59	5/20/14	62.85		0.00	3696.74				
RW-04	3759.59	6/4/14	62.83	62.82	0.01	3696.77				
RW-04	3759.59	7/30/14	62.90	62.90	0.00	3696.69				
RW-04	3759.59	8/20/14	62.94	62.93	0.01	3696.66				
RW-04	3759.59	9/24/14	63.06		0.00	3696.53				
RW-04	3759.59	12/1/14	62.58		0.00	3697.01				
RW-04	3759.59	12/15/14	61.66		0.00	3697.93				
RW-04	3759.59	1/29/15	62.74		0.00	3696.85				
RW-04	3759.59	2/26/15	62.92		0.00	3696.67				
RW-04	3759.59	3/26/15	62.82		0.00	3696.77				
RW-04	3759.59	5/28/15	62.87		0.00	3696.72				
RW-04	3759.59	6/24/15	62.83		0.00	3696.76				
RW-04	3759.59	9/22/15	63.02		0.00	3696.57				
RW-04	3759.59	12/14/15	62.99		0.00	3696.60				
RW-04	3759.59	3/29/16	63.32		0.00	3696.27				
RW-04	3759.59	3/30/16							2.5	
RW-04	3759.59	6/27/16	63.19		0.00	3696.40				
RW-04	3759.59	6/28/16							2.6	
RW-04	3759.59	7/28/16							3.00	
RW-04	3759.59	8/25/16							3.00	

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Summary of Fluid Level Measurements and Fluids Removed
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Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-04	3759.59	9/27/16	63.12		0.00	3696.47			4.00	
RW-04	3759.59	10/26/16	62.81		0.00	3696.78			3.00	
RW-04	3759.59	12/1/16							3.00	
RW-04	3759.59	12/19/16	62.62		0.00	3696.97				
RW-04	3759.59	12/20/16							2.80	
RW-04	3759.59	1/26/17	62.68		0.00	3696.91			3.00	
RW-04	3759.59	3/30/17	62.66		0.00	3696.93			2.80	
RW-04	3759.59	4/27/17	62.70		0.00	3696.89			3.00	
RW-04	3759.59	5/25/17	62.84		0.00	3696.75			3.00	
RW-04	3759.59	6/26/17	62.87		0.00	3696.72				
RW-04	3759.59	6/27/17							2.70	
RW-04	3759.59	7/27/17	62.97		0.00	3696.62			3.00	
RW-04	3759.59	8/7/17	62.94		0.00	3696.65				
RW-04	3759.59	8/8/17							2.30	
RW-04	3759.59	9/28/17	63.05		0.00	3696.54			3.00	
RW-04	3759.59	10/26/17	63.02		0.00	3696.57			3.00	
RW-04	3759.59	11/20/17	63.07		0.00	3696.52			3.00	
RW-04	3759.59	12/18/17	63.16		0.00	3696.43				
RW-04	3759.59	12/19/17							2.70	
RW-04	3759.59	1/25/18	63.30		0.00	3696.29			3.00	
RW-04	3759.59	2/22/18	63.35		0.00	3696.24			3.00	
RW-04	3759.59	3/26/18	63.43		0.00	3696.16			2.25	
RW-04	3759.59	4/26/18	63.45		0.00	3696.14			3.00	
RW-04	3759.59	5/21/18	63.55		0.00	3696.04			3.00	
RW-04	3759.59	6/18/18	63.68		0.00	3695.91				
RW-04	3759.59	6/22/18							1.10	
RW-04	3759.59	7/26/18	63.86		0.00	3695.73			3.00	
RW-04	3759.59	8/23/18	64.05		0.00	3695.54			3.00	
RW-04	3759.59	9/24/18	64.31		0.00	3695.28			2.00	
RW-04	3759.59	11/21/18							3.00	
RW-04	3759.59	12/17/18	65.03		0.00	3694.56				
RW-04	3759.59	1/24/19	65.28		0.00	3694.31				
RW-04	3759.59	2/11/19	65.38		0.00	3694.21			1.00	
RW-04	3759.59	3/25/19	65.78		0.00	3693.81	68.45		0.5	
RW-04	3759.59	4/8/19	65.89		0.00	3693.70			1.00	
RW-04	3759.59	5/17/19	66.30		0.00	3693.29			0.40	
RW-04	3759.59	6/11/19	66.54		0.00	3693.05			0.75	
RW-04	3759.59	6/24/19	66.73		0.00	3692.86			0.50	

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-04	3759.59	7/9/19	66.90		0.00	3692.69			0.30	
RW-04	3759.59	9/9/19							0.2	
RW-04	3759.59	9/23/19	67.57		0.00	3692.02	68.48		0.20	
RW-04	3759.59	11/11/19							0.5	
RW-04	3759.59	12/16/19	67.81		0.00	3691.78			0.10	
RW-04	3759.59	2/19/20	68.12		0.00	3691.47			0.10	
RW-04	3759.59	3/16/20	68.30		0.00	3691.29			0.20	
RW-04	3759.59	3/23/20	68.30		0.00	3691.29	68.91			
RW-04	3759.59	6/22/20				Dry	68.87			
RW-05	3759.53	1/26/05	59.55	59.40	0.15	3700.10				
RW-05	3759.53	2/24/05	59.90	59.59	0.31	3699.88		0.3		
RW-05	3759.53	2/25/05	59.96	59.84	0.12	3699.67		0.1		
RW-05	3759.53	4/28/05	59.99	59.70	0.29	3699.77				
RW-05	3759.53	4/29/05	60.06	59.96	0.10	3699.55				
RW-05	3759.53	5/24/05	60.01	59.77	0.24	3699.71				
RW-05	3759.53	7/27/05	60.21	59.90	0.31	3699.57				
RW-05	3759.53	8/24/05	60.10	59.84	0.26	3699.64				
RW-05	3759.53	10/26/05	60.20	59.95	0.25	3699.53		1.5		
RW-05	3759.53	12/1/05	60.35	60.03	0.32	3699.44		1.0		
RW-05	3759.53	1/25/06	60.39	60.15	0.24	3699.33				
RW-05	3759.53	2/15/06	60.32	60.16	0.16	3699.34				
RW-05	3759.53	3/23/06	60.31	60.20	0.11	3699.31				
RW-05	3759.53	5/16/06	60.38	60.32	0.06	3699.20				
RW-05	3759.53	5/17/06	60.38	60.02	0.36	3699.44		0.5		
RW-05	3759.53	6/15/06	60.46	60.39	0.07	3699.13				
RW-05	3759.53	7/17/06	60.40	60.29	0.11	3699.22		0.5		
RW-05	3759.53	8/17/06	60.50	60.48	0.02	3699.05		0.1		
RW-05	3759.53	9/11/06	60.39		0.00	3699.14				
RW-05	3759.53	10/16/06	60.35		0.00	3699.18				
RW-05	3759.53	11/14/06	60.20		0.00	3699.33				
RW-05	3759.53	12/11/06	60.10		0.00	3699.43				
RW-05	3759.53	2/26/07	59.93		0.00	3699.60				
RW-05	3759.53	3/28/07	59.94		0.00	3699.59				
RW-05	3759.53	5/24/07	59.95		0.00	3699.58				
RW-05	3759.53	6/19/07	59.90		0.00	3699.63				
RW-05	3759.53	7/19/07	59.93		0.00	3699.60				
RW-05	3759.53	8/16/07	59.90		0.00	3699.63				

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Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-05	3759.53	9/17/07	59.99		0.00	3699.54				
RW-05	3759.53	10/18/07	60.02		0.00	3699.51				
RW-05	3759.53	11/16/07	59.93		0.00	3699.60				
RW-05	3759.53	12/12/07	59.84		0.00	3699.69				
RW-05	3759.53	1/10/08	59.84		0.00	3699.69				
RW-05	3759.53	2/7/08	59.74		0.00	3699.79				
RW-05	3759.53	3/5/08	59.73		0.00	3699.80				
RW-05	3759.53	6/3/08	59.65		0.00	3699.88				
RW-05	3759.53	9/17/08	59.74		0.00	3699.79				
RW-05	3759.53	12/4/08	59.76		0.00	3699.77				
RW-05	3759.53	1/29/09	59.75		0.00	3699.78				
RW-05	3759.53	2/25/09	59.70		0.00	3699.83				
RW-05	3759.53	6/24/09	59.83		0.00	3699.70				
RW-05	3759.53	9/3/09	60.04		0.00	3699.49				
RW-05	3759.53	11/18/09	60.16		0.00	3699.37				
RW-05	3759.53	3/24/10	60.35		0.00	3699.18				
RW-05	3759.53	6/10/10	60.40		0.00	3699.13				
RW-05	3759.53	9/22/10	60.04		0.00	3699.49				
RW-05	3759.53	12/17/10	60.33		0.00	3699.20				
RW-05	3759.53	3/9/11	61.55	60.31	1.24	3698.98			1.2	
RW-05	3759.53	6/16/11	63.34	60.08	3.26	3698.83			1.1	
RW-05	3759.53	7/27/11	63.56	60.21	3.35	3698.68			1.1	
RW-05	3759.53	8/25/11	63.70	61.29	2.41	3697.78			1.3	
RW-05	3759.53	9/28/11	63.82	60.37	3.45	3698.50			2.8	
RW-05	3759.53	10/28/11	63.88	60.56	3.32	3698.34				
RW-05	3759.53	11/17/11	63.97	60.50	3.47	3698.37			1.3	
RW-05	3759.53	12/13/11	64.09	60.56	3.53	3698.30			2.0	
RW-05	3759.53	1/19/12	64.29	60.71	3.58	3698.14			1.0	
RW-05	3759.53	2/16/12	64.18	60.63	3.55	3698.23			1.0	
RW-05	3759.53	3/29/12	64.49	60.87	3.62	3697.97			1.5	
RW-05	3759.53	4/19/12	64.50	60.90	3.60	3697.95			2.0	
RW-05	3759.53	5/17/12	64.51	60.88	3.63	3697.96			1.3	
RW-05	3759.53	6/21/12	64.66	61.05	3.61	3697.79			1.5	
RW-05	3759.53	7/19/12	64.78	61.17	3.61	3697.67			2.0	
RW-05	3759.53	8/16/12	64.81	61.20	3.61	3697.64			1.5	
RW-05	3759.53	9/25/12	64.90	61.35	3.55	3697.51			0.5	
RW-05	3759.53	10/18/12	64.53	61.46	3.07	3697.49			2.0	
RW-05	3759.53	11/15/12	63.28	61.98	1.30	3697.30			0.8	

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-05	3759.53	12/11/12	62.93	62.29	0.64	3697.12		0.3		
RW-05	3759.53	1/16/13	62.70	62.40	0.30	3697.07		0.3		
RW-05	3759.53	2/20/13	62.59	62.39	0.20	3697.10				
RW-05	3759.53	3/11/13	62.61	62.41	0.20	3697.08		0.0		
RW-05	3759.53	4/17/13	62.62	62.53	0.09	3696.98		0.1		
RW-05	3759.53	5/15/13	62.65	62.58	0.07	3696.94		0.1		
RW-05	3759.53	6/11/13	62.66	62.61	0.05	3696.91				
RW-05	3759.53	7/17/13	62.74	62.70	0.04	3696.82				
RW-05	3759.53	8/21/13	62.57	62.53	0.04	3696.99				
RW-05	3759.53	9/17/13	62.56	62.55	0.01	3696.98				
RW-05	3759.53	10/16/13	62.66		0.00	3696.87				
RW-05	3759.53	11/20/13	62.74		0.00	3696.79				
RW-05	3759.53	12/2/13	62.78	62.76	0.02	3696.77		0.1		
RW-05	3759.53	3/12/14	62.86	62.84	0.02	3696.69				
RW-05	3759.53	4/16/14	62.90	62.89	0.01	3696.64				
RW-05	3759.53	5/20/14	62.95		0.00	3696.58				
RW-05	3759.53	6/4/14	62.94		0.00	3696.59				
RW-05	3759.53	7/30/14	63.01	63.01	0.00	3696.52				
RW-05	3759.53	8/20/14	63.01	63.01	0.00	3696.52				
RW-05	3759.53	9/24/14	63.16		0.00	3696.37				
RW-05	3759.53	12/1/14	62.67		0.00	3696.86				
RW-05	3759.53	12/15/14	61.77		0.00	3697.76				
RW-05	3759.53	1/29/15	62.83		0.00	3696.70				
RW-05	3759.53	2/26/15	62.92		0.00	3696.61				
RW-05	3759.53	3/26/15	62.89		0.00	3696.64				
RW-05	3759.53	5/28/15	62.91		0.00	3696.62				
RW-05	3759.53	6/24/15	62.91		0.00	3696.62				
RW-05	3759.53	9/22/15	63.07		0.00	3696.46				
RW-05	3759.53	12/14/15	63.11		0.00	3696.42				
RW-05	3759.53	3/29/16	63.18		0.00	3696.35				
RW-05	3759.53	3/30/16							2.9	
RW-05	3759.53	6/27/16	63.26	63.25	0.01	3696.28				
RW-05	3759.53	7/28/16	63.34		0.00	3696.19			3.00	
RW-05	3759.53	8/25/16	63.25	63.23	0.02	3696.30			3.00	
RW-05	3759.53	9/27/16	63.21		0.00	3696.32			4.00	
RW-05	3759.53	10/26/16	62.88		0.00	3696.65			3.00	
RW-05	3759.53	12/1/16							3.00	
RW-05	3759.53	12/19/16	62.71		0.00	3696.82				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-05	3759.53	12/20/16							3.00	
RW-05	3759.53	1/26/17	62.74		0.00	3696.79			3.00	
RW-05	3759.53	3/30/17	62.86		0.00	3696.67			3.00	
RW-05	3759.53	4/27/17	62.80		0.00	3696.73			3.00	
RW-05	3759.53	5/25/17	62.87		0.00	3696.66			3.00	
RW-05	3759.53	6/26/17	62.92		0.00	3696.61				
RW-05	3759.53	6/27/17							3.00	
RW-05	3759.53	7/27/17	63.07		0.00	3696.46			3.00	
RW-05	3759.53	8/7/17	63.04		0.00	3696.49				
RW-05	3759.53	8/8/17							3.00	
RW-05	3759.53	9/28/17	63.13		0.00	3696.40			3.00	
RW-05	3759.53	10/26/17	63.08		0.00	3696.45			3.00	
RW-05	3759.53	11/20/17	63.15		0.00	3696.38			3.00	
RW-05	3759.53	12/18/17	63.28	63.27	0.01	3696.26				
RW-05	3759.53	12/19/17							2.70	
RW-05	3759.53	1/25/18	63.30		0.00	3696.23			3.00	
RW-05	3759.53	2/22/18	63.45		0.00	3696.08			3.00	
RW-05	3759.53	3/26/18	63.49		0.00	3696.04			2.50	
RW-05	3759.53	4/26/18	63.53		0.00	3696.00			3.00	
RW-05	3759.53	5/21/18	63.64		0.00	3695.89			3.00	
RW-05	3759.53	6/18/18	63.77		0.00	3695.76				
RW-05	3759.53	6/22/18							2.68	
RW-05	3759.53	7/26/18	63.98		0.00	3695.55			3.00	
RW-05	3759.53	8/23/18	64.18		0.00	3695.35			3.00	
RW-05	3759.53	9/24/18	64.45		0.00	3695.08			2.33	
RW-05	3759.53	11/21/18							3.00	
RW-05	3759.53	12/17/18	65.16		0.00	3694.37				
RW-05	3759.53	1/24/19	65.44		0.00	3694.09				
RW-05	3759.53	2/11/19	65.49		0.00	3694.04			3.00	
RW-05	3759.53	3/25/19	65.92		0.00	3693.61	68.98		0.5	
RW-05	3759.53	4/8/19	66.87		0.00	3692.66			1.30	
RW-05	3759.53	5/17/19	66.49		0.00	3693.04			1.10	
RW-05	3759.53	6/11/19	66.74		0.00	3692.79			1.00	
RW-05	3759.53	6/24/19	66.91		0.00	3692.62			0.75	
RW-05	3759.53	7/9/19	67.09		0.00	3692.44			0.20	
RW-05	3759.53	9/9/19							0.3	
RW-05	3759.53	9/23/19	67.75		0.00	3691.78	67.93		0.10	
RW-05	3759.53	11/11/19							2.0	

Table 1

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Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-05	3759.53	12/16/19	68.00		0.00	3691.53			0.20	
RW-05	3759.53	2/19/20	68.32		0.00	3691.21			0.10	
RW-05	3759.53	3/16/20	68.48		0.00	3691.05			0.10	
RW-05	3759.53	3/23/20	68.51		0.00	3691.02	69.07			
RW-05	3759.53	6/22/20			0.00	Dry	69.05			
RW-06	3758.44	1/26/05	59.50	59.42	0.08	3699.00				
RW-06	3758.44	2/24/05	59.77	59.60	0.17	3698.81		0.1		
RW-06	3758.44	2/25/05	59.68	59.62	0.06	3698.81		0.1		
RW-06	3758.44	4/28/05	59.93	59.71	0.22	3698.69				
RW-06	3758.44	4/29/05	59.98	59.90	0.08	3698.52				
RW-06	3758.44	5/24/05	59.95	59.77	0.18	3698.64				
RW-06	3758.44	7/27/05	60.09	59.88	0.21	3698.52				
RW-06	3758.44	8/24/05	59.94	59.82	0.12	3698.60				
RW-06	3758.44	10/26/05	60.09	59.94	0.15	3698.47		1.0		
RW-06	3758.44	12/1/05	60.21	60.03	0.18	3698.38		1.0		
RW-06	3758.44	1/25/06	60.14	60.11	0.03	3698.32				
RW-06	3758.44	2/15/06	60.22	60.15	0.07	3698.28				
RW-06	3758.44	3/23/06	60.22	60.21	0.01	3698.23				
RW-06	3758.44	5/16/06	60.37	60.28	0.09	3698.14				
RW-06	3758.44	5/17/06	60.37	60.28	0.09	3698.14		0.3		
RW-06	3758.44	6/15/06	60.42	60.39	0.03	3698.04				
RW-06	3758.44	7/17/06	60.27	60.26	0.01	3698.18		0.3		
RW-06	3758.44	8/17/06	60.46	60.41	0.05	3698.02		0.1		
RW-06	3758.44	9/11/06	60.35		0.00	3698.09				
RW-06	3758.44	10/16/06	60.34		0.00	3698.10				
RW-06	3758.44	11/14/06	60.15		0.00	3698.29				
RW-06	3758.44	12/11/06	60.07		0.00	3698.37				
RW-06	3758.44	2/26/07	59.89		0.00	3698.55				
RW-06	3758.44	3/28/07	59.90		0.00	3698.54				
RW-06	3758.44	5/24/07	59.90		0.00	3698.54				
RW-06	3758.44	6/19/07	59.84		0.00	3698.60				
RW-06	3758.44	7/19/07	59.92		0.00	3698.52				
RW-06	3758.44	8/16/07	59.91		0.00	3698.53				
RW-06	3758.44	9/17/07	59.96		0.00	3698.48				
RW-06	3758.44	10/18/07	59.94		0.00	3698.50				
RW-06	3758.44	11/16/07	59.88		0.00	3698.56				
RW-06	3758.44	12/12/07	59.79		0.00	3698.65				

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Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-06	3758.44	1/10/08	58.78		0.00	3699.66				
RW-06	3758.44	3/5/08	59.67		0.00	3698.77				
RW-06	3758.44	6/2/08	51.69		0.00	3706.75				
RW-06	3758.44	9/17/08	59.68		0.00	3698.76				
RW-06	3758.44	12/4/08	59.65		0.00	3698.79				
RW-06	3758.44	1/29/09	59.70		0.00	3698.74				
RW-06	3758.44	2/25/09	59.61		0.00	3698.83				
RW-06	3758.44	6/24/09	59.77		0.00	3698.67				
RW-06	3758.44	9/3/09	59.97		0.00	3698.47				
RW-06	3758.44	11/18/09	60.03		0.00	3698.41				
RW-06	3758.44	3/24/10	60.17		0.00	3698.27				
RW-06	3758.44	6/10/10	60.35		0.00	3698.09				
RW-06	3758.44	9/22/10	59.99		0.00	3698.45				
RW-06	3758.44	12/17/10	60.33		0.00	3698.11				
RW-06	3758.44	3/9/11	60.52		0.00	3697.92				
RW-06	3758.44	6/16/11	60.90	60.80	0.10	3697.62			0.5	
RW-06	3758.44	9/29/11	62.36	60.79	1.57	3697.35				
RW-06	3758.44	12/13/11	64.08	60.50	3.58	3697.26				
RW-06	3758.44	2/16/12	64.01	60.43	3.58	3697.33			1.0	
RW-06	3758.44	3/29/12	64.51	60.43	4.08	3697.23			1.3	
RW-06	3758.44	4/19/12	64.40	60.83	3.57	3696.93			2.0	
RW-06	3758.44	5/17/12	64.45	60.85	3.60	3696.91			1.8	
RW-06	3758.44	6/22/12	64.71	61.00	3.71	3696.74			1.5	
RW-06	3758.44	7/19/12	64.80	61.12	3.68	3696.62			1.3	
RW-06	3758.44	8/16/12	64.71	61.18	3.53	3696.59			1.5	
RW-06	3758.44	9/25/12	64.61	61.36	3.25	3696.46			0.3	
RW-06	3758.44	10/18/12	63.68	61.68	2.00	3696.38			1.0	
RW-06	3758.44	11/15/12	63.26	61.93	1.33	3696.26			0.8	
RW-06	3758.44	12/11/12	64.22	61.74	2.48	3696.23			1.0	
RW-06	3758.44	1/16/13	64.85	61.68	3.17	3696.16			1.0	
RW-06	3758.44	2/20/13	64.69	61.64	3.05	3696.22			1.5	
RW-06	3758.44	3/11/13	64.35	61.80	2.55	3696.16			0.4	
RW-06	3758.44	4/17/13	64.91	61.71	3.20	3696.12			1.3	
RW-06	3758.44	5/15/13	64.81	61.81	3.00	3696.06			1.3	
RW-06	3758.44	6/10/13	64.87	61.84	3.03	3696.02			1.3	
RW-06	3758.44	7/17/13	65.00	61.91	3.09	3695.94			1.0	
RW-06	3758.44	8/21/13	64.79	61.72	3.07	3696.14			1.5	
RW-06	3758.44	9/17/13	64.65	61.78	2.87	3696.11			2.0	

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RW-06	3758.44	10/16/13	64.73	61.93	2.80	3695.98		0.9		
RW-06	3758.44	11/20/13	64.81	61.95	2.86	3695.95		2.1		
RW-06	3758.44	12/2/13	63.58	62.25	1.33	3695.94		0.8		
RW-06	3758.44	1/15/14	64.01	62.29	1.72	3695.82		0.3		
RW-06	3758.44	2/18/14	63.24	62.79	0.45	3695.56		0.1		
RW-06	3758.44	3/12/14	63.09	62.70	0.39	3695.67		0.1		
RW-06	3758.44	4/16/14	63.12	62.76	0.36	3695.61		0.1		
RW-06	3758.44	5/20/14	63.10	62.85	0.25	3695.54		0.0		
RW-06	3758.44	6/4/14	63.08	62.89	0.19	3695.51		0.0		
RW-06	3758.44	7/30/14	63.30	62.83	0.47	3695.52		0.1		
RW-06	3758.44	8/20/14	63.22	62.92	0.30	3695.46		0.1		
RW-06	3758.44	9/24/14	63.38	63.03	0.35	3695.34		0.3		
RW-06	3758.44	12/1/14	63.49	62.32	1.17	3695.90		0.3		
RW-06	3758.44	12/15/14	62.34	61.48	0.86	3696.80		0.2		
RW-06	3758.44	1/29/15	64.00	62.36	1.64	3695.77		0.6		
RW-06	3758.44	2/26/15	63.98	62.55	1.43	3695.62		0.3		630
RW-06	3758.44	3/26/15	64.15	62.40	1.75	3695.71				
RW-06	3758.44	4/30/15	64.86	62.21	2.65	3695.73			0.3	240
RW-06	3758.44	5/28/15	64.19	62.47	1.72	3695.64		0.3		315
RW-06	3758.44	6/24/15	63.91	62.51	1.40	3695.66				
RW-06	3758.44	7/31/15	64.87	62.32	2.55	3695.64		3.0		
RW-06	3758.44	9/22/15	64.97	62.36	2.61	3695.58		1.3		
RW-06	3758.44	12/14/15	64.89	62.42	2.47	3695.55		3.0		
RW-06	3758.44	1/28/16						0.3	0.3	
RW-06	3758.44	2/25/16	64.07	62.86	1.21	3695.35		0.3		630
RW-06	3758.44	3/29/16	64.39	63.04	1.35	3695.14			0.3	315
RW-06	3758.44	4/28/16	63.66	63.01	0.65	3695.31		0.1		
RW-06	3758.44	4/28/16						0.1	0.0	
RW-06	3758.44	5/26/16	63.92	63.04	0.88	3695.23		0.3		
RW-06	3758.44	5/26/16						0.3	2.7	
RW-06	3758.44	6/27/16	64.42	63.35	1.07	3694.89		0.3		210
RW-06	3758.44	7/28/16	63.81	63.10	0.71	3695.21		0.3	2.25	
RW-06	3758.44	8/25/16	63.87	63.10	0.77	3695.19		0.6	2.40	
RW-06	3758.44	9/26/16	64.43	63.31	1.12	3694.92				
RW-06	3758.44	9/27/16						0.3		210
RW-06	3758.44	10/26/16	63.27	62.67	0.60	3695.66		0.3	2.50	
RW-06	3758.44	12/1/16						1.0	2.00	
RW-06	3758.44	12/19/16	64.18	62.15	2.03	3695.90				

Table 1

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DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-06	3758.44	1/26/17	62.49	62.00	0.49	3696.35		0.3	0.75	
RW-06	3758.44	3/30/17	65.09	62.18	2.91	3695.71		0.4		273
RW-06	3758.44	4/27/17	64.30	62.15	2.15	3695.88		1.5	0.50	
RW-06	3758.44	5/25/17	64.77	62.17	2.60	3695.78		0.9	0.10	
RW-06	3758.44	6/26/17	64.87	62.21	2.66	3695.72		0.4		840
RW-06	3758.44	7/27/17	64.17	62.63	1.54	3695.52		0.8	2.00	
RW-06	3758.44	8/7/17	63.70	62.70	1.00	3695.55				
RW-06	3758.44	8/9/17						0.2		420
RW-06	3758.44	9/28/17	64.05	62.76	1.29	3695.43		1.0	1.50	
RW-06	3758.44	10/26/17	63.85	62.83	1.02	3695.42		0.3	2.80	
RW-06	3758.44	11/20/17	63.67	62.89	0.78	3695.40		0.1	0.20	
RW-06	3758.44	12/18/17	63.90	62.98	0.92	3695.29		0.2		357
RW-06	3758.44	1/25/18	63.50	63.32	0.18	3695.09		0.1	3.00	
RW-06	3758.44	2/22/18	63.79	63.24	0.55	3695.10		0.1	2.90	
RW-06	3758.44	3/26/18	63.78	63.33	0.45	3695.02		0.5	0.00	
RW-06	3758.44	4/26/18	63.91	63.33	0.58	3695.00		0.3	2.70	
RW-06	3758.44	5/21/18	63.92	63.48	0.44	3694.88		0.3	2.70	
RW-06	3758.44	6/18/18	63.91	63.66	0.25	3694.73				
RW-06	3758.44	6/22/18						0.1		462
RW-06	3758.44	7/26/18	63.96	63.90	0.06	3694.53		0.1	2.00	
RW-06	3758.44	8/23/18	64.28	64.07	0.21	3694.33		0.1	2.00	
RW-06	3758.44	9/24/18	64.70	64.35	0.35	3694.02				420
RW-06	3758.44	11/21/18						0.1	2.90	
RW-06	3758.44	12/17/18	65.16	65.09	0.07	3693.34				
RW-06	3758.44	1/24/19	65.41	65.4	0.01	3693.04			0.30	
RW-06	3758.44	2/11/19	65.49		0.00	3692.95			3.00	
RW-06	3758.44	3/25/19	65.90		0.00	3692.54	70.32		1.0	
RW-06	3758.44	4/8/19	66.05		0.00	3692.39			3.00	
RW-06	3758.44	5/17/19	66.47		0.00	3691.97			1.20	
RW-06	3758.44	6/11/19	66.73		0.00	3691.71			1.00	
RW-06	3758.44	6/24/19	66.88	66.86	0.02	3691.58				462
RW-06	3758.44	7/9/19	67.11	67.1	0.01	3691.34		0.1	2.50	
RW-06	3758.44	9/9/19							1.5	
RW-06	3758.44	9/23/19	67.69		0.00	3690.75	70.70			420
RW-06	3758.44	11/11/19							2.0	
RW-06	3758.44	12/16/19	67.98		0.00	3690.46				420
RW-06	3758.44	2/19/20	68.30		0.00	3690.14			2.00	
RW-06	3758.44	3/16/20	68.48		0.00	3689.96			2.50	

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-06	3758.44	3/23/20	68.48		0.00	3689.96	72.09			
RW-06	3758.44	6/22/20	69.01		0.00	3689.43	72.08			294
RW-07	3759.53	1/26/05	59.87		0.00	3699.66				
RW-07	3759.53	4/28/05	59.99		0.00	3699.54				
RW-07	3759.53	5/24/05	60.03		0.00	3699.50				
RW-07	3759.53	8/24/05	60.10		0.00	3699.43				
RW-07	3759.53	10/26/05	60.22		0.00	3699.31				
RW-07	3759.53	12/1/05	60.30		0.00	3699.23				
RW-07	3759.53	1/25/06	60.42		0.00	3699.11				
RW-07	3759.53	2/15/06	60.35		0.00	3699.18				
RW-07	3759.53	3/23/06	60.46		0.00	3699.07				
RW-07	3759.53	6/15/06	60.61		0.00	3698.92				
RW-07	3759.53	7/17/06	60.53		0.00	3699.00				
RW-07	3759.53	8/15/06	60.68		0.00	3698.85				
RW-07	3759.53	9/11/06	60.58		0.00	3698.95				
RW-07	3759.53	10/16/06	60.56		0.00	3698.97				
RW-07	3759.53	11/14/06	60.55		0.00	3698.98				
RW-07	3759.53	12/11/06	60.31		0.00	3699.22				
RW-07	3759.53	2/26/07	60.08		0.00	3699.45				
RW-07	3759.53	3/28/07	60.19		0.00	3699.34				
RW-07	3759.53	5/24/07	60.15		0.00	3699.38				
RW-07	3759.53	6/19/07	60.11		0.00	3699.42				
RW-07	3759.53	7/19/07	60.17		0.00	3699.36				
RW-07	3759.53	8/16/07	60.15		0.00	3699.38				
RW-07	3759.53	9/17/07	60.21		0.00	3699.32				
RW-07	3759.53	10/18/07	60.21		0.00	3699.32				
RW-07	3759.53	11/16/07	60.11		0.00	3699.42				
RW-07	3759.53	12/12/07	60.01		0.00	3699.52				
RW-07	3759.53	1/10/08	60.08		0.00	3699.45				
RW-07	3759.53	2/7/08	59.93		0.00	3699.60				
RW-07	3759.53	3/5/08	59.99		0.00	3699.54				
RW-07	3759.53	6/3/08	59.87		0.00	3699.66				
RW-07	3759.53	9/17/08	59.94		0.00	3699.59				
RW-07	3759.53	12/4/08	59.95		0.00	3699.58				
RW-07	3759.53	1/29/09	63.00		0.00	3696.53				
RW-07	3759.53	2/25/09	59.83		0.00	3699.70				
RW-07	3759.53	6/24/09	60.03		0.00	3699.50				

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Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-07	3759.53	9/3/09	60.23		0.00	3699.30				
RW-07	3759.53	11/18/09	60.29		0.00	3699.24				
RW-07	3759.53	3/24/10	60.45		0.00	3699.08				
RW-07	3759.53	6/10/10	60.55		0.00	3698.98				
RW-07	3759.53	9/22/10	60.20		0.00	3699.33				
RW-07	3759.53	12/17/10	60.55		0.00	3698.98				
RW-07	3759.53	3/9/11	60.80		0.00	3698.73				
RW-07	3759.53	6/16/11	61.04		0.00	3698.49				
RW-07	3759.53	9/29/11	64.36	61.40	2.96	3697.57		2.0		
RW-07	3759.53	12/13/11	61.63		0.00	3697.90				
RW-07	3759.53	2/16/12	61.57		0.00	3697.96				
RW-07	3759.53	3/29/12	61.92		0.00	3697.61				
RW-07	3759.53	6/22/12	62.17		0.00	3697.36				
RW-07	3759.53	9/25/12	61.42		0.00	3698.11				
RW-07	3759.53	11/15/12	62.49	62.48	0.01	3697.05				
RW-07	3759.53	12/11/12	62.57		0.00	3696.96				
RW-07	3759.53	2/20/13	62.61		0.00	3696.92				
RW-07	3759.53	3/11/13	62.70		0.00	3696.83				
RW-07	3759.53	4/17/13	62.59		0.00	3696.94				
RW-07	3759.53	6/10/13	62.78		0.00	3696.75				
RW-07	3759.53	7/17/13	EAD UNDER WATER							
RW-07	3759.53	8/21/13	62.60		0.00	3696.93				
RW-07	3759.53	9/17/13	62.69		0.00	3696.84				
RW-07	3759.53	10/16/13	62.82		0.00	3696.71				
RW-07	3759.53	11/20/13	62.86		0.00	3696.67				
RW-07	3759.53	12/2/13	62.81		0.00	3696.72				
RW-07	3759.53	3/12/14	62.98		0.00	3696.55				
RW-07	3759.53	4/16/14	63.04		0.00	3696.49				
RW-07	3759.53	5/20/14	63.06		0.00	3696.47				
RW-07	3759.53	6/4/14	63.10		0.00	3696.43				
RW-07	3759.53	9/24/14	63.28		0.00	3696.25				
RW-07	3759.53	12/1/14	62.81		0.00	3696.72				
RW-07	3759.53	2/26/15	63.02		0.00	3696.51				
RW-07	3759.53	3/26/15	63.02		0.00	3696.51				
RW-07	3759.53	6/24/15	63.07		0.00	3696.46				
RW-07	3759.53	9/22/15	63.18		0.00	3696.35				
RW-07	3759.53	12/14/15	63.24		0.00	3696.29				
RW-07	3759.53	3/29/16	63.32	63.30	0.02	3696.23				

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-07	3759.53	6/27/16	63.39		0.00	3696.14				
RW-07	3759.53	6/28/16							3.2	
RW-07	3759.53	7/28/16							3.00	
RW-07	3759.53	8/25/16							3.00	
RW-07	3759.53	9/27/16	63.32		0.00	3696.21			3.30	
RW-07	3759.53	10/26/16	62.99		0.00	3696.54			3.00	
RW-07	3759.53	12/1/16							3.00	
RW-07	3759.53	12/19/16	62.85		0.00	3696.68				
RW-07	3759.53	12/20/16							3.50	
RW-07	3759.53	1/26/17	62.86		0.00	3696.67			3.00	
RW-07	3759.53	3/30/17	62.92		0.00	3696.61			3.00	
RW-07	3759.53	4/27/17	62.90		0.00	3696.63			3.00	
RW-07	3759.53	5/25/17	63.00		0.00	3696.53			3.00	
RW-07	3759.53	6/26/17	63.03		0.00	3696.50				
RW-07	3759.53	6/27/17							3.00	
RW-07	3759.53	7/27/17	63.15		0.00	3696.38			3.00	
RW-07	3759.53	8/7/17	63.16		0.00	3696.37				
RW-07	3759.53	8/8/17							3.00	
RW-07	3759.53	9/28/17	63.27		0.00	3696.26			3.00	
RW-07	3759.53	10/26/17	63.25		0.00	3696.28			3.00	
RW-07	3759.53	11/20/17	63.27		0.00	3696.26			3.00	
RW-07	3759.53	12/18/17	63.40		0.00	3696.13				
RW-07	3759.53	12/19/17							3.00	
RW-07	3759.53	1/25/18	63.60		0.00	3695.93			3.00	
RW-07	3759.53	2/22/18	63.56		0.00	3695.97			3.00	
RW-07	3759.53	3/26/18	63.63		0.00	3695.90			3.00	
RW-07	3759.53	4/26/18	63.70		0.00	3695.83			3.00	
RW-07	3759.53	5/21/18	63.77		0.00	3695.76			3.00	
RW-07	3759.53	6/18/18	63.91		0.00	3695.62				
RW-07	3759.53	6/22/18							2.92	
RW-07	3759.53	7/26/18	64.13		0.00	3695.40			3.00	
RW-07	3759.53	8/23/18	64.32		0.00	3695.21			3.00	
RW-07	3759.53	9/24/18	64.57		0.00	3694.96			2.60	
RW-07	3759.53	11/21/18							3.00	
RW-07	3759.53	12/17/18	65.31		0.00	3694.22				
RW-07	3759.53	1/24/19	65.61		0.00	3694.22				
RW-07	3759.53	2/11/19	65.72		0.00	3694.22			2.50	
RW-07	3759.53	3/25/19	66.11		0.00	3693.42	69.68		0.5	

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RW-07	3759.53	4/8/19	66.26	66.25	0.01	3693.28		0.0	2.30	
RW-07	3759.53	5/17/19	66.69		0.00	3692.84		0.0	0.80	
RW-07	3759.53	6/11/19	66.95		0.00	3692.58		0.0	1.00	
RW-07	3759.53	6/24/19	67.11		0.00	3692.42		0.0	1.00	
RW-07	3759.53	7/9/19	67.31		0.00	3692.22			0.70	
RW-07	3759.53	9/9/19							1.2	
RW-07	3759.53	9/23/19	67.94		0.00	3691.59	69.72		0.20	
RW-07	3759.53	11/11/19							1.0	
RW-07	3759.53	12/16/19	68.20		0.00	3691.33			0.40	
RW-07	3759.53	2/19/20	68.54		0.00	3690.99			0.80	
RW-07	3759.53	3/16/20	71.83		0.00	3687.70			0.10	
RW-07	3759.53	3/23/20	68.69		0.00	3690.84	69.81			
RW-07	3759.53	6/22/20	69.18		0.00	3690.35	69.77		0.1	
RW-08	3759.51	1/26/05	59.88		0.00	3699.63				
RW-08	3759.51	1/25/06	61.64	60.40	1.24	3698.87				
RW-08	3759.51	2/15/06	60.86	60.58	0.28	3698.88				
RW-08	3759.51	3/23/06	60.70	60.61	0.09	3698.88				
RW-08	3759.51	5/16/06	60.82	60.80	0.02	3698.71				
RW-08	3759.51	5/17/06	60.82	60.80	0.02	3698.71			0.5	
RW-08	3759.51	6/15/06	60.91	60.84	0.07	3698.66				
RW-08	3759.51	7/17/06	60.80	60.69	0.11	3698.80			0.5	
RW-08	3759.51	8/17/06	60.90	60.85	0.05	3698.65			0.2	
RW-08	3759.51	9/11/06	60.89	60.83	0.06	3698.67			0.3	
RW-08	3759.51	10/16/06	60.82	60.81	0.01	3698.70				
RW-08	3759.51	11/14/06	60.65		0.00	3698.86				
RW-08	3759.51	12/11/06	60.58		0.00	3698.93				
RW-08	3759.51	2/26/07	60.38	60.27	0.11	3699.22			0.5	
RW-08	3759.51	3/28/07	60.41		0.00	3699.10				
RW-08	3759.51	5/24/07	60.40		0.00	3699.11				
RW-08	3759.51	6/19/07	60.41	60.38	0.03	3699.12			0.1	
RW-08	3759.51	7/19/07	60.38		0.00	3699.13				
RW-08	3759.51	8/16/07	60.33		0.00	3699.18				
RW-08	3759.51	9/17/07	60.45		0.00	3699.06				
RW-08	3759.51	10/18/07	60.45		0.00	3699.06				
RW-08	3759.51	11/16/07	60.39		0.00	3699.12				
RW-08	3759.51	12/12/07	60.29		0.00	3699.22				
RW-08	3759.51	1/10/08	60.33		0.00	3699.18				

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RW-08	3759.51	2/7/08	60.19		0.00	3699.32				
RW-08	3759.51	3/4/08	60.23		0.00	3699.28				
RW-08	3759.51	6/3/08	60.12		0.00	3699.39				
RW-08	3759.51	9/17/08	60.25		0.00	3699.26				
RW-08	3759.51	12/4/08	60.23		0.00	3699.28				
RW-08	3759.51	1/29/09	60.20		0.00	3699.31				
RW-08	3759.51	2/25/09	60.09		0.00	3699.42				
RW-08	3759.51	6/24/09	60.32		0.00	3699.19				
RW-08	3759.51	9/2/09	60.44		0.00	3699.07				
RW-08	3759.51	11/18/09	60.55		0.00	3698.96				
RW-08	3759.51	3/24/10	60.65		0.00	3698.86				
RW-08	3759.51	6/10/10	60.80		0.00	3698.71				
RW-08	3759.51	9/22/10	60.46		0.00	3699.05				
RW-08	3759.51	12/17/10	61.76		0.00	3697.75				
RW-08	3759.51	3/9/11	60.99		0.00	3698.52				
RW-08	3759.51	6/16/11	61.27		0.00	3698.24				
RW-08	3759.51	9/29/11	61.59		0.00	3697.92				
RW-08	3759.51	12/13/11	61.80		0.00	3697.71				
RW-08	3759.51	3/29/12	62.83	60.77	2.06	3698.35				
RW-08	3759.51	6/22/12	62.80	60.77	2.03	3698.35				
RW-08	3759.51	7/19/12	62.63	62.34	0.29	3697.11			0.1	
RW-08	3759.51	8/16/12	62.85	62.39	0.46	3697.03			0.3	
RW-08	3759.51	9/25/12	62.73	60.77	1.96	3698.37				
RW-08	3759.51	10/18/12	62.64	62.59	0.05	3696.91			0.3	
RW-08	3759.51	11/15/12	62.73	62.64	0.09	3696.85				
RW-08	3759.51	12/11/12	62.82	60.77	2.05	3698.35				
RW-08	3759.51	1/16/13	62.81	62.80	0.01	3696.71				
RW-08	3759.51	2/20/13	62.81		0.00	3696.70				
RW-08	3759.51	3/11/13	62.87	60.77	2.10	3698.34				
RW-08	3759.51	4/17/13	62.92	62.87	0.05	3696.63			0.1	
RW-08	3759.51	5/15/13	62.98	62.94	0.04	3696.56			0.1	
RW-08	3759.51	6/11/13	63.00	60.77	2.23	3698.32				
RW-08	3759.51	7/17/13	63.07	63.05	0.02	3696.46				
RW-08	3759.51	8/21/13	62.89	62.83	0.06	3696.67				
RW-08	3759.51	9/16/13	62.89	60.77	2.12	3698.34				
RW-08	3759.51	10/16/13	63.08	62.99	0.09	3696.50			0.0	
RW-08	3759.51	11/20/13	63.15	63.02	0.13	3696.47				
RW-08	3759.51	12/2/13	63.07	60.77	2.30	3698.30			0.1	

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-08	3759.51	1/15/14	63.17	63.05	0.12	3696.44				
RW-08	3759.51	2/18/14	63.29	63.15	0.14	3696.33				
RW-08	3759.51	3/12/14	63.29	60.77	2.52	3698.26		0.1		
RW-08	3759.51	4/16/14	63.33	63.18	0.15	3696.30		0.1		
RW-08	3759.51	4/16/14	63.33	63.18	0.15	3696.30		0.1		
RW-08	3759.51	5/20/14	63.33	63.23	0.10	3696.26		0.0		
RW-08	3759.51	6/4/14	63.35	63.27	0.08	3696.22				
RW-08	3759.51	7/30/14	63.30	63.27	0.03	3696.23				
RW-08	3759.51	8/20/14	63.46	63.33	0.13	3696.16				
RW-08	3759.51	9/24/14	63.62	63.51	0.11	3695.98		0.3		
RW-08	3759.51	12/1/14	63.02	63.00	0.02	3696.51				
RW-08	3759.51	12/15/14	62.11	62.04	0.07	3697.46		0.1		
RW-08	3759.51	1/29/15	63.22	63.08	0.14	3696.40		0.1		
RW-08	3759.51	2/26/15	63.26	63.16	0.10	3696.33				
RW-08	3759.51	3/26/15	63.25	63.17	0.08	3696.32				
RW-08	3759.51	5/28/15	63.40	63.25	0.15	3696.23				
RW-08	3759.51	6/24/15	63.31	63.15	0.16	3696.33				
RW-08	3759.51	7/31/15	63.45	63.23	0.22	3696.24		0.2		
RW-08	3759.51	9/22/15	63.76	63.21	0.55	3696.20		0.1		
RW-08	3759.51	12/14/15	64.21	63.45	0.76	3695.92		1.6		
RW-08	3759.51	1/28/16						0.3	0.3	
RW-08	3759.51	2/25/16	63.94	63.37	0.57	3696.03		0.1		
RW-08	3759.51	2/25/16						0.1	0.0	
RW-08	3759.51	4/28/16	63.76	63.37	0.39	3696.07		0.0		
RW-08	3759.51	5/26/16	63.94	63.71	0.23	3695.76		0.2		
RW-08	3759.51	5/26/16						0.2	2.8	
RW-08	3759.51	6/27/16	64.00	63.84	0.16	3695.64		0.1		
RW-08	3759.51	6/29/16						0.1	0.4	
RW-08	3759.51	7/28/16	63.71	63.55	0.16	3695.93		0.0	3.00	
RW-08	3759.51	8/25/16	63.65	63.61	0.04	3695.89		0.1	2.90	
RW-08	3759.51	9/26/16	63.98	63.97	0.01	3695.54				
RW-08	3759.51	10/26/16	63.14		0.00	3696.37			3.00	
RW-08	3759.51	12/1/16							3.00	
RW-08	3759.51	12/19/16	63.00		0.00	3696.51				
RW-08	3759.51	12/20/16							2.80	
RW-08	3759.51	1/26/17	63.01	63.00	0.01	3696.51			0.25	
RW-08	3759.51	3/30/17	63.07	63.04	0.03	3696.46				
RW-08	3759.51	4/27/17	63.14	63.05	0.09	3696.44		0.1	0.50	

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-08	3759.51	5/25/17	63.27	63.25	0.02	3696.26				
RW-08	3759.51	6/26/17	63.34	63.17	0.17	3696.31				
RW-08	3759.51	6/30/17						0.1	3.00	
RW-08	3759.51	7/27/17	63.40	63.30	0.10	3696.19		0.1	2.90	
RW-08	3759.51	8/7/17	63.33	63.26	0.07	3696.24				
RW-08	3759.51	9/28/17	63.40	63.39	0.01	3696.12		0.1	2.00	
RW-08	3759.51	10/26/17	63.41	63.40	0.01	3696.11		0.1	2.90	
RW-08	3759.51	11/20/17	63.45	63.41	0.04	3696.09		0.1	0.90	
RW-08	3759.51	12/18/17	63.55	63.53	0.02	3695.98				
RW-08	3759.51	12/19/17						0.1	2.90	
RW-08	3759.51	1/25/18	63.73		0.00	3695.78			3.00	
RW-08	3759.51	2/22/18	63.74		0.00	3695.77			3.00	
RW-08	3759.51	3/26/18	63.81		0.00	3695.70			2.25	
RW-08	3759.51	4/26/18	63.87		0.00	3695.64			3.00	
RW-08	3759.51	5/21/18	63.95		0.00	3695.56			3.00	
RW-08	3759.51	6/18/18	64.04		0.00	3695.47				
RW-08	3759.51	6/22/18							1.18	
RW-08	3759.51	7/26/18	64.28		0.00	3695.23			3.00	
RW-08	3759.51	8/23/18	64.48		0.00	3695.03		0.1	2.00	
RW-08	3759.51	9/24/18	64.81		0.00	3694.70			1.50	
RW-08	3759.51	11/21/18							3.00	
RW-08	3759.51	12/17/18	65.55		0.00	3693.96				
RW-08	3759.51	1/24/19	66.82		0.00	3692.69				
RW-08	3759.51	2/11/19	65.94	65.92	0.02	3693.59		0.1	1.40	
RW-08	3759.51	3/25/19	66.33		0.00	3693.18	68.51		0.3	
RW-08	3759.51	4/8/19	66.46		0.00	3693.05		0.0	1.00	
RW-08	3759.51	5/17/19	66.90	66.89	0.01	3692.62		0.0	0.40	
RW-08	3759.51	6/11/19	67.18		0.00	3692.33		0.0	0.50	
RW-08	3759.51	6/24/19	67.37		0.00	3692.14		0.0	0.25	
RW-08	3759.51	7/9/19	67.57		0.00	3691.94			0.20	
RW-08	3759.51	9/9/19							0.1	
RW-08	3759.51	9/23/19	68.19		0.00	3691.32	68.52		0.00	
RW-08	3759.51	11/11/19							0.5	
RW-08	3759.51	12/16/19	68.43		0.00	3691.08	68.61			
RW-08	3759.51	2/19/20	68.65		0.00	3690.86	68.65		0.00	
RW-08	3759.51	3/16/20				Dry	68.60			
RW-08	3759.51	3/23/20				Dry				
RW-08	3759.51	6/22/20			0.00	Dry	68.58			

Table 1

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DCP Midstream, LP
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Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-09	3754.4	1/26/05	61.29		0.00	3693.11				
RW-09	3754.4	2/15/06	61.74		0.00	3692.66				
RW-09	3754.4	3/23/06	61.80		0.00	3692.60				
RW-09	3754.4	5/16/06	61.96		0.00	3692.44				
RW-09	3754.4	6/15/06	61.98		0.00	3692.42				
RW-09	3754.4	7/17/06	61.83		0.00	3692.57				
RW-09	3754.4	8/15/06	61.88		0.00	3692.52				
RW-09	3754.4	9/11/06	61.99		0.00	3692.41				
RW-09	3754.4	10/16/06	61.87		0.00	3692.53				
RW-09	3754.4	11/14/06	61.67		0.00	3692.73				
RW-09	3754.4	12/11/06	61.80		0.00	3692.60				
RW-09	3754.4	2/26/07	61.37		0.00	3693.03				
RW-09	3754.4	3/28/07	61.38		0.00	3693.02				
RW-09	3754.4	5/24/07	61.37		0.00	3693.03				
RW-09	3754.4	6/19/07	61.36		0.00	3693.04				
RW-09	3754.4	7/19/07	61.37		0.00	3693.03				
RW-09	3754.4	8/16/07	61.37		0.00	3693.03				
RW-09	3754.4	9/17/07	61.43		0.00	3692.97				
RW-09	3754.4	10/18/07	61.42		0.00	3692.98				
RW-09	3754.4	11/16/07	61.37		0.00	3693.03				
RW-09	3754.4	12/11/07	61.29		0.00	3693.11				
RW-09	3754.4	1/10/08	61.29		0.00	3693.11				
RW-09	3754.4	2/7/08	61.14		0.00	3693.26				
RW-09	3754.4	3/4/08	61.25		0.00	3693.15				
RW-09	3754.4	6/3/08	61.08		0.00	3693.32				
RW-09	3754.4	9/16/08	61.31		0.00	3693.09				
RW-09	3754.4	12/3/08	61.25		0.00	3693.15				
RW-09	3754.4	1/29/09	62.15		0.00	3692.25				
RW-09	3754.4	2/24/09	61.04		0.00	3693.36				
RW-09	3754.4	6/23/09	61.16		0.00	3693.24				
RW-09	3754.4	9/2/09	61.35		0.00	3693.05				
RW-09	3754.4	11/18/09	61.42		0.00	3692.98				
RW-09	3754.4	3/24/10	61.45		0.00	3692.95				
RW-09	3754.4	6/9/10	61.59		0.00	3692.81				
RW-09	3754.4	9/21/10	61.28		0.00	3693.12				
RW-09	3754.4	12/17/10	NO ACCESS							
RW-09	3754.4	3/9/11	NO ACCESS							

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Summary of Fluid Level Measurements and Fluids Removed
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Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-09	3754.4	6/16/11	NO ACCESS							
RW-09	3754.4	9/29/11	NO ACCESS							
RW-09	3754.4	12/13/11	NO ACCESS							
RW-09	3754.4	3/29/12	NO ACCESS							
RW-09	3754.4	6/22/12	NO ACCESS							
RW-09	3754.4	9/25/12	NO ACCESS							
RW-09	3754.4	12/11/12	NO ACCESS							
RW-09	3754.4	3/11/13	NO ACCESS							
RW-09	3754.4	6/11/13	NO ACCESS							
RW-09	3754.4	9/16/13	63.39		0.00	3691.01				
RW-09	3754.4	12/2/13	NO ACCESS							
RW-09	3754.4	3/12/14	NO ACCESS							
RW-09	3754.4	6/4/14	NO ACCESS							
RW-09	3754.4	9/24/14	NO ACCESS							
RW-09	3754.4	12/1/14	NO ACCESS							
RW-09	3754.4	3/26/15	63.58		0.00	3690.82				
RW-09	3754.4	6/24/15	63.61		0.00	3690.79				
RW-09	3754.4	9/22/15	63.75		0.00	3690.65				
RW-09	3754.4	12/14/15	63.79		0.00	3690.61				
RW-09	3754.4	3/29/16	63.97		0.00	3690.43				
RW-09	3754.4	3/30/16							1.5	
RW-09	3754.4	6/27/16	63.93		0.00	3690.47				
RW-09	3754.4	6/28/16							3.1	
RW-09	3754.4	9/26/16	63.84		0.00	3690.56				
RW-09	3754.4	9/27/16							1.50	
RW-09	3754.4	12/19/16	63.36		0.00	3691.04				
RW-09	3754.4	12/20/16							1.80	
RW-09	3754.4	3/30/17	63.40		0.00	3691.00				
RW-09	3754.4	3/31/17							2.00	
RW-09	3754.4	6/26/17	63.59		0.00	3690.81				
RW-09	3754.4	6/27/17							1.50	
RW-09	3754.4	8/7/17	63.60		0.00	3690.80				
RW-09	3754.4	8/8/17							1.50	
RW-09	3754.4	12/18/17	64.01		0.00	3690.39				
RW-09	3754.4	12/19/17							1.40	
RW-09	3754.4	3/26/18	64.35		0.00	3690.05			1.25	
RW-09	3754.4	6/18/18	64.66		0.00	3689.74				
RW-09	3754.4	6/22/18							0.52	

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-09	3754.4	9/24/18	65.63		0.00	3688.77			0.40	
RW-09	3754.4	12/17/18	66.54		0.00	3687.86				
RW-09	3754.4	3/25/19			0.00	Dry	67.25			
RW-09	3754.4	6/24/19			0.00	Dry				
RW-09	3754.4	9/23/19				Dry	67.17			
RW-09	3754.4	12/16/19				Dry				
RW-09	3754.4	3/23/20				Dry				
RW-09	3754.4	6/22/20			0.00	Dry				
RW-10	3754.53	1/26/05	61.31		0.00	3693.22				
RW-10	3754.53	2/15/06	61.75		0.00	3692.78				
RW-10	3754.53	3/23/06	61.80		0.00	3692.73				
RW-10	3754.53	5/16/06	61.97		0.00	3692.56				
RW-10	3754.53	6/15/06	61.99		0.00	3692.54				
RW-10	3754.53	7/17/06	61.84		0.00	3692.69				
RW-10	3754.53	8/15/06	61.90		0.00	3692.63				
RW-10	3754.53	9/11/06	61.91		0.00	3692.62				
RW-10	3754.53	10/16/06	61.89		0.00	3692.64				
RW-10	3754.53	11/14/06	61.69		0.00	3692.84				
RW-10	3754.53	12/11/06	61.83		0.00	3692.70				
RW-10	3754.53	2/26/07	61.39		0.00	3693.14				
RW-10	3754.53	3/28/07	61.41		0.00	3693.12				
RW-10	3754.53	5/24/07	61.39		0.00	3693.14				
RW-10	3754.53	6/19/07	61.41		0.00	3693.12				
RW-10	3754.53	7/19/07	61.39		0.00	3693.14				
RW-10	3754.53	8/16/07	65.86		0.00	3688.67				
RW-10	3754.53	9/17/07	61.46		0.00	3693.07				
RW-10	3754.53	10/18/07	61.47		0.00	3693.06				
RW-10	3754.53	11/16/07	61.41		0.00	3693.12				
RW-10	3754.53	12/11/07	61.33		0.00	3693.20				
RW-10	3754.53	1/10/08	61.33		0.00	3693.20				
RW-10	3754.53	2/7/08	61.19		0.00	3693.34				
RW-10	3754.53	3/4/08	61.29		0.00	3693.24				
RW-10	3754.53	6/3/08	61.14		0.00	3693.39				
RW-10	3754.53	9/16/08	61.35		0.00	3693.18				
RW-10	3754.53	12/3/08	61.30		0.00	3693.23				
RW-10	3754.53	1/29/09	61.20		0.00	3693.33				
RW-10	3754.53	2/24/09	61.10		0.00	3693.43				

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Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-10	3754.53	6/23/09	61.22		0.00	3693.31				
RW-10	3754.53	9/2/09	61.40		0.00	3693.13				
RW-10	3754.53	11/18/09	61.45		0.00	3693.08				
RW-10	3754.53	3/24/10	61.52		0.00	3693.01				
RW-10	3754.53	6/9/10	61.64		0.00	3692.89				
RW-10	3754.53	9/21/10	61.32		0.00	3693.21				
RW-10	3754.53	12/17/10	NO ACCESS							
RW-10	3754.53	3/9/11	NO ACCESS							
RW-10	3754.53	6/16/11	NO ACCESS							
RW-10	3754.53	9/29/11	NO ACCESS							
RW-10	3754.53	12/13/11	NO ACCESS							
RW-10	3754.53	3/29/12	NO ACCESS							
RW-10	3754.53	6/22/12	NO ACCESS							
RW-10	3754.53	9/25/12	NO ACCESS							
RW-10	3754.53	12/11/12	NO ACCESS							
RW-10	3754.53	3/11/13	NO ACCESS							
RW-10	3754.53	6/11/13	NO ACCESS							
RW-10	3754.53	9/16/13	63.43		0.00	3691.10				
RW-10	3754.53	12/2/13	NO ACCESS							
RW-10	3754.53	3/12/14	NO ACCESS							
RW-10	3754.53	6/4/14	NO ACCESS							
RW-10	3754.53	9/24/14	NO ACCESS							
RW-10	3754.53	12/1/14	NO ACCESS							
RW-10	3754.53	3/26/15	63.64		0.00	3690.89				
RW-10	3754.53	6/24/15	63.64		0.00	3690.89				
RW-10	3754.53	9/22/15	63.80		0.00	3690.73				
RW-10	3754.53	12/14/15	63.85		0.00	3690.68				
RW-10	3754.53	3/29/16	64.01		0.00	3690.52				
RW-10	3754.53	3/30/16							2.6	
RW-10	3754.53	6/27/16	63.97		0.00	3690.56				
RW-10	3754.53	6/28/16							2.6	
RW-10	3754.53	8/25/16							3.00	
RW-10	3754.53	9/26/16	63.90		0.00	3690.63				
RW-10	3754.53	9/27/16							3.00	
RW-10	3754.53	10/26/16	63.49		0.00	3691.04				3
RW-10	3754.53	12/1/16							3.00	
RW-10	3754.53	12/19/16	63.40		0.00	3691.13				
RW-10	3754.53	12/20/16							2.80	

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-10	3754.53	3/30/17	63.45		0.00	3691.08				
RW-10	3754.53	3/31/17							2.90	
RW-10	3754.53	6/26/17	63.65		0.00	3690.88				
RW-10	3754.53	6/27/17							2.50	
RW-10	3754.53	8/7/17	63.68		0.00	3690.85				
RW-10	3754.53	8/8/17							3.00	
RW-10	3754.53	12/18/17	64.05		0.00	3690.48				
RW-10	3754.53	12/19/17							2.50	
RW-10	3754.53	3/26/18	64.40		0.00	3690.13			2.25	
RW-10	3754.53	6/18/18	64.71		0.00	3689.82				
RW-10	3754.53	6/22/18							1.00	
RW-10	3754.53	9/24/18	65.56		0.00	3688.97			1.75	
RW-10	3754.53	12/17/18	66.53		0.00	3688.00				
RW-10	3754.53	3/25/19	67.42		0.00	3687.11	69.22		0.0	
RW-10	3754.53	6/24/19	68.71		0.00	3685.82				
RW-10	3754.53	9/23/19				Dry	69.22			
RW-10	3754.53	12/16/19				Dry				
RW-10	3754.53	3/23/20				Dry				
RW-10	3754.53	6/22/20			0.00	Dry				
RW-11	3754.61	1/26/05	61.28		0.00	3693.33				
RW-11	3754.61	2/15/06	61.69		0.00	3692.92				
RW-11	3754.61	3/23/06	61.78		0.00	3692.83				
RW-11	3754.61	5/16/06	61.95		0.00	3692.66				
RW-11	3754.61	6/15/06	61.95		0.00	3692.66				
RW-11	3754.61	7/17/06	61.81		0.00	3692.80				
RW-11	3754.61	8/15/06	61.90		0.00	3692.71				
RW-11	3754.61	9/11/06	61.87		0.00	3692.74				
RW-11	3754.61	10/16/06	61.88		0.00	3692.73				
RW-11	3754.61	11/14/06	61.70		0.00	3692.91				
RW-11	3754.61	12/11/06	61.63		0.00	3692.98				
RW-11	3754.61	2/26/07	61.51		0.00	3693.10				
RW-11	3754.61	3/28/07	61.42		0.00	3693.19				
RW-11	3754.61	5/24/07	61.39		0.00	3693.22				
RW-11	3754.61	6/19/07	61.44		0.00	3693.17				
RW-11	3754.61	7/19/07	61.38		0.00	3693.23				
RW-11	3754.61	8/16/07	61.37		0.00	3693.24				
RW-11	3754.61	9/17/07	61.49		0.00	3693.12				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-11	3754.61	10/18/07	61.48		0.00	3693.13				
RW-11	3754.61	11/16/07	61.43		0.00	3693.18				
RW-11	3754.61	12/11/07	61.49		0.00	3693.12				
RW-11	3754.61	1/10/08	61.32		0.00	3693.29				
RW-11	3754.61	2/7/08	61.27		0.00	3693.34				
RW-11	3754.61	3/4/08	61.28		0.00	3693.33				
RW-11	3754.61	6/3/08	61.45		0.00	3693.16				
RW-11	3754.61	9/16/08	61.35		0.00	3693.26				
RW-11	3754.61	12/3/08	61.33		0.00	3693.28				
RW-11	3754.61	1/29/09	61.25		0.00	3693.36				
RW-11	3754.61	2/24/09	61.14		0.00	3693.47				
RW-11	3754.61	6/23/09	61.23		0.00	3693.38				
RW-11	3754.61	9/2/09	61.42		0.00	3693.19				
RW-11	3754.61	11/18/09	61.49		0.00	3693.12				
RW-11	3754.61	3/24/10	61.51		0.00	3693.10				
RW-11	3754.61	6/9/10	61.64		0.00	3692.97				
RW-11	3754.61	9/21/10	61.34		0.00	3693.27				
RW-11	3754.61	12/17/10	NO ACCESS							
RW-11	3754.61	3/9/11	NO ACCESS							
RW-11	3754.61	3/11/11	NO ACCESS							
RW-11	3754.61	6/16/11	NO ACCESS							
RW-11	3754.61	9/29/11	NO ACCESS							
RW-11	3754.61	12/13/11	NO ACCESS							
RW-11	3754.61	3/29/12	NO ACCESS							
RW-11	3754.61	6/22/12	NO ACCESS							
RW-11	3754.61	9/25/12	NO ACCESS							
RW-11	3754.61	12/11/12	NO ACCESS							
RW-11	3754.61	6/11/13	NO ACCESS							
RW-11	3754.61	9/16/13	63.45		0.00	3691.16				
RW-11	3754.61	12/2/13	NO ACCESS							
RW-11	3754.61	3/12/14	NO ACCESS							
RW-11	3754.61	6/4/14	NO ACCESS							
RW-11	3754.61	9/24/14	NO ACCESS							
RW-11	3754.61	12/1/14	NO ACCESS							
RW-11	3754.61	3/26/15	63.65		0.00	3690.96				
RW-11	3754.61	6/24/15	63.57		0.00	3691.04				
RW-11	3754.61	9/22/15	63.79		0.00	3690.82				
RW-11	3754.61	12/14/15	63.86		0.00	3690.75				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-11	3754.61	3/29/16	64.00		0.00	3690.61				
RW-11	3754.61	3/30/16							2.7	
RW-11	3754.61	6/27/16	63.99		0.00	3690.62				
RW-11	3754.61	6/28/16							2.6	
RW-11	3754.61	9/26/16	63.94		0.00	3690.67				
RW-11	3754.61	9/27/16							2.70	
RW-11	3754.61	12/19/16	63.48		0.00	3691.13				
RW-11	3754.61	12/20/16							3.00	
RW-11	3754.61	3/30/17	63.49		0.00	3691.12				
RW-11	3754.61	3/31/17							3.00	
RW-11	3754.61	6/26/17	63.66		0.00	3690.95				
RW-11	3754.61	6/27/17							2.50	
RW-11	3754.61	8/7/17	63.72		0.00	3690.89				
RW-11	3754.61	8/8/17							3.00	
RW-11	3754.61	12/18/17	64.06		0.00	3690.55				
RW-11	3754.61	12/19/17							2.70	
RW-11	3754.61	3/26/18	64.40		0.00	3690.21			2.25	
RW-11	3754.61	6/18/18	64.72		0.00	3689.89				
RW-11	3754.61	6/22/18							1.60	
RW-11	3754.61	9/24/18	65.56		0.00	3689.05			1.90	
RW-11	3754.61	12/17/18	66.48		0.00	3688.13				
RW-11	3754.61	3/25/19	67.35		0.00	3687.26	69.43		0.3	
RW-11	3754.61	6/24/19	68.63		0.00	3685.98				
RW-11	3754.61	9/23/19				Dry	69.25			
RW-11	3754.61	12/16/19				Dry				
RW-11	3754.61	3/23/20				Dry				
RW-11	3754.61	6/22/20			0.00	Dry				
RW-12	3754.76	1/26/05	61.28		0.00	3693.48				
RW-12	3754.76	2/15/06	61.77		0.00	3692.99				
RW-12	3754.76	3/23/06	61.86		0.00	3692.90				
RW-12	3754.76	5/16/06	62.01		0.00	3692.75				
RW-12	3754.76	6/15/06	62.02		0.00	3692.74				
RW-12	3754.76	7/17/06	61.94		0.00	3692.82				
RW-12	3754.76	8/15/06	62.52		0.00	3692.24				
RW-12	3754.76	9/11/06	61.96		0.00	3692.80				
RW-12	3754.76	10/16/06	61.98		0.00	3692.78				
RW-12	3754.76	11/14/06	61.78		0.00	3692.98				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-12	3754.76	12/11/06	61.73		0.00	3693.03				
RW-12	3754.76	2/26/07	61.50		0.00	3693.26				
RW-12	3754.76	3/28/07	61.59		0.00	3693.17				
RW-12	3754.76	5/24/07	61.50		0.00	3693.26				
RW-12	3754.76	6/19/07	61.55		0.00	3693.21				
RW-12	3754.76	7/19/07	61.52		0.00	3693.24				
RW-12	3754.76	8/16/07	61.52		0.00	3693.24				
RW-12	3754.76	9/17/07	61.58		0.00	3693.18				
RW-12	3754.76	10/18/07	61.56		0.00	3693.20				
RW-12	3754.76	11/16/07	61.53		0.00	3693.23				
RW-12	3754.76	12/11/07	61.49		0.00	3693.27				
RW-12	3754.76	1/10/08	61.44		0.00	3693.32				
RW-12	3754.76	2/7/08	61.35		0.00	3693.41				
RW-12	3754.76	3/4/08	61.40		0.00	3693.36				
RW-12	3754.76	6/3/08	61.29		0.00	3693.47				
RW-12	3754.76	9/16/08	61.47		0.00	3693.29				
RW-12	3754.76	12/3/08	61.40		0.00	3693.36				
RW-12	3754.76	1/29/09	61.35		0.00	3693.41				
RW-12	3754.76	2/24/09	61.24		0.00	3693.52				
RW-12	3754.76	6/23/09	61.35		0.00	3693.41				
RW-12	3754.76	9/2/09	61.54		0.00	3693.22				
RW-12	3754.76	11/18/09	61.61		0.00	3693.15				
RW-12	3754.76	3/24/10	61.62		0.00	3693.14				
RW-12	3754.76	6/9/10	61.75		0.00	3693.01				
RW-12	3754.76	9/21/10	61.45		0.00	3693.31				
RW-12	3754.76	12/17/10	NO ACCESS							
RW-12	3754.76	3/9/11	NO ACCESS							
RW-12	3754.76	6/16/11	NO ACCESS							
RW-12	3754.76	9/29/11	NO ACCESS							
RW-12	3754.76	12/13/11	NO ACCESS							
RW-12	3754.76	3/29/12	NO ACCESS							
RW-12	3754.76	6/22/12	NO ACCESS							
RW-12	3754.76	9/25/12	NO ACCESS							
RW-12	3754.76	12/11/12	NO ACCESS							
RW-12	3754.76	3/11/13	NO ACCESS							
RW-12	3754.76	6/11/13	NO ACCESS							
RW-12	3754.76	9/16/13	63.56		0.00	3691.20				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-12	3754.76	12/2/13	NO ACCESS							
RW-12	3754.76	3/12/14	NO ACCESS							
RW-12	3754.76	6/4/14	NO ACCESS							
RW-12	3754.76	9/24/14	NO ACCESS							
RW-12	3754.76	12/1/14	NO ACCESS							
RW-12	3754.76	3/26/15	63.17		0.00	3691.59				
RW-12	3754.76	6/24/15	63.78		0.00	3690.98				
RW-12	3754.76	9/22/15	63.91		0.00	3690.85				
RW-12	3754.76	12/14/15	64.05		0.00	3690.71				
RW-12	3754.76	3/29/16	64.14		0.00	3690.62				
RW-12	3754.76	3/30/16							2.0	
RW-12	3754.76	6/27/16	64.10		0.00	3690.66				
RW-12	3754.76	6/28/16							2.3	
RW-12	3754.76	9/26/16	64.06		0.00	3690.70				
RW-12	3754.76	9/27/16							2.40	
RW-12	3754.76	12/19/16	63.65		0.00	3691.11				
RW-12	3754.76	12/20/16							2.50	
RW-12	3754.76	3/30/17	63.63		0.00	3691.13				
RW-12	3754.76	3/31/17							2.50	
RW-12	3754.76	6/26/17	63.79		0.00	3690.97				
RW-12	3754.76	6/27/17							2.00	
RW-12	3754.76	8/7/17	63.85		0.00	3690.91				
RW-12	3754.76	8/8/17							2.30	
RW-12	3754.76	12/18/17	64.19		0.00	3690.57				
RW-12	3754.76	12/19/17							3.00	
RW-12	3754.76	3/26/18	64.50		0.00	3690.26			2.00	
RW-12	3754.76	6/18/18	64.79		0.00	3689.97				
RW-12	3754.76	6/22/18							1.20	
RW-12	3754.76	9/24/18	65.66		0.00	3689.10			1.50	
RW-12	3754.76	12/17/18	66.58		0.00	3688.18				
RW-12	3754.76	3/25/19	67.40		0.00	3687.36	68.65		0.0	
RW-12	3754.76	6/24/19	68.65		0.00	3686.11				
RW-12	3754.76	9/23/19				Dry	68.88			
RW-12	3754.76	12/16/19				Dry				
RW-12	3754.76	3/23/20				Dry				

Table 1

Summary of Fluid Level Measurements and Fluids Removed
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Elevation of Top of Casing (famsl)	Date	Depth to Water (fbtoc)	Depth to LNAPL (fbtoc)	Thickness of LNAPL (ft.)	Elevation of Potentiometric Surface (famsl)	Measured Total Depth (fbtoc)	Volume of LNAPL Removed (gal.)	Volume of Groundwater Bailed (gal.)	Volume Groundwater Removed by EFR (gal.)
RW-12	3754.76	6/22/20			0.00	Dry				

Notes:
1. famsl - feet above mean sea level
2. LNAPL - Light non-aqueous phase liquid.
3. fbtoc - feet below top of casing.
4. Where measureable LNAPL was present, elevation of the potentiometric surface was calculated using 0.81 as specific gravity of LNAPL. A sample collected of LNAPL was collected and its specifice gravity was determined on 10/30/08.
5. NA - Not Applicable. No depth to water measured in the water column.

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-1	3/4/08	**2,900**	<2,500	590	**3,200**	6.57	2137	18.65	2.51	-179.2
MW-1 (DUP)	3/4/08	**1,600**	<50	240	**1,400**					
MW-1	6/3/08	**4,020**	483	**868**	**5,790**	6.68	3042	20.50	1.26	-105.0
MW-1	9/17/08	**3,360**	443	**818**	**4,780**	6.30	3555	19.90	0.31	-69.1
MW-1	12/4/08	**2,530**	< 12	641	**2,990**	6.71	3358	17.78	1.01	-101.7
MW-1	2/24/09	**3,870**	54.9	**928**	**5,070**	6.64	3414	19.74	0.69	-45.0
MW-1	6/24/09		LNPL present							
MW-1	9/2/09		LNPL present							
MW-1	11/16/09		LNPL present							
MW-1	1/14/10		LNPL present							
MW-1	2/25/10		LNPL present							
MW-1	3/24/10		LNPL present							
MW-1	6/10/10		LNPL present							
MW-1	9/21/10		LNPL present							
MW-1	12/17/10		LNPL present							
MW-1	3/9/11		LNPL present							
MW-1	6/16/11		LNPL present							
MW-1	9/29/11		LNPL present							
MW-1	12/13/11		LNPL present							
MW-1	3/29/12		LNPL present							
MW-1	6/22/12		LNPL present							
MW-1	9/25/12		LNPL present							
MW-1	12/11/12		LNPL present							
MW-1	3/11/13		LNPL present							
MW-1	6/11/13		LNPL present							
MW-1	9/17/13		LNPL present							
MW-1	12/2/13		LNPL present							
MW-1	3/12/14		LNPL present							
MW-1	6/4/14		LNPL present							
MW-1	9/24/14		LNPL present							
MW-1	12/2/14	5.4	10.6	60.6	396	7.69	1444	19.1		
MW-1	3/26/15	**26**	<1.0	29.2	153	6.87	1601	19.1		
MW-1	6/24/15	**61.4**	204	108	**640**	8.15	1325	20.1		
MW-1	9/22/15		LNPL present							
MW-1	12/15/15		LNPL present							
MW-1	3/29/16		LNPL present							
MW-1	6/28/16		LNPL present							
MW-1	9/27/16		LNPL present							
MW-1	12/20/16		LNPL present							
MW-1	3/30/17		LNPL present							

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-1	6/27/17		LNPL present							
MW-1	8/8/17		LNPL present							
MW-1	12/19/17		LNPL present							
MW-1	3/26/18		LNPL present							
MW-1	6/18/18	**14.9**	12.8	138	**792**	7.25	1229	22.6		
MW-1	9/25/18		LNPL present							
MW-1	12/18/18	<1.66	<2.06	22.3	294	7.09	908	18.0		
MW-1	3/26/19		LNPL present							
MW-1	6/25/19	0.556 J	<0.412	<0.384	2.78 J	6.75	1150	21.3		
MW-1	9/24/19	3.77	0.465 J	<0.384	4.68	6.56	1319	20.73		
MW-1	12/18/19	<0.331	<0.412	<0.384	<1.06	7.06	1000	18.10		
MW-1	6/23/20	**5.29**	<0.278	0.149 J	1.02 J	6.52	950	21.8		
MW-2	3/4/08	**39.0**	<5.0	<1.0	<3.0	6.76	760.0	16.6	5.56	52.1
MW-2	6/3/08	**30.5**	<0.48	0.67 J	1.9 J	6.93	737.0	20.8	4.53	-76.0
MW-2	9/17/08	**86.8**	0.53 J	2.2	27.6	6.11	834.0	19.7	1.24	21.6
MW-2	12/4/08	**40.2**	<0.48	<0.45	<1.4	6.81	804.0	18.3	0.94	-113.7
MW-2	2/24/09	**101**	<0.48	<0.45	<1.4	6.79	853.0	19.7	1.07	-14.7
MW-2	6/24/09	**146**	<2.0	2.9	5.7 J	6.70	100.0	97.0	5.49	-14.0
MW-2	9/2/09	**171**	<2.0	2.4	2.0 J	6.82	110.0	20.9	3.21	-33.0
MW-2	11/18/09	8.10	<2.0	<2.0	<6.0	7.36	631.0	21.5		
MW-2	3/24/10	**44.3**	<2.0	<2.0	<6.0	7.01	862.0	19.4		
MW-2	6/10/10	**23.4**	<2.0	<2.0	2.7 J	6.86	801.0	22.8		
MW-2	9/22/10	**29.6**	<0.43	<0.55	<1.7	6.64	895.2	19.6		
MW-2	12/17/10	8.10	<0.43	<0.55	<1.7	7.08	865.0	18.2		
MW-2	3/9/11	**27.4**	<2.0	<2.0	<6.0	6.92	834.2	19.2		
MW-2	6/16/11	5.30	<1.0	<1.0	<3.0	6.78	815.7	20.8		
MW-2	9/29/11	7.10	<1.0	<1.0	<3.0	7.25	813.0	20.0		
MW-2 (DUP)	9/29/11	0.65	<1.0	<1.0	<3.0					
MW-2	12/13/11	7.40	<1.0	<1.0	1.2	7.08	851.4	18.5		
MW-2	3/29/12	0.79	<1.0	<1.0	1.0	7.49	745.6	19.6		
MW-2	6/22/12	<1.0	<1.0	<1.0	<3.0	7.25	763.1	22.5		
MW-2	9/25/12	1.30	<1.0	<1.0	3.1	7.51	932.1	22.0		
MW-2	12/11/12	<1.0	<1.0	<1.0	3.2	7.25	885.7	18.1		
MW-2	3/12/13	<1.0	<1.0	<1.0	<3.0	7.85	1036	19.4		
MW-2	6/11/13	<1.0	<1.0	<1.0	<3.0	6.77	841.2	22.4		
MW-2	9/17/13	<1.0	<1.0	<1.0	<3.0		919.0	19.8		
MW-2	12/2/13	6.10	<1.0	<1.0	<3.0	8.40	821.6	19.7		
MW-2	3/12/14	<1.0	<1.0	<1.0	<3.0	7.79	725.4	18.9		
MW-2	6/4/14	<1.0	<1.0	<1.0	<3.0	7.16	839.5	19.9		

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-2	9/24/14	<1.0	<1.0	<1.0	<3.0	6.79	857.7	20.1		
MW-2	12/1/14	<1.0	<1.0	<1.0	<3.0	8.11	963.0	18.6		
MW-2	3/26/15	<1.0	<1.0	<1.0	<3.0	7.14	875.3	19.4		
MW-2	6/24/15	<1.0	<1.0	<1.0	<3.0	8.29	836.3	21.1		
MW-2	9/22/15	<1.0	<1.0	<1.0	<3.0	8.11	786.7	20.0		
MW-2	12/15/15	<1.0	<1.0	<1.0	<3.0	6.52	785.8	17.5		
MW-2	3/29/16	<1.0	<1.0	<1.0	<3.0	7.65	900.1	19.8		
MW-2	6/28/16	<1.0	<1.0	<1.0	<3.0	8.91	689.5	19.9		
MW-2	9/27/16	<1.0	<1.0	<1.0	<2.0	7.72	872.7	19.6		
MW-2	12/20/16	<1.0	<1.0	<1.0	<3.0	7.83	964.7	18.0		
MW-2	3/31/17	<1.0	<1.0	<1.0	<3.0	6.79	832.0	19.0		
MW-2	6/27/17	<1.0	<1.0	<1.0	<3.0	6.90	783.0	20.7		
MW-2 (DUP-1)	6/27/17	<1.0	<1.0	<1.0	<3.0	6.90	783.0	20.7		
MW-2	8/8/17	<1.0	<1.0	<1.0	<3.0	5.54	831.0	19.9		
MW-2	12/19/17	<1.0	<1.0	<1.0	<3.0	6.72	667.0	13.5		
MW-2	3/26/18	<1.0	<1.0	<1.0	<3.0	6.91	661.0	15.5		
MW-2	6/18/18	<1.0	<1.0	<1.0	<3.0	7.15	783.0	21.2		
MW-2	9/25/18	<0.331	<0.412	<0.384	<1.06	7.13	766.0	19.8		
MW-2	12/18/18	<0.331	<0.412	<0.384	<1.06	6.96	737	17.3		
MW-2	3/26/19	<0.331	<0.412	<0.384	<1.06	7.14	660	20.0		
MW-2	6/25/19	<0.331	<0.412	<0.384	<1.06	6.94	760	21.8		
MW-2	9/24/19	<0.331	<0.412	<0.384	<1.06	6.45	842	21.76		
MW-2	12/17/19	<0.331	<0.412	<0.384	<1.06	7.21	560	17.40		
MW-2	6/23/20	<0.0941	<0.278	<0.137	<0.174	6.38	720	21.7		
MW-3	3/5/08	**4,800**	**1,100**	690	**4,100**	6.84	1344	18.3	3.49	-88.7
MW-3	6/3/08	**4,780**	187	**796**	**4,190**	6.75	1820	21.1	1.28	-136.7
MW-3	9/17/08	**5,120**	284	**829**	**4,460**	6.42	1839	20.0	0.31	-74.0
MW-3	12/4/08	**4,200**	< 24	693	**3,090**	6.85	1728	18.0	1.09	-63.4
MW-3	2/25/09	**5,300**	<24	**775**	**3,470**	6.80	1880	19.7	0.93	-35.6
MW-3	6/24/09	**5,120**	82.7 J	**758**	**4,270**	6.70	230.0	21.4	2.83	-81.0
MW-3 (DUP)	6/24/09	**5,260**	99.1	**917**	**5,060**					
MW-3	9/2/09	**5,290**	<200	742	**4,350**	6.61	250.0	21.0	1.88	-136.0
MW-3 (DUP)	9/2/09	**5,250**	28.9 J	**828**						
MW-3	11/16/09	**4,400**	<0.400	**805**	**2,240**	6.78	2030	18.6		
MW-3 (DUP)	11/16/09	**5,120**	<200	**887**	**2,540**					
MW-3	3/24/10	**3,760**	<400	641	**1,510**	7.08	2310	20.1		
MW-3 (DUP)	3/24/10	**3,850**	2.00	686	**1,590**					
MW-3	6/10/10	**3,140**	<400	585	**2,250**	6.89	1696	24.9		
MW-3 (DUP)	6/10/10	**3,530**	85.3	656	**2,820**					

Table 2

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Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-3	9/22/10	**4,500**	122	**834**	**4,360**	6.69	2797	19.8		
MW-3	12/17/10	**3,400**	55.1	746	**2,790**	6.94	2921	18.5		
MW-3	3/9/11	**3,500**	<200	661	**2,450**	6.86	2624	19.9		
MW-3	6/16/11		LNPL present							
MW-3	9/29/11		LNPL present							
MW-3	12/13/11		LNPL present							
MW-3	3/29/12		LNPL present							
MW-3	6/22/12		LNPL present							
MW-3	9/25/12		LNPL present							
MW-3	12/11/12		LNPL present							
MW-3	3/11/13		LNPL present							
MW-3	6/11/13		LNPL present							
MW-3	9/17/13		LNPL present							
MW-3	12/2/13		LNPL present							
MW-3	3/12/14		LNPL present							
MW-3	6/4/14		LNPL present							
MW-3	9/24/14		LNPL present							
MW-3	12/1/14		LNPL present							
MW-3	3/26/15		LNPL present							
MW-3	6/24/15		LNPL present							
MW-3	9/22/15		LNPL present							
MW-3	12/15/15		LNPL present							
MW-3	3/29/16		LNPL present							
MW-3	6/28/16		LNPL present							
MW-3	9/27/16	**381**	5.8	171	531	6.7	1614	19.7		
MW-3	12/20/16	**551**	<5.0	145	456	7.7	1641	17.3		
MW-3 (DUP-1)	12/20/16	**536**	1.3	144	320	7.7	1641	17.3		
MW-3	3/31/17	**709**	<1.0	200	152	7.02	1917	20		
MW-3 (DUP-2)	3/31/17	**790**	<5.0	216	105	7.02	1917	20		
MW-3	6/27/17	**1060**	<20.0	286	62.3	7.23	1681	20.91		
MW-3	8/8/17	**261**	<10.0	24.9	<30.0	4.71	1683	20.7		
MW-3	12/19/17	**741**	<10.0	356	62.5	7.09	1440	14.3		
MW-3	3/26/18	**248**	<10.0	218	16.8 J	6.68	1428	15.2		
MW-3	6/18/18	**160**	<5.0	162	248	5.30	1610	21.9		
MW-3 (DUP-1)	6/18/18	**173**	1.04	99.1	194	5.30	1610	21.9		
MW-3	9/25/18	**91.5**	<4.12	132	65.6	7.35	1641	20.9		
MW-3	12/18/18	**37.5**	<0.412	103	13.3	7.32	1254	19.5		
MW-3	3/26/19	5.38	<0.412	16.5	<1.06	7.01	1210	20.2		
MW-3	6/25/19	1.04	<0.412	<0.384	<1.06	7.27	1235	21.1		
MW-3	9/24/19	0.989 J	<0.412	0.897 J	<1.06	6.50	1443	21.76		

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NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-3	12/17/19	1.10	0.429 J	0.432 J	<1.06	7.18	1180	18.00		
MW-3	6/23/20	0.983 J	<0.278	<0.137	<0.174	6.07	152	21.5		
MW-4	3/4/08					6.60	656.0	17.9	5.36	102.3
MW-4	6/3/08					6.91	759.0	20.2	3.60	39.9
MW-4	9/16/08					6.63	736.0	20.0	3.18	84.5
MW-4	12/3/08					6.90	662.0	17.2	4.30	90.6
MW-4	2/24/09					6.83	690.0	19.1	3.25	136.4
MW-4	6/24/09					6.70	900.0	20.1	6.03	152.0
MW-4	9/2/09					6.75	880.0	20.8	4.11	93.0
MW-4	11/18/09	**13.4**	<2.0	1.90 J	3.60 J	7.27	685.0	19.8		
MW-4	3/24/10	0.59	<2.0	<2.0	<6.0	7.08	757.0	19.0		
MW-4	6/10/10	< 2.0	<2.0	<2.0	<6.0	7.17	683.0	22.3		
MW-4	9/22/10	9.3	<0.43	<0.55	<1.7	6.71	797.8	19.6		
MW-4	12/17/10	<0.50	<0.43	<0.55	<1.7	7.23	811.3	18.2		
MW-4	3/9/11	<2.0	<2.0	<2.0	<6.0	7.05	780.7	19.1		
MW-4	6/16/11	**12.7**	<1.0	1.10	2.60	6.78	779.8	20.3		
MW-4	9/29/11	0.64	<1.0	<1.0	<3.0	6.99	762.1	20.1		
MW-4	12/13/11	**21.8**	<1.0	2.70	5.80	6.97	779.7	18.0		
MW-4	3/29/12	**14.0**	<1.0	0.94	2.50	7.39	683.8	19.7		
MW-4	6/22/12	6.70	<1.0	<1.0	0.94	7.41	661.0	20.5		
MW-4	9/25/12	0.40	<1.0	<1.0	<3.0	7.58	675.2	22.6		
MW-4	12/11/12	<1.0	<1.0	<1.0	<3.0	7.51	688.1	18.8		
MW-4	3/12/13	<1.0	<1.0	<1.0	<3.0	8.78	728.6	19.0		
MW-4	6/11/13	5.00	<1.0	<1.0	<3.0	6.53	690.0	21.6		
MW-4	9/16/13	1.00	<1.0	<1.0	<3.0	7.33	641.0	19.9		
MW-4	12/2/13	1.90	<1.0	<1.0	<3.0	8.81	619.3	17.3		
MW-4	3/12/14	<1.0	<1.0	<1.0	<3.0	8.26	625.0	18.8		
MW-4	6/4/14	1.50	<1.0	<1.0	<3.0	7.47	651.3	19.6		
MW-4	9/24/14	<1.0	<1.0	<1.0	<3.0	6.84	629.3	19.7		
MW-4	12/1/14	<1.0	<1.0	<1.0	<3.0	7.96	654.9	17.9		
MW-4	3/26/15	<1.0	<1.0	<1.0	<3.0	7.17	654.1	19.0		
MW-4	6/24/15	<1.0	<1.0	<1.0	<3.0	8.44	570.1	19.4		
MW-4	9/22/15	<1.0	<1.0	<1.0	<3.0	8.40	590.4	20.7		
MW-4	12/15/15	<1.0	<1.0	<1.0	<3.0	6.62	647.8	17.5		
MW-4	3/29/16		LNPL present							
MW-4	6/28/16	<1.0	<1.0	<1.0	<3.0	8.84	653.9	20.3		
MW-4	9/27/16	<1.0	<1.0	<1.0	<2.0	6.18	651.2	19.9		
MW-4	12/20/16	<1.0	<1.0	<1.0	<3.0	7.83	689.1	18.7		
MW-4	3/31/17	<1.0	<1.0	<1.0	<3.0	6.74	616.0	19.2		

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NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-4	6/27/17	<1.0	<1.0	<1.0	<3.0	7.00	599.0	20.8		
MW-4	8/8/17	<1.0	<1.0	<1.0	<3.0	5.05	587.0	19.3		
MW-4	12/19/17	<1.0	<1.0	<1.0	<3.0	7.15	513.0	13.4		
MW-4	3/26/18	<1.0	<1.0	<1.0	<3.0	7.17	530.0	14.2		
MW-4	6/18/18	<1.0	<1.0	<1.0	<3.0	7.43	635.0	21.2		
MW-4	9/25/18	<0.331	<0.412	<0.384	<1.06	7.40	676.0	20.7		
MW-4	12/18/18	<0.331	<0.412	<0.384	<1.06	7.24	515	16.0		
MW-4	3/26/19	<0.331	<0.412	<0.384	<1.06	6.87	630	20.2		
MW-4	6/25/19	<0.331	<0.412	<0.384	<1.06	7.34	744	27.8		
MW-4	9/24/19	<0.331	<0.412	<0.384	<1.06	6.84	720	21.01		
MW-4	12/17/19	<0.331	<0.412	<0.384	<1.06	7.25	500	18.10		
MW-4	6/23/20	<0.0941	<0.278	<0.137	<0.174	7.03	600	22.0		
MW-5	3/4/08	3.70	<5.0	24.0	93.0	6.72	917.0	18.0	3.99	-129.5
MW-5	6/3/08	3.50	<0.48	38.9	133	6.89	1016	21.3	1.74	-106.0
MW-5	9/16/08	2.60	<0.48	49.7	179	6.75	976.0	19.6	0.60	-56.1
MW-5	12/3/08	<0.46	<0.48	36.0	176	7.01	960.0	18.3	1.78	-48.6
MW-5	2/25/09	<0.46	<0.48	34.9	126	6.98	908.0	19.2	1.03	23.4
MW-5	6/24/09	1.00 J	<2.0	52.7	344	6.80	120.0	20.4	2.35	-44.0
MW-5	9/2/09	<2.0	<2.0	63.6	394	6.65	140.0	21.4	1.90	-72.0
MW-5	11/16/09	<2.0	<2.0	50.9	235	7.16	1081	17.0		
MW-5	3/24/10	<2.0	<2.0	31.5	153	7.18	1014	20.6		
MW-5	6/9/10	<2.0	<2.0	24.4	93.4	7.02	921.0	21.4		
MW-5	9/21/10	<0.5	<0.43	9.60	68.3	6.78	1057	20.0		
MW-5 (DUP)	9/21/10	<0.5	<0.43	15.8	98.9					
MW-5	12/17/10	<0.5	<0.43	20.2	84.2	7.20	1107	18.5		
MW-5	3/9/11	<2.0	<2.0	<2.0	<6.0	7.16	1061	19.0		
MW-5	6/16/11	<1.0	<1.0	35.7	83.1	6.93	1143	20.3		
MW-5	9/29/11	<1.0	<1.0	57.9	122	7.37	1120	20.1		
MW-5	12/13/11	<1.0	<1.0	42.4	64.7	7.14	1265	17.3		
MW-5	3/29/12	**32.2**	69.4	36.9	75.6	7.37	1162	19.5		
MW-5	6/22/12	**91.8**	199	43.2	247	7.29	1183	21.6		
MW-5	9/25/12	**289**	75.0	65.3	67.5	7.39	1257	26.2		
MW-5 (DUP)	9/25/12	**355**	245	66.4	262					
MW-5	12/11/12	**726**	365	159	233	7.70	1287	18.0		
MW-5	3/12/13	**476**	332	197	224	7.58	1371	18.9		
MW-5	6/11/13	**150**	170	122.0	182	6.73	1269	21.4		
MW-5	9/16/13	**22.9**	6.80	91.1	19.8	7.09	1221	19.6		
MW-5	12/2/13	3.60	<1.0	16.3	<3.0	8.43	1030	17.4		
MW-5	3/12/14	1.00	<1.0	9.50	<3.0	7.48	1171	19.0		

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Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-5	6/4/14	<1.0	<1.0	1.10	<3.0	7.13	1224	19.5		
MW-5	9/24/14	<1.0	<1.0	<1.0	<3.0	6.79	1136	20.2		
MW-5	12/2/14	<1.0	<1.0	<1.0	<3.0	7.97	1065	18.4		
MW-5	3/26/15	<1.0	<1.0	<1.0	<3.0	7.39	1060	19.1		
MW-5	6/24/15	<1.0	<1.0	<1.0	<3.0	8.13	1003	19.4		
MW-5	9/22/15	<1.0	<1.0	<1.0	<3.0	8.23	1012	20.0		
MW-5	12/15/15	<1.0	<1.0	<1.0	<3.0	6.45	1063	17.8		
MW-5	3/29/16	<1.0	<1.0	<1.0	<3.0	7.82	1133	18.0		
MW-5	6/28/16	<1.0	<1.0	<1.0	<3.0	8.79	1098	19.8		
MW-5	9/27/16	<1.0	<1.0	<1.0	<2.0	6.25	1079	19.6		
MW-5	12/20/16	<1.0	<1.0	<1.0	<3.0	7.55	1051	19.9		
MW-5	3/31/17	Well Not Sampled Due to Damage								
MW-5	6/27/17	Well Not Sampled Due to Damage								
MW-5	8/8/17	Well Not Sampled Due to Damage								
MW-5	12/19/17	Well Not Sampled Due to Damage								
MW-5	3/26/18	Well Not Sampled Due to Damage								
MW-5	6/18/18	Well Not Sampled Due to Damage								
MW-5	9/25/18	<0.331	<0.412	<0.384	<1.06	7.04	1028	20.03		
MW-5	12/18/18	<0.331	<0.412	<0.384	<1.06	6.88	821	16.6		
MW-5	3/26/19	<0.331	<0.412	<0.384	<1.06	7.03	910	20.1		
MW-5	6/25/19	<0.331	<0.412	<0.384	<1.06	6.73	972	20.9		
MW-5	9/24/19	<0.331	<0.412	<0.384	<1.06	6.86	1024	19.96		
MW-5	12/17/19	<0.331	<0.412	<0.384	<1.06	6.86	1160	17.40		
MW-5	6/23/20		Dry							
MW-6	3/5/08	8.10	<5.0	<1.0	<3.0	6.91	1041	16.1	8.27	-15.3
MW-6	9/16/08	1.00 J	<0.48	<0.45	12.0	6.65	184.0	20.3	0.48	-104.0
MW-6	12/3/08	**126**	<0.48	4.10	<1.4	6.89	1168	18.5	0.91	-71.4
MW-6	2/24/09	**60.7**	<0.48	1.90 J	<1.4	6.85	1204	19.8	0.81	21.8
MW-6	6/24/09	**22.9**	<2.0	1.70 J	6.70	6.80	130.0	20.3	9.55	-5.0
MW-6	9/2/09	**28.4**	<2.0	1.40 J	<6.0	6.83	140.0	19.2	1.82	-36.0
MW-6	11/18/09	**148**	<2.0	<2.0	<6.0	7.12	1250	18.7		
MW-6 (DUP)	11/18/09	**150**	<2.0	<2.0	<6.0					
MW-6	3/24/10	**172.00**	<2.0	<2.0	<6.0	7.11	1331	20.5		
MW-6	6/10/10	**182.00**	<2.0	<2.0	<6.0	7.06	1166	22.5		
MW-6	9/22/10	**16.8**	<0.43	<0.55	<1.7	6.73	1214	19.7		
MW-6	12/17/10	**11.0**	<0.43	<0.55	<1.7	7.00	1229	18.4		
MW-6	3/9/11	**76.2**	<2.0	<2.0	<6.0	6.87	1118	19.2		
MW-6	6/16/11	**73.2**	<1.0	<1.0	<3.0	6.77	1174	22.7		
MW-6	9/29/11	**241.00**	<1.0	<1.0	<3.0	6.96	1212	20.3		

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-6	12/13/11	**253.00**	<1.0	<1.0	<3.0	6.98	1284	17.5		
MW-6	3/29/12	**172**	<1.0	<1.0	<3.0	7.02	1148	20.5		
MW-6	6/22/12	**141**	<1.0	<1.0	<3.0	7.20	1139	22.4		
MW-6	9/25/12	**92.3**	<1.0	<1.0	<3.0	7.36	1090	22.9		
MW-6	12/11/12	9.90	<1.0	<1.0	<3.0	7.24	1144	18.5		
MW-6 (DUP)	12/11/12	8.20	<1.0	<1.0	<3.0					
MW-6	3/12/13	4.20	<1.0	<1.0	<3.0	7.83	1177	19.8		
MW-6	6/11/13	9.00	<1.0	<1.0	<3.0	6.59	1133	22.3		
MW-6	9/17/13	<1.0	<1.0	<1.0	<3.0	7.28	1113	19.9		
MW-6	12/2/13	4.00	<1.0	<1.0	<3.0	6.86	1038	19.8		
MW-6	3/12/14	<1.0	<1.0	<1.0	<3.0	7.69	1103	18.6		
MW-6	6/4/14	<1.0	<1.0	<1.0	<3.0	7.14	1149	19.8		
MW-6	9/24/14	<1.0	<1.0	<1.0	<3.0	6.81	1144	20.1		
MW-6	12/1/14	**13.4**	1.90	4.30	12.0	7.63	1221	18.7		
MW-6	3/26/15	1.4	<1.0	2.5	<3.0	7.07	1165	19.5		
MW-6	6/24/15	<1.0	<1.0	<1.0	<3.0	8.08	921	20.3		
MW-6	9/22/15	<1.0	<1.0	<1.0	<3.0	6.66	1056	19.6		
MW-6 (DUP-1)	9/22/15	<1.0	<1.0	<1.0	<3.0	6.66	1056	19.6		
MW-6	12/15/15	<1.0	<1.0	<1.0	<3.0	6.50	1034	17.1		
MW-6	3/29/16	<1.0	<1.0	<1.0	<3.0	7.76	1047	19.7		
MW-6	6/28/16	<1.0	<1.0	<1.0	<3.0	8.71	993.8	20.1		
MW-6	9/27/16	<1.0	<1.0	<1.0	<2.0	6.26	451.2	20.0		
MW-6	12/20/16	1.5	<1.0	<1.0	<3.0	7.63	748.4	18.0		
MW-6	3/31/17	8.9	<1.0	8.5	<3.0	6.82	995	19.4		
MW-6	6/27/17	<1.0	<1.0	<1.0	<3.0	6.83	904	20.1		
MW-6	8/8/17	<1.0	<1.0	<1.0	<3.0	5.63	882	20.0		
MW-6 (DUP-2)	8/8/17	<1.0	<1.0	<1.0	<3.0	5.63	882	20.0		
MW-6	12/19/17	<1.0	<1.0	<1.0	<3.0	6.80	811	13.2		
MW-6 (DUP-1)	12/19/17	<1.0	<1.0	<1.0	<3.0	6.80	811	13.2		
MW-6	3/26/18	0.335 J	<1.0	<1.0	<3.0	6.85	771	15.3		
MW-6	6/18/18	<1.0	<1.0	1.07	<3.0	4.78	945	20.4		
MW-6	9/25/18	<0.331	<0.412	<0.384	<1.06	7.17	1008	19.9		
MW-6	12/18/18	<0.331	<0.412	<0.384	<1.06	6.94	833	17.1		
MW-6	3/26/19	<0.331	<0.412	<0.384	<1.06	7.43	940	19.7		
MW-6	6/25/19	<0.331	<0.412	<0.384	<1.06					
MW-6	9/24/19		Insufficient water to sample							
MW-6	12/17/19		Insufficient water to sample							
MW-6	6/23/20		Dry							
MW-7	3/4/08	**600**	<5.0	92	86	6.88	1240	17.8	2.58	-190.8

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-7	6/3/08	**896**	<2.4	190	109	7.05	1360	20.3	1.47	-175.1
MW-7 (DUP)	6/3/08	**924**	<0.48	196	122					
MW-7	9/17/08	**869**	<0.48	201	564	6.43	1379	20.5	0.58	-92.0
MW-7 (DUP)	9/17/08	**997**	<0.48	206	537					
MW-7	12/3/08	**1,050**	<4.8	264	**917**	7.13	1240	17.3	1.90	-93.7
MW-7	2/24/09	**1,560**	<4.8	330	**1,160**	7.10	1308	19.4	1.21	-52.4
MW-7	6/23/09	**769**	1.20 J	190	527	6.90	140.0	20.8	5.09	-55.0
MW-7	9/2/09	**501**	1.30 J	200	271	6.87	160.0	21.1	1.98	-96.0
MW-7 (DUP)	9/2/09	**564**	0.64 J	95.5	305					
MW-7	11/18/09	**1,460**	2.80	294	**1,110**	7.38	1394	19.8		
MW-7	3/24/10	**1,650**	<2.0	424	**1,310**	7.33	1465	20.3		
MW-7	6/10/10	**1,880**	<2.0	412	**1,290**	7.34	1034	23.5		
MW-7	9/22/10	**1,790**	<0.43	336	**1,480**	7.16	1406	19.9		
MW-7	12/17/10	**3,160**	<4.3	531	**1,670**	7.48	1497	18.2		
MW-7	3/9/11	**2,640**	<2.0	498	**1,760**	7.48	1387	19.1		
MW-7 (DUP)	3/9/11	**2,430**	<2.0	480	**1,720**					
MW-7	6/16/11	**2,130**	1.5	476	**1,720**	7.27	1440	24.4		
MW-7 (DUP)	6/16/11	**1,940**	<10	444	**1,620**					
MW-7	9/29/11	**2,030**	2.8	511	**1,780**	7.51	1365	20.5		
MW-7	12/13/11	**1,730**	<20	394	**1,220**	7.50	1433	18.1		
MW-7	3/29/12	**2,390**	<25	498	**911**	7.97	1301	20.8		
MW-7 (DUP)	3/29/12	**2,270**	<20	524	**1,150**					
MW-7	6/22/12	**2,490**	<20	580	**1,570**	7.50	1356	20.8		
MW-7	9/25/12	**2,370**	0.87	442	**865**	7.59	1471	22.5		
MW-7	12/11/12	**2,780**	<5.0	429	**790**	7.59	1482	17.5		
MW-7	3/12/13	**3,800**	7.60	642	**867**	8.56	1548	19.3		
MW-7	6/11/13		LNPL present							
MW-7	9/16/13		LNPL present							
MW-7	12/2/13		LNPL present							
MW-7	3/12/14		LNPL present							
MW-7	6/4/14		LNPL present							
MW-7	9/24/14		LNPL present							
MW-7	12/1/14		LNPL present							
MW-7	3/26/15		LNPL present							
MW-7	6/24/15		LNPL present							
MW-7	9/22/15		LNPL present							
MW-7	12/15/15		LNPL present							
MW-7	3/29/16		LNPL present							
MW-7	6/28/16		LNPL present							
MW-7	9/27/16		LNPL present							

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-7	12/20/16		LNPL present							
MW-7	3/31/17	**2,090**	15.2	412	**2,230**	s not recorded due to LNPL				
MW-7	6/27/17		LNPL present							
MW-7	8/8/17	**1,370**	<20.0	465	**1,540**	5.89	1487	20.7		
MW-7	12/19/17		LNPL present							
MW-7	3/26/18		LNPL present							
MW-7	6/18/18		LNPL present							
MW-7	9/25/18		LNPL present							
MW-7	12/18/18		LNPL present							
MW-7	3/26/19		LNPL present							
MW-7	6/25/19	**66.4**	<2.06	140	302	6.95	1,664	24		
MW-7 (DUP 1)	6/25/19	**160**	<2.06	364	337					
MW-7	9/24/19	9.60	<2.06	547	285	6.11	1774	21.17		
MW-7	12/17/19	**11.8**	<2.06	581	162	7.05	1280	17.80		
MW-7	6/23/20	0.720 J	0.958 J	122	0.640 J	6.45	1610	22.4		
MW-9	3/4/08					7.09	606.0	17.8	7.95	95.0
MW-9	6/3/08					7.25	688.0	20.8	6.36	45.7
MW-9 (DUP)	6/3/08									
MW-9	9/16/08					6.96	693.0	19.8	4.80	94.1
MW-9	12/3/08					7.25	693.0	17.6	6.90	98.1
MW-9	2/24/09					7.25	783.0	19.2	6.39	167.4
MW-9	6/23/09					7.20	100.0	20.0	9.02	210.0
MW-9	9/2/09	<2.0	<2.0	<2.0	<6.0	7.11	110.0	20.8	8.76	111.0
MW-9	11/18/09	<2.0	<2.0	<2.0	<6.0	7.28	1068	19.1		
MW-9	3/24/10	<2.0	<2.0	<2.0	<6.0	7.36	1241	19.6		
MW-9	6/9/10	<2.0	<2.0	<2.0	<6.0	7.28	1198	22.7		
MW-9	9/21/10	<0.5	<0.43	<0.55	<1.7	6.96	1502	20.2		
MW-9	12/17/10	<0.50	<0.43	<0.55	<1.7	7.34	1518	18.0		
MW-9	3/9/11	<2.0	<2.0	<2.0	<6.0	7.23	1461	19.0		
MW-9	6/16/11	<1.0	<1.0	<1.0	<3.0	7.03	1469	19.8		
MW-9	9/29/11	<1.0	<1.0	<1.0	<3.0	7.17	1365	20.3		
MW-9	12/13/11	<1.0	<1.0	<1.0	<3.0	7.26	1351	18.1		
MW-9	3/29/12	<1.0	<1.0	<1.0	<3.0	7.41	1142	19.8		
MW-9	6/22/12	<1.0	<1.0	<1.0	<3.0	7.51	1035	21.2		
MW-9	9/25/12	<1.0	<1.0	<1.0	<3.0	7.48	1117	24.2		
MW-9	12/11/12	<1.0	<1.0	<1.0	<3.0	7.39	1093	18.6		
MW-9	3/12/13	<1.0	<1.0	<1.0	<3.0	8.43	1148	18.9		
MW-9	6/11/13	<1.0	<1.0	<1.0	<3.0	6.59	1009	22.4		
MW-9	9/16/13	<1.0	<1.0	<1.0	<3.0	7.27	995.0	19.7		

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Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-9	12/2/13	<1.0	<1.0	<1.0	<3.0	5.45	930.1	18.3		
MW-9	3/12/14	<1.0	<1.0	<1.0	<3.0	7.64	891.3	19.1		
MW-9	6/4/14	<1.0	<1.0	<1.0	<3.0	7.32	943.1	19.6		
MW-9	9/24/14	<1.0	<1.0	<1.0	<3.0	6.84	882.6	20.2		
MW-9	12/1/14	<1.0	<1.0	<1.0	<3.0	7.81	944.7	18.4		
MW-9	3/26/15	<1.0	<1.0	<1.0	<3.0	7.00	939.5	19.2		
MW-9	6/24/15	<1.0	<1.0	<1.0	<3.0	8.76	841.3	19.3		
MW-9	9/22/15	<1.0	<1.0	<1.0	<3.0	8.60	836.4	20.9		
MW-9	12/15/15	<1.0	<1.0	<1.0	<3.0	6.61	888.2	17.2		
MW-9	3/29/16	<1.0	<1.0	<1.0	<3.0	7.88	910.1	19.2		
MW-9	6/28/16	<1.0	<1.0	<1.0	<3.0	8.90	819.2	20.0		
MW-9	9/27/16	<1.0	<1.0	<1.0	<2.0	6.07	892.5	20.0		
MW-9	12/20/16	<1.0	<1.0	<1.0	<3.0	7.62	963.8	18.5		
MW-9	3/31/17	<1.0	<1.0	<1.0	<3.0	7.25	910	19.3		
MW-9	6/27/17	<1.0	<1.0	<1.0	<3.0	7.24	865	20.2		
MW-9	8/8/17	<1.0	<1.0	<1.0	<3.0	4.31	829	19.0		
MW-9	12/19/17	<1.0	<1.0	<1.0	<3.0	7.12	752	13.4		
MW-9	3/26/18	<1.0	<1.0	<1.0	<3.0	7.41	814	14.7		
MW-9	6/18/18	<1.0	<1.0	<1.0	<3.0	7.46	891	21.9		
MW-9	9/25/18	<0.331	<0.412	<0.384	<1.06	7.32	927	20.5		
MW-9	12/18/18	<0.331	<0.412	<0.384	<1.06	7.39	691	15.8		
MW-9	3/26/19	<0.331	<0.412	<0.384	<1.06	6.94	720	20.3		
MW-9	6/25/19	<0.331	<0.412	<0.384	<1.06	7.38	828	22.6		
MW-9	9/24/19	<0.331	<0.412	<0.384	<1.06	6.83	948	21.73		
MW-9	12/17/19	<0.331	<0.412	<0.384	<1.06	7.25	700	17.00		
MW-10	3/4/08	<1.0	<5.0	<1.0	<3.0	7.22	524.0	14.6	16.11	102.9
MW-10	6/2/08	<0.46	<0.48	<0.45	<1.4	7.27	632.0	20.3	6.97	499.9
MW-10	9/16/08	<0.46	<0.48	<0.45	11.1	7.29	569.0	19.0	5.34	45.4
MW-10	12/3/08	<0.46	<0.48	<0.45	<1.4	7.51	553.0	17.8	8.19	111.1
MW-10	2/24/09	<0.46	<0.48	<0.45	<1.4	7.51	573.0	18.9	6.69	233.1
MW-10	6/23/09	<2.0	<2.0	<2.0	<6.0	7.40	690.0	20.2	10.40	230.0
MW-10	9/2/09	<2.0	<2.0	<2.0	<6.0	6.67	780.0	20.4	8.55	180.0
MW-10	11/18/09	<2.0	<2.0	<2.0	<6.0	7.76	1014	19.2		
MW-10	3/24/10	<2.0	<2.0	<2.0	<6.0	7.61	729.0	18.8		
MW-10	6/9/10	<2.0	<2.0	<2.0	<6.0	7.64	583.0	22.3		
MW-10	9/21/10	<0.5	<0.43	<0.55	<1.7	7.25	667.2	19.9		
MW-10	12/17/10		No access							
MW-10	3/9/11		No access							
MW-10	6/16/11		No access							

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-10	9/29/11		No access							
MW-10	12/13/11		No access							
MW-10	3/29/12		No access							
MW-10	6/22/12		No access							
MW-10	9/25/12		No access							
MW-10	12/11/12		No access							
MW-10	3/11/13		No access							
MW-10	6/11/13		No access							
MW-10	9/16/13	<1.0	<1.0	<1.0	<3.0	7.70	687.0	19.9		
MW-10	12/2/13		No access							
MW-10	3/12/14		No access							
MW-10	6/4/14		No access							
MW-10	9/24/14		No access							
MW-10	12/1/14		No access							
MW-10	3/26/15	<1.0	<1.0	<1.0	<3.0	7.56	706	18.5		
MW-10	6/24/15	<1.0	<1.0	<1.0	<3.0	8.31	629	19.5		
MW-10	9/22/15	<1.0	<1.0	<1.0	<3.0	8.44	623	21.8		
MW-10	12/15/15		LNPL Present							
MW-10	3/29/16	<1.0	<1.0	<1.0	<3.0	7.25	696.1	19.2		
MW-10	6/28/16	<1.0	<1.0	<1.0	<3.0	7.11	725.5	20.0		
MW-10	9/27/16	<1.0	<1.0	<1.0	<2.0	6.19	696.4	19.9		
MW-10	12/20/16	<1.0	<1.0	<1.0	<3.0	6.71	567.8	17.3		
MW-10	3/31/17	<1.0	<1.0	<1.0	<3.0	7.16	650	19.5		
MW-10	6/27/17	<1.0	<1.0	<1.0	<3.0	7.48	620	20.2		
MW-10	8/8/17	<1.0	<1.0	<1.0	<3.0	4.59	615	19.1		
MW-10	12/19/17	<1.0	<1.0	<1.0	<3.0	7.29	551	13.6		
MW-10	3/26/18	<1.0	<1.0	<1.0	<3.0	7.37	568	14.5		
MW-10	6/18/18	<1.0	<1.0	<1.0	<3.0	7.55	632	20.0		
MW-10	9/25/18	<0.331	<0.412	<0.384	<1.06	7.49	694	20.9		
MW-10	12/17/18	<0.331	<0.412	<0.384	<1.06	6.90		18.3		
MW-10	3/26/19		Not Sampled-Dry							
MW-10	6/25/19		Not Sampled-Dry							
MW-10	9/24/19		Dry							
MW-10	12/17/19		Dry							
MW-B	3/4/08	<1.0	<5.0	<1.0	<3.0	6.62	1035	17.7	6.17	16.1
MW-B	6/3/08	**40.1**	161	14.1	115	6.81	1108	20.7	3.84	-45.2
MW-B	9/16/08	**63.9**	230	50.5	245	6.28	1099	19.7	0.95	-32.8
MW-B	12/3/08	<0.46	<0.48	<0.45	<1.4	6.96	893.0	18.0	3.56	53.1
MW-B	2/24/09	3.0	7.8	1.00 J	6.9	6.93	927.0	19.1	2.97	144.8

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-B	6/24/09	**60.9**	566	92.6	553	6.80	120.0	21.3	6.26	20.0
MW-B	9/2/09	**70.6**	602	91.5	590	6.81	130.0	38.6	1.85	-69.0
MW-B	11/18/09	5.4	3.3	2.2	4.90 J	7.28	1095	16.7		
MW-B	3/24/10	4.9	48.4	8.90	45.7	7.14	1105	19.3		
MW-B	6/10/10	**16.8**	70.6	25.7	102	7.12	1028	21.7		
MW-B	9/22/10	**30.7**	143	25.9	210	6.84	1205	19.6		
MW-B	12/17/10	**36.9**	139	63.0	191	7.08	1268	18.4		
MW-B	3/9/11	**39.7**	245	84.0	344	7.06	1185	18.9		
MW-B	6/16/11	**22.3**	78.2	46.4	141	6.79	1234	21.1		
MW-B	9/29/11	<1.0	<1.0	<1.0	<3.0	7.15	1144	20.4		
MW-B (DUP)	9/29/11	<1.0	<1.0	<1.0	<3.0					
MW-B	12/13/11	<1.0	<1.0	<1.0	<3.0	7.00	1229	17.9		
MW-B	3/29/12	<1.0	<1.0	<1.0	<3.0	7.42	1136	20.1		
MW-B (DUP)	3/29/12	<1.0	<1.0	<1.0	<3.0					
MW-B	6/22/12	<1.0	<1.0	<1.0	<3.0	7.20	1180	20.7		
MW-B	9/25/12	<1.0	<1.0	<1.0	<3.0	7.26	1339	28.1		
MW-B	12/11/12	4.9	<1.0	<1.0	13.0	7.26	1301	18.9		
MW-B	3/12/13	<1.0	<1.0	<1.0	<3.0	7.63	1444	18.8		
MW-B	6/11/13	<1.0	<1.0	<1.0	<3.0	6.55	1266	21.4		
MW-B	9/16/13	<1.0	<1.0	<1.0	<3.0	7.13	1257	19.8		
MW-B	12/2/13	<1.0	<1.0	1.6	5.3	7.87	1274	17.8		
MW-B	3/12/14	<1.0	<1.0	1.2	6.0	7.48	1357	18.8		
MW-B	6/4/14	<1.0	<1.0	<1.0	<3.0	7.55	1296	19.5		
MW-B	9/24/14	<1.0	<1.0	<1.0	<3.0	6.98	1273	21.0		
MW-B	12/2/14	<1.0	<1.0	1.7	5.5	7.98	1326	18.7		
MW-B	3/26/15	<1.0	<1.0	<1.0	2.0	6.80	1317	18.5		
MW-B	6/24/15	<1.0	<1.0	<1.0	9.7	8.07	1233	19.7		
MW-B	9/22/15	<1.0	<1.0	<1.0	<3.0	6.84	1295	19.5		
MW-B	12/15/15	<1.0	<1.0	<1.0	1.8	6.34	1312	17.1		
MW-B (DUP)	12/15/15	<1.0	<1.0	<1.0	1.4	6.34	1312	17.1		
MW-B	3/29/16	<1.0	<1.0	1.80	<3.0	7.82	1277	19.3		
MW-B (DUP-1)	3/29/16	<1.0	<1.0	1.80	<3.0	7.82	1277	19.3		
MW-B	6/28/16	<1.0	<1.0	<1.0	<3.0	8.80	1279	20.0		
MW-B	9/27/16	<1.0	<1.0	<1.0	<2.0	6.11	1267	20.1		
MW-B	12/20/16	<1.0	<1.0	<1.0	<3.0	7.39	1236	18.9		
MW-B	3/31/17	<1.0	<1.0	<1.0	<3.0	6.78	1147	18.8		
MW-B	6/27/17	<1.0	<1.0	1.37	<3.0	6.87	1095	20.9		
MW-B	8/8/17	<1.0	<1.0	<1.0	<3.0	4.97	1057	19.5		
MW-B	12/19/17	<1.0	<1.0	<1.0	<3.0	6.75	927	13.5		
MW-B	3/26/18	<1.0	<1.0	<1.0	<3.0	6.78	949	15.0		

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-B	6/18/18	<1.0	<1.0	<1.0	<3.0	7.24	1079	20.5		
MW-B	9/25/18	<0.331	<0.412	<0.384	<1.06	7.06	1196	20.3		
MW-B	12/18/18	<0.331	<0.412	<0.384	<1.06	6.83	1056	17.1		
MW-B	3/26/19	<0.331	<0.412	<0.384	<1.06	6.97	1220	20.0		
MW-B	6/25/19	<0.331	<0.412	<0.384	<1.06	6.49	1487	22.4		
MW-B	9/24/19	<0.331	<0.412	<0.384	<1.06	7.13	1455	20.36		
MW-B	12/17/19	0.375 J	<0.412	<0.384	<1.06	7.03	1210	18.10		
MW-B	6/23/20	1.56	0.297 J	<0.137	0.488 J	5.99	1500	21.7		
MW-C	3/5/08	<1.0	<5.0	<1.0	<3.0	6.98	595.0	16.9	9.97	56.9
MW-C	6/3/08	<0.46	<0.48	<0.45	<1.4	6.99	773.0	20.8	6.90	-81.1
MW-C	9/16/08	<0.46	<0.48	<0.45	11.2	6.73	803.0	20.0	3.58	90.0
MW-C	12/3/08	<0.46	<0.48	<0.45	<1.4	6.97	761.0	18.4	5.37	115.6
MW-C	2/24/09	<0.46	<0.48	<0.45	<1.4	6.91	792.0	13.2	4.40	186.3
MW-C	6/24/09	<2.0	<2.0	<2.0	<6.0	6.80	110.0	20.6	6.31	127.0
MW-C	9/2/09	<2.0	<2.0	<2.0	<6.0	7.02	120.0	20.1	6.20	88.0
MW-C	11/18/09	<2.0	<2.0	<2.0	<6.0	7.22	1000	18.9		
MW-C	3/24/10	<2.0	<2.0	<2.0	<6.0	7.11	1019	19.6		
MW-C	6/9/10	<2.0	<2.0	<2.0	<6.0	7.01	861.0	22.7		
MW-C	9/21/10	<0.5	<0.43	<0.55	<1.7	6.72	978.1	20.2		
MW-C	12/17/10	<0.50	<0.43	<0.55	<1.7	7.06	1006	18.7		
MW-C	3/9/11	<2.0	<2.0	<2.0	<6.0	7.00	898.6	19.0		
MW-C (DUP)	3/9/11	<2.0	<2.0	<2.0	<6.0					
MW-C	6/16/11	<1.0	<1.0	<1.0	<3.0	6.87	973.6	21.1		
MW-C	9/29/11	<1.0	<1.0	<1.0	<3.0	6.60	899.0	19.6		
MW-C	12/13/11	<1.0	<1.0	<1.0	<3.0	7.23	948.3	18.3		
MW-C	3/29/12	<1.0	<1.0	<1.0	<3.0	7.27	874.8	19.8		
MW-C	6/22/12	<1.0	<1.0	<1.0	<3.0	7.37	879.9	21.7		
MW-C	9/25/12	<1.0	<1.0	<1.0	<3.0	7.49	1047	22.6		
MW-C	12/11/12	<1.0	<1.0	<1.0	<3.0	7.42	1019	19.2		
MW-C (DUP)	12/11/12	<1.0	<1.0	<1.0	<3.0					
MW-C	3/11/13	<1.0	<1.0	<1.0	<3.0	7.90	1187	18.7		
MW-C (DUP)	3/11/13	<1.0	<1.0	<1.0	<3.0					
MW-C	6/11/13	<1.0	<1.0	<1.0	<3.0	6.78	1057	22.7		
MW-C (DUP)	6/11/13	<1.0	<1.0	<1.0	<3.0					
MW-C	9/17/13	<1.0	<1.0	<1.0	<3.0	7.22	1074	19.8		
MW-C	12/2/13	<1.0	<1.0	<1.0	<3.0	8.15	973.6	19.4		
MW-C (DUP)	12/2/13	<1.0	<1.0	<1.0	<3.0					
MW-C	3/12/14	<1.0	<1.0	<1.0	<3.0	7.82	1053	18.6		
MW-C (DUP)	3/12/14	<1.0	<1.0	<1.0	<3.0					

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-C	6/4/14	<1.0	<1.0	<1.0	<3.0	7.04	1089	20.0		
MW-C (DUP)	6/4/14	<1.0	<1.0	<1.0	<3.0					
MW-C	9/24/14	<1.0	<1.0	<1.0	<3.0	6.90	1030	20.1		
MW-C	12/2/14	<1.0	<1.0	<1.0	<3.0	7.98	1053	18.8		
MW-C	3/26/15	<1.0	<1.0	<1.0	<3.0	7.16	984	19.7		
MW-C	6/24/15	<1.0	<1.0	<1.0	<3.0	8.22	948	20.3		
MW-C	9/22/15	<1.0	<1.0	<1.0	<3.0	8.30	946	21.5		
MW-C	12/15/15	<1.0	<1.0	<1.0	<3.0	6.54	970	17.5		
MW-C	3/29/16		LNPL Present							
MW-C	6/28/16	<1.0	<1.0	<1.0	<3.0	8.78	931.4	20.2		
MW-C	9/27/16	<1.0	<1.0	<1.0	<2.0	6.05	928.7	21.9		
MW-C	12/20/16	<1.0	<1.0	<1.0	<3.0	7.52	1137	18.3		
MW-C	3/31/17	<1.0	<1.0	<1.0	<3.0	6.83	1084	19.8		
MW-C	6/27/17	<1.0	<1.0	<1.0	<3.0	7.01	1121	20.2		
MW-C	8/8/17	<1.0	<1.0	<1.0	<3.0	5.46	1126	20.0		
MW-C	12/19/17	<1.0	<1.0	<1.0	<3.0	6.79	1003	13.5		
MW-C	3/26/18	<1.0	<1.0	<1.0	<3.0	6.79	958	15.3		
MW-C	6/18/18	<1.0	<1.0	<1.0	<3.0	7.01	1095	20.3		
MW-C	9/25/18	<0.331	<0.412	<0.384	<1.06	7.03	1185	20.7		
MW-C	12/18/18	<0.331	<0.412	<0.384	<1.06	6.91	863	17.5		
MW-C (DUP-1)	12/18/18	<0.331	<0.412	<0.384	<1.06					
MW-C	3/26/19	<0.331	<0.412	<0.384	<1.06	7.08	790	20.1		
MW-C	6/25/19	<0.331	<0.412	<0.384	<1.06					
MW-C	9/24/19		Insufficient water to sample							
MW-C	12/17/19		DRY							
MW-D	3/5/08	**470**	140	160	610	7.00	891.0	16.6	11.15	-134.4
MW-D	6/3/08	**662**	47.4	252	202	6.83	1249	21.1	0.75	-195.8
MW-D	9/16/08	**711**	93.8	255	518	6.23	1221	20.3	0.46	-102.2
MW-D	12/3/08	**749**	36.4	282	**1,200**	6.94	1118	18.1	1.32	-111.5
MW-D (DUP)	12/3/08	**738**	36.7	263	**1,200**					
MW-D	2/24/09	**759**	176	277	**1,070**	6.87	1153	19.5	0.92	-38.1
MW-D (DUP)	2/24/09	**937**	173	326	**1,430**					
MW-D	6/24/09	**999**	253	322	**1,780**	6.80	130.0	20.7	2.01	-89.0
MW-D	9/2/09	**963**	202	319	**1,940**	6.90	150.0	20.7	2.11	-128.0
MW-D	11/18/09	**1,070**	30.4	303	**1,330**	7.09	1223	18.8		
MW-D	3/24/10	**1,260**	38.9	292	**1,920**	7.04	1306	20.1		
MW-D	6/10/10	**834**	73.5	260	**1350**	6.99	977.0	23.9		
MW-D	9/22/10	**570**	67.3	191	**726**	6.81	1264	19.9		
MW-D	12/17/10	**500**	64.9	156	415	7.06	1402	18.3		

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Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-D	3/9/11	**405**	30.9	150	176	6.95	1308	19.5		
MW-D	6/16/11	**409**	15.7	182	203	6.79	1314	21.2		
MW-D (DUP)	6/16/11	**398**	23.4	176	304					
MW-D	9/29/11	**620**	7.40	204	**715**	7.07	1255	20.5		
MW-D	12/13/11	**2,520**	<5.0	436	**1,150**	7.17	1466	16.4		
MW-D (DUP)	12/13/11	**2,960**	<5.0	422	**1,120**					
MW-D	3/29/12	**1720**	<1.0	439	**919**	7.00	1291	21.2		
MW-D	6/22/12	**1,660**	<5.0	354	**973**	7.19	1318	21.8		
MW-D (DUP)	6/22/12	**1,170**	1.00	338	**981**					
MW-D	9/25/12	**1,530**	<5.0	410	**775**	7.33	1103	22.8		
MW-D	12/11/12	**2,260**	<5.0	408	**674**	7.39	1601	17.7		
MW-D	3/11/13	**1,360**	0.58	424	**643**	7.74	1541	19.8		
MW-D	6/11/13	**1,220**	<1.0	291	480	6.47	1398	21.7		
MW-D	9/16/13	**1400**	<1.0	313	477	7.12	1426	20.3		
MW-D (DUP)	9/16/13	**1,610**	<1.0	327	474					
MW-D	12/2/13	**2,490**	<1.0	582	**871**	6.97	1695	19.5		
MW-D	3/12/14	**1,660**	<1.0	355	521	7.47	1499	19.0		
MW-D	6/4/14	**1,100**	<1.0	273	437	7.16	1411	19.9		
MW-D	9/24/14	**2,270**	<1.0	406	562	7.17	1429	20.0		
MW-D (DUP)	9/24/14	**2,300**	<1.0	398	568					
MW-D	12/2/14	**331**	<1.0	122	112	7.90	1354	19.3		
MW-D (DUP)	12/2/14	**359**	<1.0	130	111					
MW-D	3/26/15	**686**	<1.0	168	60.4	7.15	1387	20.1		
MW-D (DUP)	3/26/15	**560**	<1.0	136	47.4					
MW-D	6/24/15	**1110**	<1.0	198	85.9	8.07	1359	20.9		
MW-D	9/22/15	**352**	<1.0	87.2	3.5	6.70	1512	19.7		
MW-D	12/15/15	**1580**	<1.0	206	19.2	6.42	1537	17.2		
MW-D	3/29/16	**196**	<2.0	48.3	<6.0	7.77	1499	19.5		
MW-D	6/28/16	**965**	<2.0	155	4.9	8.61	1445	20.2		-
MW-D (DUP-1)	6/28/16	**1070**	<1.0	166	5.2	8.61	1445	20.2		
MW-D	9/27/16	**47.5**	<1.0	6.4	<2.0	6.02	1344	20.1		
MW-D	12/20/16	4.8	<1.0	1.4	<3.0	7.31	971.4	18.1		
MW-D	3/31/17	**116**	<1.0	27.3	<3.0	7.01	1420	19.8		
MW-D	6/27/17	**148**	<1.0	29.1	<3.0	6.97	1455	21.6		
MW-D	8/8/17	**98.9**	<1.0	14.9	<3.0	5.64	1417	20.9		
MW-D (DUP-1)	8/8/17	**87.5**	<1.0	12.9	<3.0	5.64	1417	20.9		
MW-D	12/19/17	**43.0**	<1.0	7.14	<3.0	6.78	1345	13.5		
MW-D (DUP-2)	12/19/17	**50.7**	<1.0	8.68	<3.0	6.78	1345	13.5		
MW-D	3/26/18	**176**	<1.0	24.8	<3.0	6.85	1311	15.7		
MW-D	6/18/18	**108**	<1.0	9.49	<3.0	4.98	1442	21.0		

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
MW-D (DUP-2)	6/18/18	**91.1**	<1.0	7.9	<3.0	4.98	1442	21.0		
MW-D	9/25/18	**60.5**	<0.412	7.66	<1.06	7.18	1498	20.7		
MW-D (DUP-1)	9/25/18	**61.1**	<0.412	6.68	<1.06	7.18	1498	20.7		
MW-D	12/18/18	<0.331	<0.412	<0.384	<1.06	7.05	1179	17.5		
MW-D	3/26/19	**803**	<0.412	143	<1.06	6.73	1280	21.3		
MW-D (DUP-2)	3/26/19	**892**	<0.412	149	<1.06					
MW-D	6/25/19	**166**	<0.412	29.0	<1.06	6.80	1417	23.4		
MW-D	9/24/19	**173**	<0.412	28.9	<1.06	6.43	1487	21.90		
MW-D (Dup-2)	9/24/19	**130**	<0.412	19.3	<1.06					
MW-D	12/17/19	**362**	<0.412	74.1	<1.06	7.01	1100	17.40		
MW-D	6/23/20	**633**	0.720 J	141	0.560 J	6.62	1230	20.7		
MW-D (Dup-1)	6/23/20	**589**	0.691	134	0.604	6.62	1230	20.7		
RW-1	3/4/08					6.68	1884	18.3	4.02	-218.1
RW-1 (DUP)	3/4/08									
RW-1	6/3/08					6.85	2192	21.0	2.41	-136.4
RW-1	9/17/08					6.71	1929	20.2	0.41	-82.1
RW-1 (DUP)	9/17/08									
RW-1	12/4/08					7.01	1797	17.8	1.03	-127.4
RW-1	2/24/09					6.90	1922	19.9	0.50	-94.4
RW-1	6/23/09	**1,110**	<2.0	304	**1,360**	6.90	220	20.8	2.13	-121.0
RW-1 (DUP)	6/23/09	**1,160**	<2.0	315	**1,400**					
RW-1	9/3/09	**1,100**	<2.0	363	**1,780**	6.55	220	19.8	1.79	-126.0
RW-1	11/18/09	**906**	<2.0	321	**901**	7.11	1868	21.1		
RW-1	3/24/10	**1,010**	<2.0	255	**947**	7.12	1830	19.6		
RW-1	6/10/10	**919**	<2.0	253	**821**	7.09	1086	22.7		
RW-1	9/22/10	**1,080**	<0.43	273	**1,000**	6.78	1719	19.4		
RW-1	12/17/10	**1,210**	<0.43	364	**1,200**	7.03	1778	18.3		
RW-1	3/9/11	**1,230**	<20	310	**993**	6.94	1613	19.0		
RW-1	6/16/11	**751**	9.90	73	**3,190**	6.80	1565	21.2		
RW-1	9/29/11		LNPL present							
RW-1	12/13/11		LNPL present							
RW-1	3/29/12		LNPL present							
RW-1	6/22/12		LNPL present							
RW-1	9/25/12		LNPL present							
RW-1	12/11/12		LNPL present							
RW-1	3/11/13		LNPL present							
RW-1	6/11/13		LNPL present							
RW-1	9/17/13		LNPL present							
RW-1	12/2/13		LNPL present							

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-1	3/12/14		LNPL present							
RW-1	6/4/14		LNPL present							
RW-1	9/24/14		LNPL present							
RW-1	12/1/14		LNPL present							
RW-1	3/26/15		LNPL present							
RW-1	6/24/15		LNPL present							
RW-1	9/22/15		LNPL present							
RW-1	12/15/15		LNPL present							
RW-1	3/29/16		LNPL present							
RW-1	6/28/16		LNPL present							
RW-1	9/27/16		LNPL present							
RW-1	12/20/16		LNPL present							
RW-1	3/30/17		LNPL present							
RW-1	6/27/17		LNPL present							
RW-1	8/8/17		LNPL present							
RW-1	12/19/17		LNPL present							
RW-1	3/26/18		LNPL present							
RW-1	6/18/18		LNPL present							
RW-1	9/25/18	**67.4**	0.720 J	59.9	269	7.29	1068	20.55		
RW-1 (DUP-2)	9/25/18	**75.4**	0.533 J	57.8	261	7.29	1068	20.55		
RW-1	12/18/18	**21.0**	<2.06	40.5	234	7.15	763	17.9		
RW-1	3/26/19	1.72 J	<2.06	34.0	115	7.07	970	20.9		
RW-1	6/25/19	1.66	<2.06	5.89	26.6	6.96	907	23.0		
RW-1	9/24/19	<0.331	<0.412	2.83	15.2	6.86	840	20.53		
RW-1 (Dup-1)	9/24/19	<0.331	<0.412	4.03	22.1					
RW-1	12/18/19	<0.331	<0.412	5.03	5.03	7.33	555	17.40		
RW-1	6/23/20	1.04 J	<0.278	1.90 J	2.87 J	7.16	630	21.4		
RW-2	3/4/08					6.54	2101	18.0	2.57	-185.2
RW-2	6/3/08					6.71	2232	20.7	1.34	-118.8
RW-2	9/17/08					6.19	1926	19.5	0.54	-47.3
RW-2	12/4/08					6.92	1527	17.8	2.07	-94.8
RW-2 (DUP)	12/4/08									
RW-2	2/24/09					6.86	1513	19.4	1.03	-68.4
RW-2 (DUP)	2/24/09									
RW-2	6/23/09	**1,140**	<2.0	405	**1,530**	6.80	170.0	20.7	2.34	-93.0
RW-2	9/3/09	**962**	<2.0	417	**1,830**	6.65	170.0	19.7	1.84	-133.0
RW-2	11/18/09	**715**	<2.0	303	**846**	6.92	1420	19.2		
RW-2	3/24/10	**512**	<2.0	208	**647**	7.02	1425	20.4		
RW-2	6/10/10	**491**	<2.0	216	**661**	7.01	1148	22.5		

Table 2

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Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-2	9/22/10	**765**	<0.43	303	**1,060**	6.81	1552	19.8		
RW-2 (DUP)	9/22/10	**680**	<0.43	271	**981**					
RW-2	12/17/10	**616**	<0.43	239	**802**	7.03	1667	18.3		
RW-2 (DUP)	12/17/10	**519**	88.0	195	439					
RW-2	3/9/11	**614**	<20	221	**823**	6.97	1597	19.1		
RW-2	6/16/11	**587**	<1.0	254	**934**	6.86	1774	23.3		
RW-2	9/29/11	**193**	<1.0	98.6	329	7.15	1604	20.1		
RW-2	12/13/11	**288**	0.54	95.2	342	7.11	1782	17.4		
RW-2	3/29/12		LNPL present							
RW-2	6/22/12		LNPL present							
RW-2	9/25/12		LNPL present							
RW-2	12/11/12		LNPL present							
RW-2	3/11/13		LNPL present							
RW-2	6/11/13		LNPL present							
RW-2	9/17/13		LNPL present							
RW-2	12/2/13		LNPL present							
RW-2	3/12/14		LNPL present							
RW-2	6/4/14		LNPL present							
RW-2	9/24/14		LNPL present							
RW-2	12/2/14	**153**	1.6	177	392	7.61	1789	18.9		
RW-2	3/26/15	**150**	<1.0	189	404	6.88	1680	19.4		
RW-2	6/24/15	**60.7**	<1.0	139	385	8.12	1432	19.8		
RW-2	9/22/15	**63.4**	<2.0	156	287	6.85	1533	20.2		
RW-2	12/15/15		LNPL present							
RW-2	3/29/16	**22.1**	<1.0	122	125	7.78	1479	19.1		
RW-2	6/28/16	**15.6**	<1.0	102	304	8.67	1404	20.3		
RW-2	9/27/16	8.9	<1.0	54.3	150	6.27	1396	19.7		
RW-2 (DUP-1)	9/27/16	7.1	<1.0	42.1	112	6.27	1396	19.7		
RW-2	12/20/16	7.5	<1.0	15.3	56.9	7.44	1503	19.7		
RW-2	3/30/17	**20.2**	<2.0	169	**793**	s not recorded due to LNPL				
RW-2	6/27/17	**14.9**	<5.0	188	**749**	s not recorded due to LNPL				
RW-2	8/8/17	**10.0**	1.43	142	**454**	5.81	1282	20.3		
RW-2	12/19/17	LNPL present								
RW-2	3/26/18	6.74	<1.0	37.1	92.8	6.93	1058	15.5		
RW-2	6/18/18	14.7	2.35 J	122.0	338.0	6.28	1252	22.2		
RW-2	9/25/18	0.833 J	<0.412	1.28	22.2	7.39	1301	20.2		
RW-2	12/18/18	1.13	<0.412	5.69	3.68	6.99	1016	17.0		
RW-2	3/26/19	<0.331	<0.412	<0.384	<1.06	7.21	1070	20.3		
RW-2	6/25/19	<0.331	<0.412	<0.384	<1.06	6.70	1223	20.6		
RW-2	9/24/19	<0.331	<0.412	<0.384	<1.06	6.61	1187	20.22		

Table 2

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Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-2	12/18/19	<0.331	<0.412	<0.384	<1.06	6.94	1000	17.60		
RW-2	6/23/20	0.158 J	<0.278	<0.137	<0.174	6.71	690	21.3		
RW-3	1/10/08		LNPL present							
RW-3	2/7/08		LNPL present							
RW-3	3/3/08		LNPL present							
RW-3	6/2/08		LNPL present							
RW-3	9/15/08		LNPL present							
RW-3	12/3/08		LNPL present							
RW-3	1/29/09		LNPL present							
RW-3	2/25/09		LNPL present							
RW-3	6/24/09		LNPL present							
RW-3	9/2/09		LNPL present							
RW-3	11/16/09		LNPL present							
RW-3	1/14/10		LNPL present							
RW-3	2/25/10		LNPL present							
RW-3	3/31/10		LNPL present							
RW-3	6/10/10		LNPL present							
RW-3	9/21/10		LNPL present							
RW-3	12/17/10		LNPL present							
RW-3	3/9/11		LNPL present							
RW-3	6/16/11		LNPL present							
RW-3	9/29/11		LNPL present							
RW-3	12/13/11		LNPL present							
RW-3	3/29/12		LNPL present							
RW-3	6/22/12		LNPL present							
RW-3	9/25/12		LNPL present							
RW-3	12/11/12		LNPL present							
RW-3	3/11/13		LNPL present							
RW-3	6/11/13		LNPL present							
RW-3	9/17/13		LNPL present							
RW-3	12/2/13		LNPL present							
RW-3	3/12/14		LNPL present							
RW-3	6/4/14	**196**	<1.0	238	295	7.11	2719	20.1		
RW-3	9/24/14	**437**	<1.0	399	**668**	6.64	2777	20.0		
RW-3	12/2/14	**191**	<1.0	194	444	7.57	2621	18.8		
RW-3	3/26/15	**507**	<1.0	**797**	**1021**	6.71	3001	19.6		
RW-3	6/24/15	**367**	<1.0	373	731	8.02	3231	21.1		
RW-3	9/22/15	**439**	<1.0	350	343	6.77	3135	19.8		

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DCP Midstream, LP
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Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-3	12/15/15	**201**	<2.0	204	89.8	6.44	2901	17.9		
RW-3	3/29/16	**39.5**	<2.0	77	42.0	7.70	2358	19.4		
RW-3	6/28/16	2.6	<2.0	45	11.7	8.82	1808	20.2		
RW-3	9/27/16	8.0	<1.0	110	162	6.39	1872	19.6		
RW-3	12/20/16	**397**	<1.0	66.2	44.6	7.49	2536	18.3		
RW-3	3/31/17	**385**	<1.0	379	188	6.94	3013	20.1		
RW-3	6/27/17	**475**	<10.0	308	299	7.06	2684	21.2		
RW-3 (DUP-2)	6/27/17	**480**	<10.0	245	234	7.06	2684	21.2		
RW-3	8/8/17	**259**	<5.0	175	131	5.18	2581	20.2		
RW-3	12/19/17	<5.0	<5.0	10.2	<15.0	7.04	1619	13.9		
RW-3	3/26/18	0.439 J	0.456 J	1.48	<3.0	7.05	1404	16.1		
RW-3	6/18/18	<1.0	<1.0	<1.0	<3.0	7.32	1677	20.8		
RW-3	9/25/18	<0.331	<0.412	<0.384	<1.06	7.09	1888	20.5		
RW-3	12/18/18	0.889 J	<0.412	<0.384	<1.06	7.00	1514	17.3		
RW-3	3/26/19	0.429 J	<0.412	<0.384	<1.06	7.37	1600	20.2		
RW-3	6/25/19	0.447 J	<0.412	<0.384	<1.06	6.77	1757	21.5		
RW-3	9/24/19	0.649 J	<0.412	1.02	U	6.46	1814	21.23		
RW-3	12/17/19	0.366 J	<0.412	<0.384	<1.06	6.84	1180	18.90		
RW-3	6/23/20	0.882 J	<0.278	1.89	<0.174	5.80	105	21.9		
RW-4	1/10/08									
RW-4	2/7/08									
RW-4	3/3/08									
RW-4	6/2/08									
RW-4	9/15/08									
RW-4	12/3/08									
RW-4	1/29/09									
RW-4	2/25/09		LNPL present							
RW-4	6/24/09		LNPL present							
RW-4	9/2/09		LNPL present							
RW-4	11/16/09		LNPL present							
RW-4	1/14/10		LNPL present							
RW-4	2/25/10		LNPL present							
RW-4	3/31/10		LNPL present							
RW-4	6/10/10		LNPL present							
RW-4	9/21/10		LNPL present							
RW-4	12/17/10		LNPL present							
RW-4	3/9/11		LNPL present							
RW-4	6/16/11		LNPL present							
RW-4	9/29/11		LNPL present							

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Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-4	12/13/11		LNPL present							
RW-4	3/29/12		LNPL present							
RW-4	6/22/12		LNPL present							
RW-4	9/25/12		LNPL present							
RW-4	12/11/12		LNPL present							
RW-4	3/11/13		LNPL present							
RW-4	6/11/13		LNPL present							
RW-4	9/17/13		LNPL present							
RW-4	12/2/13		LNPL present							
RW-4	3/12/14		LNPL present							
RW-4	6/4/14		LNPL present							
RW-4	9/24/14	**94.7**	10.7	70.1	528	6.90	423.7	20.4		
RW-4	12/2/14	**74.9**	5.8	88.2	447	7.91	1001	19.1		
RW-4	3/26/15	**174**	6.3	142	470	6.99	2074	19.3		
RW-4	6/24/15	**113**	7	266	**1,620**	8.09	1196	20.1		
RW-4	9/22/15	**104**	2	104	**190**	6.87	177	19.7		
RW-4	12/15/15	**110**	2.1	103	235	6.98	1661	16.2		
RW-4 (DUP)	12/15/15	**130**	<1.0	119	307	6.98	1661	16.2		
RW-4	3/29/16	**96.8**	2.5	124	342	7.73	2208	19.2		
RW-4 (DUP-2)	3/29/16	**112**	<1.0	167	517	7.73	2208	19.2		
RW-4	6/28/16	5.2	<1.0	47.3	67.8	8.84	1593	20.6		
RW-4	9/27/16	**31.1**	3.8	180	549	6.40	986.1	19.8		
RW-4	12/20/16	9.8	3.7	52.3	148	7.77	1503	18.2		
RW-4	3/31/17	7.7	<2.0	130	177	7.01	2130	20.1		
RW-4	6/27/17	8.62	<5.0	174	189	7.12	1960	20.6		
RW-4	8/8/17	5.55	2.45	106	111	4.95	607	20.4		
RW-4	12/19/17	3.12	3.32	82.7	47.0	7.08	1640	13.8		
RW-4	3/26/18	0.472 J	0.483 J	6.07	4.36	7.31	1179	15.7		
RW-4 (DUP-1)	3/26/18	0.594 J	0.493 J	5.68	4.37	7.31	1179	15.7		
RW-4	6/18/18	1.03	0.755 J	2.75	2.54 J	7.70	1262	20.7		
RW-4	9/25/18	2.14	0.945 J	1.32	5.80	7.28	1404	20.0		
RW-4	12/18/18	5.45	2.04	0.502 J	24.1	7.09	1176	19.5		
RW-4	3/26/19	1.31	0.440 J	0.637 J	1.97 J	7.09	1180	21.0		
RW-4 (DUP-1)	3/26/19	1.41	0.854 J	1.14	1.88 J					
RW-4	6/25/19	3.69	1.13	3.08	7.86	6.91	1381	23.3		
RW-4	9/24/19	7.77	1.91	5.50	17.30	6.57	1007	22.20		
RW-4	12/17/19	<33.1	<41.2	<38.4	<106	7.04	1010	18.60		
RW-4	6/23/20		Dry							
RW-5	3/5/08					6.84	1238	18.23	2.34	-213.9

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-5	6/3/08					6.81	1644	22.10	0.91	-213.6
RW-5	9/17/08					6.42	1791	20.63	0.04	-75.1
RW-5	12/4/08					6.87	1689	18.31	0.61	-132.7
RW-5	2/25/09					6.86	1972	19.52	1.09	-14.3
RW-5	6/24/09					6.70	230.0	20.80	4.54	-88.0
RW-5	9/3/09					6.63	270.0	21.06	1.89	-134.0
RW-5	11/18/09	**5,740**	149 J	693	**4,030**	6.94	2540	18.00		
RW-5	3/24/10	**5,140**	**795**	558	**3,610**	6.95	2780	19.28		
RW-5	6/10/10	**5,690**	488	602	**3,550**	6.92	1995	23.00		
RW-5 (DUP)	6/10/10	**5,590**	230	565	**3,200**					
RW-5	9/22/10	**6,770**	**1,260**	696	**4,270**	6.71	3480	19.8		
RW-5	12/17/10	**6,830**	**764**	722	**4,160**	6.90	3364	18.6		
RW-5	3/9/11		LNPL present							
RW-5	6/16/11		LNPL present							
RW-5	9/29/11		LNPL present							
RW-5	12/13/11		LNPL present							
RW-5	3/29/12		LNPL present							
RW-5	6/22/12		LNPL present							
RW-5	9/25/12		LNPL present							
RW-5	12/11/12		LNPL present							
RW-5	3/11/13		LNPL present							
RW-5	6/11/13		LNPL present							
RW-5	9/17/13		LNPL present							
RW-5	12/2/13		LNPL present							
RW-5	3/12/14		LNPL present							
RW-5	6/4/14	**718**	<1.0	388	**3090**	7.36	1517	20.1		
RW-5	9/24/14	**467**	<1.0	195	**943**	6.75	1083	20.0		
RW-5	12/2/14	**1,180**	2.4	162	**713**	7.53	1980	19.4		
RW-5	3/26/15	**971**	1.8	220	**842**	6.84	1727	19.2		
RW-5	6/24/15	**751**	<1.0	**1390**	**1420**	8.15	1287	20.3		
RW-5	9/22/15	**215**	<1.0	182	**780**	7.02	1382	20.3		
RW-5	12/15/15	**144**	<1.0	109	212	6.65	1386	17.9		
RW-5	3/29/16	**145**	<1.0	131	124	7.73	1539	19.5		
RW-5	6/28/16		LNPL present							
RW-5	9/27/16	**131**	1.3	85.2	92.6	6.67	1341	19.5		
RW-5	12/20/16	**147**	1.4	78.5	203	7.73	1701	18.3		
RW-5 (DUP-2)	12/20/16	**149**	1.4	78.4	197	7.73	1701	18.3		
RW-5	3/31/17	**121**	<2.0	173	**956**	6.91	1750	20.6		
RW-5 (DUP-1)	3/31/17	**127**	<2.0	195	**1,090**	6.91	1750	20.6		
RW-5	6/27/17	**94.6**	<5.0	168	436	7.19	1546	20.7		

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-5	8/8/17	**60.9**	1.21	77.4	105	4.57	1241	20.4		
RW-5	12/19/17	**81.9**	1.13	67.9	3.55	7.07	1402	14.4		
RW-5	3/26/18	**21.6**	<1.0	21.5	<3.0	7.06	1291	15.8		
RW-5	6/18/18	**15**	<1.0	5.01	2.27 J	5.3	1601	21.2		
RW-5	9/25/18	5.75	<0.412	1.69	2.32 J	7.36	1738	20.4		
RW-5	12/18/18	1.10	<0.412	1.33	<1.06	7.09	1433	19.1		
RW-5	3/26/19	0.791 J	<0.412	<0.384	<1.06	7.06	1470	20.2		
RW-5	6/25/19	0.618 J	<0.412	<0.384	<1.06	6.96	1633	21.0		
RW-5	9/24/19	0.611 J	<0.412	3.46	<1.06	6.47	1922	23.03		
RW-5	12/17/19	<66.2	<82.4	<76.8	<212	7.11	1230	18.50		
RW-5	6/23/20		Dry							
RW-6	3/5/08					6.91	1217	17.81	3.47	-146.1
RW-6	6/2/08					6.80	1601	21.23	1.36	-182.0
RW-6	9/17/08					6.39	1664	19.84	0.25	-68.2
RW-6	12/4/08					6.90	1594	17.93	1.21	-161.8
RW-6	2/25/09					6.82	1753	19.79	0.86	-30.7
RW-6	6/24/09					6.70	200.00	20.80	2.13	-81.0
RW-6	9/3/09					6.67	230.00	20.82	2.13	-124.0
RW-6	11/18/09	**2,590**	<200	**756**	**4,280**	6.95	2020.00	17.67		
RW-6	3/24/10	**1,650**	172	576	**3,100**	7.01	2150.00	21.56		
RW-6	6/10/10	**1,840**	225	598	**3,400**	6.91	1417.00	23.17		
RW-6	9/22/10	**2,100**	54.4	**812**	**4,550**	6.70	2432.00	19.7		
RW-6	12/17/10	**2,480**	130	**798**	**4,080**	6.91	2500.00	18.4		
RW-6 (DUP)	12/17/10	**2,420**	119	**858**	**4,740**					
RW-6	3/9/11	**2,430**	316	**972**	**5,330**	6.86	2273.00	19.9		
RW-6	6/16/11		LNPL present							
RW-6	9/29/11		LNPL present							
RW-6	12/13/11		LNPL present							
RW-6	3/29/12		LNPL present							
RW-6	6/22/12		LNPL present							
RW-6	9/25/12		LNPL present							
RW-6	12/11/12		LNPL present							
RW-6	3/11/13		LNPL present							
RW-6	6/11/13		LNPL present							
RW-6	9/17/13		LNPL present							
RW-6	12/2/13		LNPL present							
RW-6	3/12/14		LNPL present							
RW-6	6/4/14		LNPL present							
RW-6	9/24/14		LNPL present							

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-6	12/1/14		LNPL present							
RW-6	3/26/15		LNPL present							
RW-6	6/24/15		LNPL present							
RW-6	9/22/15		LNPL present							
RW-6	12/15/15		LNPL present							
RW-6	3/29/16		LNPL present							
RW-6	6/28/16		LNPL present							
RW-6	9/27/16		LNPL present							
RW-6	12/20/16		LNPL present							
RW-6	3/31/17		LNPL present							
RW-6	6/27/17		LNPL present							
RW-6	8/8/17		LNPL present							
RW-6	12/19/17		LNPL present							
RW-6	3/26/18		LNPL present							
RW-6	6/18/18		LNPL present							
RW-6	9/25/18		LNPL present							
RW-6	12/18/18		LNPL present							
RW-6	3/26/19	**190**	8.87	158	**1660**	7.41	1300	20.6		
RW-6	6/25/19		LNAPL Present							
RW-6	9/24/19	0.570 J	0.796 J	2.78	17.8	6.49	1364	22.54		
RW-6	12/18/19	9.56	0.696 J	2.24	16.0	6.95	1020	18.00		
RW-6 (Dup-2)	12/18/19	8.07	0.581 J	1.79	13.5					
RW-6	6/23/20	2.00	<0.278	<0.137	3.84	6.88	1130	23.1		
RW-7	3/5/08					6.88	1131	17.8	3.88	-113.1
RW-7	6/3/08					6.85	1459	21.2	1.32	-159.8
RW-7	9/17/08					6.61	1623	20.0	0.52	-76.9
RW-7	12/4/08					6.93	1593	17.7	1.14	-78.4
RW-7	2/25/09					6.88	1695	19.7	0.92	-47.4
RW-7	6/24/09					6.60	220.0	21.0	4.06	-92.0
RW-7	9/3/09					6.63	240.0	20.9	2.09	-155.0
RW-7	11/18/09	**2,310**	<200	265	**925**	7.24	1601	20.5		
RW-7	3/24/10	**1,900**	<200	316	607	7.14	1798	20.8		
RW-7	6/10/10	**2,480**	<200	307	**721**	7.01	1348	22.9		
RW-7	9/22/10	**2,800**	<8.7	382	**1,080**	6.82	2146	19.8		
RW-7	12/17/10	**3,180**	<8.7	431	**1,030**	7.02	2400	18.5		
RW-7	3/9/11	**3,100**	<40	364	**762**	6.92	2226	19.6		
RW-7	6/16/11	**3,080**	<20	429	**730**	6.81	2255	21.6		
RW-7	9/29/11		LNPL present							
RW-7	12/13/11	**3,860**	1.80	514	**741**	7.16	2480	19.0		

Table 2

Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-7	3/29/12	**3,460**	<50	560	**799**	7.27	2278	21.3		
RW-7	6/22/12	**3,720**	1.20	574	**776**	7.22	2279	21.5		
RW-7	9/25/12	**2,590**	0.84	437	435	7.48	2310	25.5		
RW-7	12/11/12	**2,090**	1.00	346	438	7.23	2068	18.6		
RW-7	3/11/13	**2,460**	1.80	469	339	7.84	2163	18.7		
RW-7	6/11/13	**1,460**	<1.0	250	189	6.61	1792	21.6		
RW-7	9/17/13	**1,760**	<1.0	326	58.2	7.07	1835	19.8		
RW-7 (DUP)	9/17/13	**1,710**	<1.0	321	73.4					
RW-7	12/2/13	**2,040**	<1.0	476	139	8.10	1926	17.2		
RW-7	3/12/14	**1,200**	<1.0	287	74.6	7.63	1807	19.1		
RW-7	6/4/14	**1,060**	<1.0	277	121	7.19	1930	20.7		
RW-7	9/24/14	**1,450**	5.4	358	234	6.58	2222	20.2		
RW-7	12/2/14	**1,420**	1	344	270	7.60	2356	19.3		
RW-7	3/26/15	**1190**	<1.0	275	211	6.81	2099	19.2		
RW-7	6/24/15	**704**	<1.0	266	279	8.42	1637	20.9		
RW-7 (DUP)	6/24/15	**732**	<1.0	280	272	8.42	1637	20.9		
RW-7	9/22/15	**240**	<1.0	185	208	7.02	1512	20.8		
RW-7	12/15/15	**171**	<1.0	177	53.3	6.63	1310	17.9		
RW-7	3/29/16		LNPL present							
RW-7	6/28/16	**45.4**	<1.0	44.2	9.4	8.93	1065	20.2		
RW-7	9/27/16	**49.7**	<1.0	73.1	13.1	6.54	1219	19.8		
RW-7 (DUP-2)	9/27/16	**64.0**	<1.0	81.8	17.4	6.54	1219	19.8		
RW-7	12/20/16	**29.8**	<1.0	7.0	<3.0	7.51	1331	18.2		
RW-7	3/31/17	**39.3**	<1.0	15.5	6.9	7.05	1326	20.4		
RW-7	6/27/17	**93.0**	<1.0	40.2	15.1	7.29	1158	20.4		
RW-7	8/8/17	**72.9**	<1.0	30.0	18.8	5.11	1173	20.5		
RW-7	12/19/17	**56.7**	<1.0	46.8	15.2	7.04	1066	14.1		
RW-7	3/26/18	**46.0**	<1.0	34.1	2.94	7.13	1090	15.6		
RW-7	6/18/18	**85.6**	<1.0	29.4	7.5	5.61	1262	20.4		
RW-7	9/25/18	7.22	<0.412	2.85	1.14 J	7.2	1308	20.3		
RW-7	12/18/18	<0.331	<0.412	<0.384	<1.06	7.16	1075	19.0		
RW-7	3/26/19	0.508 J	<0.412	<0.384	<1.06	7.23	1050	20.0		
RW-7	6/25/19	0.717 J	<0.412	<0.384	<1.06	7.24	1190	20.3		
RW-7 (DUP 2)	6/25/19	0.785 J	<0.412	<0.384	<1.06					
RW-7	9/24/19	0.571 J	<0.412	<0.384	<1.06	6.44	1373	21.82		
RW-7	12/17/19	0.547 J	<0.412	<0.384	<1.06	7.12	1080	17.80		
RW-7 (Dup-1)	12/17/19	0.521 J	<0.412	<0.384	<1.06					
RW-7	6/23/20	0.319 J	<0.278	<0.137	<0.174	Insufficient Water				
RW-8	3/4/08					6.74	1215	18.0	2.42	-127.1

Table 2

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DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-8	6/3/08					7.05	1405	21.8	1.32	-110.0
RW-8	9/17/08					6.50	1307	19.9	0.88	-60.5
RW-8	12/4/08					7.05	1201	17.9	1.87	-61.1
RW-8	2/25/09					6.98	1279	19.9	1.23	-33.8
RW-8	6/24/09					6.40	140.0	20.6	2.13	-76.0
RW-8	9/2/09					6.91	150.0	20.9	1.87	-129.0
RW-8	11/18/09	**3,920**	1.30 J	604	**1,550**	7.28	1432	20.1		
RW-8	3/24/10	**4,250**	<50	714	**3,650**	7.26	1525	20.6		
RW-8	6/10/10	**2,930**	<50	715	**3,870**	7.14	1235	22.5		
RW-8	9/22/10	**3,000**	<11.0	555	**2,160**	6.85	1492	19.8		
RW-8	12/17/10	**2,850**	<11.0	630	**2,100**	7.06	1558	18.8		
RW-8	3/9/11	**3,120**	<50	**891**	**3,450**	7.03	1475	19.1		
RW-8	6/16/11	**3,730**	<50	712	**2,490**	6.87	1584	21.1		
RW-8	9/29/11	**5,370**	2.00	**1,020**	**3,020**	7.19	1574	20.4		
RW-8	12/13/11	**5,210**	204	**870**	**3,460**	7.24	1650	18.3		
RW-8	3/29/12		LNPL present							
RW-8	6/22/12		LNPL present							
RW-8	9/25/12		LNPL present							
RW-8	12/11/12		LNPL present							
RW-8	3/11/13		LNPL present							
RW-8	6/11/13		LNPL present							
RW-8	9/16/13		LNPL present							
RW-8	12/2/13		LNPL present							
RW-8	3/12/14		LNPL present							
RW-8	6/4/14		LNPL present							
RW-8	9/24/14		LNPL present							
RW-8	12/1/14		LNPL present							
RW-8	3/26/15		LNPL present							
RW-8	6/24/15		LNPL present							
RW-8	9/22/15		LNPL present							
RW-8	12/15/15		LNPL present							
RW-8	3/29/16		LNPL present							
RW-8	6/28/16		LNPL present							
RW-8	9/27/16		LNPL present							
RW-8	12/20/16	**5500**	12.2	375	**1300**	7.31	2717	18.0		
RW-8	3/31/17		LNPL present							
RW-8	6/27/17		LNPL present							
RW-8	8/8/17		LNPL present							
RW-8	12/19/17		LNPL present							
RW-8	3/26/18	**3000**	0.736 J	426	531	6.83	2249	15.6		

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DCP Midstream, LP
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Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-8 (DUP-2)	3/26/18	**2470**	<10.0	395	572	6.83	2249	15.6		
RW-8	6/18/18	**2890**	<20.0	474	544	5.78	2572	21.0		
RW-8	9/25/18	**1620**	<10.3	286	268	7.39	2613	20.9		
RW-8	12/18/18	**882**	<2.06	363	126	7.13	1778	17.3		
RW-8 (DUP-2)	12/18/18	**957**	<2.06	396	206					
RW-8	3/26/19	**661**	<0.412	156	7.74	6.81	1530	20.8		
RW-8	6/25/19	**291**	<8.24	69.6	<21.2	7.13	1444	21.6		
RW-8	9/24/19	**68.1**	<2.06	35.8	<5.30	Insufficient water to read				
RW-8	12/17/19		Insufficient water to sample							
RW-8	6/23/20		Dry							
RW-9	3/4/08					6.79	110.00	17.67	5.21	91.4
RW-9	6/3/08					6.93	1183.00	20.12	2.52	89.7
RW-9	9/16/08					6.20	1238.00	19.73	0.72	1.8
RW-9	12/3/08					6.91	1133.00	18.59	1.29	94.3
RW-9	2/24/09					7.04	1096.00	19.31	2.43	207.4
RW-9	6/23/09					7.10	110.00	20.80	8.83	228.0
RW-9	9/2/09					6.92	130.00	20.82	4.29	86.0
RW-9	11/18/09	<2.0	<2.0	<2.0	<6.0	7.09	1270.00	16.28		
RW-9	3/24/10	<2.0	<2.0	<2.0	2.90	7.16	1280.00	21.56		
RW-9	6/9/10	<2.0	<2.0	<2.0	<6.0	7.08	1117.00	22.17		
RW-9	9/21/10	<0.5	<0.43	<0.55	<1.7	6.86	1270.00	20.1		
RW-9	12/17/10		No access							
RW-9	3/9/11		No access							
RW-9	6/16/11		No access							
RW-9	9/29/11		No access							
RW-9	12/13/11		No access							
RW-9	3/29/12		No access							
RW-9	6/22/12		No access							
RW-9	9/25/12		No access							
RW-9	12/11/12		No access							
RW-9	3/11/13		No access							
RW-9	6/11/13		No access							
RW-9	9/16/13	<1.0	<1.0	<1.0	<3.0	7.44	1391.00	20.1		
RW-9	12/2/13		No access							
RW-9	3/12/14		No access							
RW-9	6/4/14		No access							
RW-9	9/24/14		No access							
RW-9	12/1/14		No access							
RW-9	3/26/15	<1.0	<1.0	<1.0	<3.0	7.04	1440	18.4		

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Summary of Analytical Results and Physical Parameters in Groundwater
DCP Midstream, LP
Apex Compressor Station
Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-9	6/24/15	<1.0	<1.0	<1.0	<3.0	8.14	1304	19.7		
RW-9	9/22/15	<1.0	<1.0	<1.0	<3.0	8.25	1272	22.4		
RW-9	12/15/15	<1.0	<1.0	<1.0	<3.0	6.06	2051	17.4		
RW-9	3/29/16	<1.0	<1.0	<1.0	<3.0	7.62	1430	18.8		
RW-9	6/28/16	<1.0	<1.0	<1.0	<3.0	7.79	1494	19.9		
RW-9	9/27/16	<1.0	<1.0	<1.0	<2.0	6.24	552.9	20.9		
RW-9	12/20/16	<1.0	<1.0	<1.0	<3.0	7.04	1367	17.8		
RW-9	3/31/17	<1.0	<1.0	<1.0	<3.0	7.03	1350	19.5		
RW-9	6/27/17	<1.0	<1.0	<1.0	4.48	7.18	1351	22.2		
RW-9	8/8/17	<1.0	<1.0	<1.0	<3.0	4.56	1280	19.6		
RW-9	12/19/17	<1.0	<1.0	<1.0	<3.0	6.82	1113	13.4		
RW-9	3/26/18	<1.0	<1.0	<1.0	<3.0	7.03	1103	15.1		
RW-9	6/18/18	<1.0	<1.0	<1.0	<3.0	7.17	1224	20.3		
RW-9	9/25/18	<0.331	<0.412	<0.384	<1.06	7.14	1331	20.2		
RW-9	12/17/18	<0.331	<0.412	<0.384	<1.06	6.98	7.00	15.8		
RW-9	3/26/19		Not Sampled-Dry							
RW-9	6/25/19		Not Sampled-Dry							
RW-9	9/24/19		Dry							
RW-9	12/17/19		Dry							
RW-9	6/23/20		Dry							
RW-10	3/4/08	<1.0	<5.0	< 1.0	<3.0	6.96	967.00	16.38	7.83	169.9
RW-10	6/3/08	<0.46	<0.48	0.65 J	<1.4	7.09	1023.00	20.01	7.07	132.8
RW-10	9/16/08	<0.46	<0.48	<0.45	3.80 J	7.01	1082.00	19.51	4.77	83.0
RW-10	12/3/08	<0.46	<0.48	<0.45	<1.4	7.22	962.00	18.64	6.55	98.5
RW-10	2/24/09	<0.46	<0.48	<0.45	<1.4	7.12	1079.00	19.20	5.83	218.9
RW-10	6/23/09	<2.0	<2.0	<2.0	<6.0	7.30	100.00	20.50	9.99	227.0
RW-10	9/2/09	<2.0	<2.0	<2.0	<6.0	7.22	120.00	20.51	7.98	126.0
RW-10	11/18/09	<2.0	<2.0	<2.0	<6.0	7.46	1343.00	17.28		
RW-10	3/24/10	<2.0	<2.0	<2.0	<6.0	7.33	1276.00	19.67		
RW-10	6/9/10	<2.0	<2.0	<2.0	<6.0	7.20	1139.00	22.17		
RW-10	9/21/10	<0.5	<0.43	<0.55	<1.7	6.98	1188.00	20.3		
RW-10	12/17/10		No access							
RW-10	3/9/11		No access							
RW-10	6/16/11		No access							
RW-10	9/29/11		No access							
RW-10	12/13/11		No access							
RW-10	3/29/12		No access							
RW-10	6/22/12		No access							
RW-10	9/25/12		No access							

Table 2

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Lea County, New Mexico

Well ID	Sample Date	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	pH (s.u.)	Conductivity (µS/cm)	Temperture (°C)	Dissolved Oxygen (mg/L)	ORP (mV)
NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-10	12/11/12		No access							
RW-10	3/11/13		No access							
RW-10	6/11/13		No access							
RW-10	9/16/13	<1.0	<1.0	<1.0	<3.0	7.37	1212.00	20.0		
RW-10	12/2/13		No access							
RW-10	3/12/14		No access							
RW-10	6/4/14		No access							
RW-10	9/24/14		No access							
RW-10	12/1/14		No access							
RW-10	3/26/15	1.7	<1.0	<1.0	7.8	6.98	1252	18.6		
RW-10	6/24/15	1.2	<1.0	<1.0	5.8	8.14	1139	19.6		
RW-10 (DUP)	6/24/15	1.3	<1.0	<1.0	6.7	8.14	1139.00	19.6		
RW-10	9/22/15	1.1	<1.0	<1.0	5.2	6.82	1271	20.0		
RW-10 (DUP)	9/22/15	1.1	<1.0	<1.0	4.6	6.82	1271	20.0		
RW-10	12/15/15	1.5	<1.0	<1.0	7.0	6.30	1279	16.6		
RW-10	3/29/16	<1.0	<1.0	<1.0	<3.0	7.71	1178	19.1		
RW-10	6/28/16	<1.0	<1.0	<1.0	1.3	7.99	1241	20.0		
RW-10	9/27/16	<1.0	<1.0	<1.0	<2.0	6.03	1128	22.3		
RW-10	12/20/16	<1.0	<1.0	<1.0	<3.0	7.03	1243	17.8		
RW-10	3/31/17	<1.0	<1.0	<1.0	<3.0	7.08	1000	19.7		
RW-10	6/27/17	<1.0	1.56	1.48	7.21	7.12	1103	20.5		
RW-10	8/8/17	<1.0	<1.0	<1.0	<3.0	5.10	1085	19.3		
RW-10	12/18/17	<1.0	<1.0	<1.0	<3.0	6.97	960	13.3		
RW-10	3/26/18	<1.0	<1.0	<1.0	<3.0	6.83	973	14.4		
RW-10	6/18/18	<1.0	<1.0	<1.0	<3.0	7.12	1071	20.2		
RW-10	9/25/18	<0.331	<0.412	<0.384	<1.06	7.27	1235	20.3		
RW-10	12/17/18	<0.331	<0.412	<0.384	<1.06	6.97	958	16.9		
RW-10	3/26/19	<0.331	<0.412	<0.384	<1.06	7.11	1020	20.1		
RW-10	6/25/19		Insufficient water to sample							
RW-10	9/24/19		Dry							
RW-10	12/17/19		Dry							
RW-10	6/23/20		Dry							
RW-11	3/4/08	<1.0	< 5.0	< 1.0	<3.0	6.88	832.00	16.95	8.66	179.1
RW-11	6/3/08	<0.46	<0.48	<0.45	<1.4	6.89	909.00	20.43	6.89	148.7
RW-11	9/16/08	<0.46	<0.48	<0.45	<1.4	6.98	910.00	19.22	4.11	72.4
RW-11	12/3/08	<0.46	<0.48	<0.45	<1.4	7.12	879.00	18.41	5.49	80.6
RW-11	2/24/09	<0.46	<0.48	<0.45	<1.4	7.19	876.00	19.18	5.46	220.6
RW-11	6/23/09	<2.0	<2.0	<2.0	<6.0	7.40	780.00	20.20	10.95	227.0
RW-11	9/2/09	<2.0	<2.0	<2.0	<6.0	7.31	100.00	20.92	7.86	133.0

Table 2

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Apex Compressor Station
Lea County, New Mexico

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NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-11	11/18/09	<2.0	<2.0	<2.0	<6.0	7.43	1034.00	15.67		
RW-11	3/24/10	<2.0	<2.0	<2.0	<6.0	7.34	1024.00	20.06		
RW-11	6/9/10	<2.0	<2.0	<2.0	<6.0	7.36	854.00	22.44		
RW-11	9/21/10	<0.5	<0.43	<0.55	<1.7	6.99	1010.00	20.1		
RW-11	12/17/10		No access							
RW-11	3/9/11		No access							
RW-11	6/16/11		No access							
RW-11	9/29/11		No access							
RW-11	12/13/11		No access							
RW-11	3/29/12		No access							
RW-11	6/22/12		No access							
RW-11	9/25/12		No access							
RW-11	12/11/12		No access							
RW-11	3/11/11		No access							
RW-11	6/11/13		No access							
RW-11	9/16/13	<1.0	<1.0	<1.0	<3.0	7.43	1023.00	7.43		
RW-11	12/2/13		No access							
RW-11	3/12/14		No access							
RW-11	6/4/14		No access							
RW-11	9/24/14		No access							
RW-11	12/1/14		No access							
RW-11	3/26/15	<1.0	<1.0	<1.0	<3.0	6.92	1056	18.3		
RW-11	6/24/15	<1.0	<1.0	<1.0	<3.0	8.16	942	19.9		
RW-11	9/22/15	<1.0	<1.0	<1.0	<3.0	8.22	940	21.1		
RW-11	12/15/15	<1.0	<1.0	<1.0	<3.0	6.42	1045	17.0		
RW-11	3/29/16	<1.0	<1.0	<1.0	<3.0	7.71	1042	19.3		
RW-11	6/28/16	<1.0	<1.0	<1.0	<3.0	9.11	1040	20.3		
RW-11	9/27/16	<1.0	<1.0	<1.0	<2.0	6.11	1045	19.9		
RW-11	12/20/16	<1.0	<1.0	<1.0	<3.0	6.89	1045	17.1		
RW-11	3/31/17	<1.0	<1.0	<1.0	<3.0	7.07	1000	19.5		
RW-11	6/27/17	<1.0	<1.0	<1.0	<3.0	6.94	944	20.4		
RW-11	8/8/17	<1.0	<1.0	<1.0	<3.0	4.86	922	19.4		
RW-11	12/18/17	<1.0	<1.0	<1.0	<3.0	6.96	824	13.4		
RW-11	3/26/18	<1.0	<1.0	<1.0	<3.0	7.03	840	14.7		
RW-11	6/18/18	<1.0	<1.0	<1.0	<3.0	7.17	890	20.2		
RW-11	9/25/18	<0.331	<0.412	<0.384	<1.06	7.39	1004	20.4		
RW-11	12/17/18	**24.5**	<0.412	2.45	<1.06	7.08	800	15.9		
RW-11	3/26/19	<0.331	<0.412	<0.384	<1.06	7.02	930	19.8		
RW-11	6/25/19	<0.331	<0.412	<0.384	<1.06					
RW-11	9/24/19		Dry							

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NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-11	12/17/19		Dry							
RW-11	6/23/20									
RW-12	3/4/08	<1.0	< 5.0	< 1.0	<3.0	7.09	577.00	16.53	10.49	157.9
RW-12	6/3/08	<0.46	<0.48	<0.45	<1.4	7.25	672.00	19.64	6.52	157.2
RW-12	9/16/08	<0.46	<0.48	<0.45	<1.4	7.12	666.00	19.12	4.91	63.7
RW-12	12/3/08	<0.46	<0.48	<0.45	<1.4	7.29	650.00	18.59	6.51	56.4
RW-12	2/24/09	<0.46	<0.48	<0.45	<1.4	7.33	665.00	18.86	6.15	215.7
RW-12	6/23/09	<2.0	<2.0	<2.0	<6.0	7.30	730.00	20.20	9.46	226.0
RW-12	9/2/09	<2.0	<2.0	<2.0	<6.0	7.36	820.00	20.76	7.64	146.0
RW-12	11/18/09	<2.0	<2.0	<2.0	<6.0	7.52	807.00	15.67		
RW-12	3/24/10	<2.0	<2.0	<2.0	<6.0	7.39	820.00	18.78		
RW-12	6/9/10	<2.0	<2.0	<2.0	<6.0	7.41	702.00	22.28		
RW-12	9/21/10	<0.5	<0.43	<0.55	<1.7	7.07	820.40	20.3		
RW-12	12/17/10		No access							
RW-12	3/9/11		No access							
RW-12	6/16/11		No access							
RW-12	9/29/11		No access							
RW-12	12/13/11		No access							
RW-12	3/29/12		No access							
RW-12	6/22/12		No access							
RW-12	9/25/12		No access							
RW-12	12/11/12		No access							
RW-12	3/11/13		No access							
RW-12	6/11/13		No access							
RW-12	9/16/13	<1.0	<1.0	<1.0	<3.0	7.47	857.00	19.7		
RW-12	3/26/15	<1.0	<1.0	<1.0	<3.0	6.94	876.5	18.5		
RW-12	6/24/15	<1.0	<1.0	<1.0	<3.0	8.23	797.9	19.5		
RW-12	9/22/15	<1.0	<1.0	<1.0	<3.0	8.34	781.8	21.5		
RW-12	12/15/15	<1.0	<1.0	<1.0	<3.0	6.48	869.5	16.3		
RW-12	3/29/16	<1.0	<1.0	<1.0	<3.0	7.76	888.7	19.4		
RW-12	6/28/16	<1.0	<1.0	<1.0	<3.0	9.01	864.4	21.3		
RW-12 (DUP-2)	6/28/16	<1.0	<1.0	<1.0	<3.0	9.01	864.4	21.3		
RW-12	9/27/16	<1.0	<1.0	<1.0	3.3	6.11	863.7	20.0		
RW-12	12/20/16	<1.0	<1.0	<1.0	<3.0	6.85	866.7	16.9		
RW-12	3/31/17	<1.0	<1.0	<1.0	<3.0	7.10	850	19.7		
RW-12	6/27/17	<1.0	<1.0	<1.0	<3.0	7.09	793	20.4		
RW-12	8/8/17	<1.0	<1.0	<1.0	<3.0	4.70	783	19.2		
RW-12	12/18/17	<1.0	<1.0	<1.0	<3.0	7.05	701	13.4		
RW-12	3/26/18	<1.0	<1.0	<1.0	<3.0	7.18	727	14.8		

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NMWQCC Human Health Standards		***5***	***1000***	***700***	***620***					
RW-12	6/18/18	<1.0	<1.0	<1.0	<3.0	7.24	807	20.2		
RW-12	9/25/18	<0.331	<0.412	<0.384	<1.06	7.44	858	20.0		
RW-12	12/17/18	<0.331	<0.412	<0.384	<1.06	7.16	719	17.3		
RW-12	3/26/19	<0.331	<0.412	<0.384	<1.06	6.74	850	20.3		
RW-12	6/25/19		Insufficient water to sample							
RW-12	9/24/19		Dry							
RW-12	12/17/19		Dry							
RW-12	6/23/20		Dry							
Trip Blank	9/24/19	<0.331	<0.412	<0.384	<1.06					
Trip Blank	6/23/20	<0.0941	<0.278	<0.137	<0.174					

Notes:

1. µg/l = micrograms per liter analyses by EPA Method 8021B.
2. µS/cm = Microsiemens per centimeter
3. mg/L = millgrams per liter
4. ORP = Oxidation-reduction potential
5. mV = Millivolt
6. NMWQCC = New Mexico Water Quality Control Commission
7. BOLD font indicates concentration above the NMWQCC Cleanup Levels

Appendices

Appendix A
Field Notes for Groundwater Monitoring

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Location Apex Date 1/13/20

Project / Client 058660 / DCP

O+M Heath Boyd, George Sanz

830	Load / unload truck.
	- Gather supplies / check truck
900	Leave Midland, TX for Location
1100	Arrive on-site
	- Start TGSM
Equipment	H2S 06589, 08303
Weather	65° Sunny 10mph
1120	Finish TGSM
	- Site inspection
	- pull bailers
	- probe malfunctioned
	- project discussion w/ P.M.
	- BTEX Abatement
	- Dispose of purge fluid into Drums +/- 10 Gal into BTEX Drum the rest are empty
	- pick up trash / housekeeping
1400	Finish / Leave site for Midland office
1600	Arrive / Start paperwork
1630	Finish / End day

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Location Apex Date 2-19-20

Project / Client 058660 / DCP

O+M George Sanz / Heath Boyd

8:00 - Load truck, gather supplies / check truck

8:30 - ~~gather~~ Leave Midland tx for Location, Stop for fuel

10:00 - Arrive on Site, TGSM, JSA, Job review

Equipment H2S meter - 06589 08303

Weather 45° Overcast Wind 5mph

10:30 - Begin O+M

Site inspection

pull bailers

gauge wells

BTEX Abatement

Place purge fluid into on site Drums

+/- 10 Gal of fluid into BTEX Drums

Housekeeping

13:30 - Finish / Site leave for Midland Stop for fuel

15:30 - Arrive at Midland, Enter data +/- 2 hr for paperwork

Rite in the Rain

Monthly LNAPL & BTEX Abatement Field Sheet

Well ID	DTP	DTW	Product Thickness	Previous Thickness 06/18/2018	Amount of LNAPL Removed	Amount of Water Removed	Casing Diameter	Comments
MW-01		67.85		0.00		.2	2"	
MW-03		68.23				.3	2"	
MW-06		67.48				0.0	2"	
MW-07		71.64		0.22		.2	2"	
MW-D		68.52				.5	2"	
RW-01		68.27		0.40		1.0	2"	
RW-02		67.86		0.00		.3	2"	
RW-03		68.09				.2	2"	
RW-04		68.12				.1	2"	
RW-05		68.32		0.00		.1	2"	
RW-06		68.30		0.25		2.0	2"	
RW-07		68.54				.8	2"	
RW-08		Dry		0.00		0.0	2"	68.65 TD

Project Name: APEX COMPRESSOR STATION

Project Number/Task: 058660

Field Staff: G. Sanz / H. Boyd

Date: 02/19/20

I:\Projects_In_Progress\6-chars\05----\0586--\058660 DCP Apex\058660 Field Forms and List Templates\Monthly O&M Field Sheet.doc

Job Safety Analysis (JSA) Review Documentation Form

Date: 2/19/20 Time: 1000 Presenter: Heath Boyd

Directions: JSAs are to be reviewed immediately before conducting the task(s). This form MUST be completed EACH time the task(s) is being completed by the work group. This form serves two purposes: first, to document any additional hazards that have been identified for that day and the mitigation to be used; and second, to confirm who has participated in the review of the JSA. This form shall be kept with the original JSA in the HASP.

For each JSA, document any additional specific hazards that were reviewed for the daily task, working conditions, and environment.

JSA Name:	Drum
Additional Specific Hazards and Hazard Mitigation: None	
JSA Name:	
Additional Specific Hazards and Hazard Mitigation:	

Site Personnel Participating:

I have participated in the review and discussion of the Job Safety Analysis (JSA) listed on this document. As part of my work, I know I have the responsibility to STOP work with a Stop Work Authority (SWA) if conditions change and/or potential hazards have been identified.

Print Name	Signature	Company
Heath Boyd	HB	GHD
G. Sapp	GS	GHD

Tailgate Safety Meeting Form
Small Group Format - Multiple Days

Date:	2/19/20	Time:	1000	Project No.:	
Presenter:	Heath Boyd			Project Name:	APEX

Safety topics/items discussed:

H2S, PPE, SWA, Muster points, Wind direction, E.R. #'S, Hospital route,
Buddy System, First Aid, Bio Hazards, Decon procedures, STP

Emergency preparedness:

First Aid Provider(s):	Heath Boyd	Muster Point:	Cross/up Wind (SW 100yds)
	George Song	Method of Communication:	Cell
AED Responder:	911	Fire Extinguisher Location:	Truck
First Aid Kit Location:	Back Seat	Eye Wash Location:	All doors

Print Name	Signature	Company
Heath Boyd		GHD
G. Song		GHD

Date:		Time:		Project No.:	
Presenter:				Project Name:	

Safety topics/items discussed:

Emergency preparedness:

First Aid Provider(s):		Muster Point:	
		Emergency Communication:	
AED Responder:		Fire Extinguisher Location:	
First Aid Kit Location:		Eye Wash Location:	

Print Name	Signature	Company

72

Location _____ Date _____

Project / Client _____

New Project #

112094/2

73

Location Apex Date 3-16-20

Project / Client 112094/2 - DCP

GHD: G. Seay / M. Laughlin

7:00 - load truck, gather supplies and paper work.

8:00 - leave Midland for site. Stop for fuel

10:30 - Arrive at site

TGSM JSA, Job review

Weather: 50° overcast, wind 5mph

Equipment: H2S - G Seay - Mid 08303

M Laughlin - MID-2601

Interface probe - Mid 08293

11:00 - begin gauging wells and product abatement (See field sheet)

14:00 - finish site abatement, pack equipment, housekeeping of site,

14:30 - head to Midland office.

16:30 - Arrive at Midland, unload, end day + ½ hr for paper work.

3-16-20

Rite in the Rain

Monthly LNAPL & BTEX Abatement Field Sheet

Well ID	DTP	DTW	Product Thickness	Previous Thickness 06/18/2018	Amount of LNAPL Removed	Amount of Water Removed	Casing Diameter	Comments
MW-01		68.49		0.00		1.3	2"	
MW-03		68.38				0.3	2"	
MW-06		67.48 TD				Dry	2"	Dry
MW-07		68.66		0.22		0.3	2"	
MW-D		68.70				3.0	2"	
RW-01		67.98	trace	0.40		1.2	2"	
RW-02		68.01		0.00		.4	2"	
RW-03		68.24				1.2	2"	
RW-04		67.38				.2	2"	
RW-05		68.48		0.00		.1	2"	
RW-06		68.48		0.25		2.5	2"	
RW-07		71.83				0.1	2"	
RW-08		66.60 TD		0.00		Dry	2"	Dry

Project Name: APEX COMPRESSOR STATION

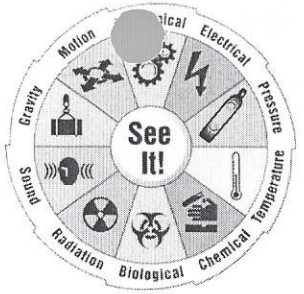
Project Number/Task: ~~058660~~ MC 1130942

Field Staff: Matthew Laughlin
George Sang

Date: 03/16/20

I:\Projects_In_Progress\6-chars\05----\0586--\058660 DCP Apex\058660 Field Forms and List Templates\Monthly O&M Field Sheet.doc

Daily Job Safety Analysis (JSA)
Review Documentation Form



Date: 03/16/20 Time: 10:30 Presenter: Matthew Laughlin

JSA Name (Insert Name from related seed JSA form): Routine O+M

OE Tenet(s) related to task: _____ Preventing Serious Injuries and Fatalities Prevention Guide topics covered: _____

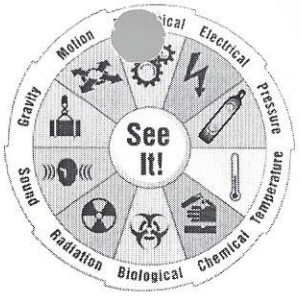
Directions: JSAs are to be reviewed **immediately before** conducting the task(s). This form MUST be completed EACH time the task(s) is being completed by the work group. This form serves two purposes: first, to document any additional and/or unusual hazards that have been identified for that day and the mitigation to be used by each responsible person; and second, to confirm who has participated in the review of the JSA. This form shall be kept with the original SEED JSA (JHA) in the HASP. **Responsible person(s) will be assigned and listed by name for <u>each</u> mitigating action listed below. The supervisor (or designee) will verify that all mitigations have been implemented.**

As a supplement to the Seed JSA (JHA), document any additional specific hazards that were reviewed for the daily task, working conditions, and environment.

Job Step	Task Activity	Additional Specific Hazards (include Energy Source)	Hazard Mitigation	Responsible Person (Print First and Last Names)	Verified By (Print First and Last Names)
	BTEX abatement	None		Matthew Laughlin, George Seng	

SSE(s) on job: _____ **Assigned Mentor:** _____

Daily Job Safety Analysis (JSA)
Review Documentation Form



Site Personnel Participating in JSA review:

I have participated in the review and discussion of the Job Safety Analysis (JSA) listed on this document and understand the duties I am responsible to fulfill. As part of my work, I know I have the responsibility and obligation to STOP work with a **Stop Work Authority (SWA)** if conditions change and/or potential hazards have been identified.

Print Name	Signature	Company
Matthew Laughlin		GHD
George Sey		GHD

My signature below indicates that all conditions and requirements listed above have been verified, met, and reviewed with all affected personnel prior to start of work.

Supervisor Signature:_____ Date/Time: _____

Location of Mustering Point: _____ Wind direction (current): _____

GHD Emergency contact (Name and verified phone number): _____

Supervisor Signature documenting Daily Debrief has been completed: _____

Tailgate Safety Meeting Form
Small Group Format - Multiple Days

Date:	03/16/20	Time:	10:30	Project No.:	11209412
Presenter:	Matthew Laughlin	Project Name:	Apex Compressor		

Safety topics/items discussed:

H_2S; Cold/Heat Stress; Biological hazards; Vehicle safety; Slips/trips/falls; Chemicals; PPE; Lifting; Wind direction; SWA

Print Name	Signature	Company
Matthew Laughlin		GHD
George Seay		GHD

Date:		Time:		Project No.:	
Presenter:		Project Name:			

Safety topics/items discussed:

Print Name	Signature	Company

Date:		Time:		Project No.:	
Presenter:		Project Name:			

Safety topics/items discussed:

Print Name	Signature	Company

Location Apex Compressor Date 03/23/20

Project / Client 1209412 / DCP

Matthew Laughlin; Phillip Cole

0730 Prep truck
0800 Travel to site. Pick up EFR supplies.
1100 Arrive @ site. TGSM; JSA Review
Objectives: GWS Event
Monitors: PGM-2601
MID 1481
Equipment: Probe
Weather: 70° Cloudy 10 mph wind
1130 Begin objectives.
Gauge MWs
Remove bailers
Decon equipment between each well
Site house Keeping
1330 SWA: GWS Event Cancelled: Policy due to Coronavirus. Leave site.
Travel to Midland office.
1600 Arrive @ Midland office.
1630 Unload truck and compile paperwork

(QSF-227D)

Page 1 of 1

Well number	Oil depth (in ft/m)	Water depth (in ft/m)	LNAPL Thickness (ft.)	Measured TD (ft. btoc)	Change in DTW since Sep 2019 (ft.)	Comments
RW-1	–	68.02	–	70.84	–	
MW-1	–	68.50	–	71.32		
MW-2	–	68.27	–	70.03	–	
MW-4	–	69.93	–	71.31	–	
MW-5	D+W=71.33	~~71.95~~ (M)	–	71.90	–	D+W 71.33
MW-9	–	71.95	–	72.73	–	
RW-2	–	68.04	–	70.21	–	
RW-4	–	68.30	–	68.91	–	
RW-9	–	–	–	–	–	DRY
RW-10	–	–	–	–	–	DRY
RW-11	–	–	–	–	–	DRY
RW-12	–	–	–	–	–	DRY
MW-6	–	–	–	67.46	–	DRY
MW-10	–	–	–	–	–	DRY
MW-C	–	–	–	67.94	–	DRY
RW-8	–	–	–	68.60	–	DRY
RW-5	–	68.51		69.07	–	
RW-3	–	68.28	–	71.03	–	~~71.03~~ (M) TD=71.03
MW-B	–	68.20	–	71.02	–	
RW-7	–	68.69		69.81	–	
MW-3	–	68.45	–	70.19	–	
RW-6	–	68.48	–	72.09	–	
MW-7	–	71.81	–	73.10	–	
MW-D	–	68.73	–	71.41	–	

Filing: Field file

Project number: 1209412 **Name:** Matthew Langhlin (please print)

Date (mm/dd/yyyy): 03/23/2020 **Signature:**

Daily Job Safety Analysis (JSA)
Review Documentation Form

Date: 3-23-20 Time: 11:00 Presenter: Philip Cole

JSA Name (Insert Name from related seed JSA form): Groundwater Sampling

OE Tenet(s) related to task: ~ Preventing Serious Injuries and Fatalities Prevention Guide topics covered:

Directions: JSAs are to be reviewed **immediately before** conducting the task(s). This form MUST be completed EACH time the task(s) is being completed by the work group. This form serves two purposes: first, to document any additional and/or unusual hazards that have been identified for that day and the mitigation to be used by each responsible person; and second, to confirm who has participated in the review of the JSA. This form shall be kept with the original SEED JSA (JHA) in the HASP. **Responsible person(s) will be assigned and listed by name for <u>each</u> mitigating action listed below. The supervisor (or designee) will verify that all mitigations have been implemented.**

As a supplement to the Seed JSA (JHA), document any additional specific hazards that were reviewed for the daily task, working conditions, and environment.

Job Step	Task Activity	Additional Specific Hazards (include Energy Source)	Hazard Mitigation	Responsible Person (Print First and Last Names)	Verified By (Print First and Last Names)
	Groundwater Sampling	N/A	~	Philip Cole Matthew Laughlin	Philip Cole Matthew Laughlin

SSE(s) on job: ~ Assigned Mentor: ~

Daily Job Safety Analysis (JSA)
Review Documentation Form

Site Personnel Participating in JSA review:

I have participated in the review and discussion of the Job Safety Analysis (JSA) listed on this document and understand the duties I am responsible to fulfill. As part of my work, I know I have the responsibility and obligation to STOP work with a **Stop Work Authority (SWA)** if conditions change and/or potential hazards have been identified.

Print Name	Signature	Company
Phillip Cole	Phillip Cole	GHD
Matthew Laughlin	Matthew Laughlin	GHD

My signature below indicates that all conditions and requirements listed above have been verified, met, and reviewed with all affected personnel prior to start of work.

Supervisor Signature: Phillip Cole Date/Time: 3-23-20/11:00

Location of Mustering Point: Entrance Gate (main) Wind direction (current): SW @ 10mph

GHD Emergency contact (Name and verified phone number): 1-866-812-8565

Supervisor Signature documenting Daily Debrief has been completed: Phillip Cole

Daily Tailgate Safety Meeting Form

[Insert Site Name and Location]

Date: 3-23-20	Time: 11:00	Project No.:	11209.41
Presenter:	Phillip Cole	Project Name:	Apex Compressor
Weather:	85 oF	Forecast:	Sunny
Primary Muster Point:	Entrance gate (main)		
Secondary Muster Point:	—		
Designated GHD Permit Verifier/Site Checker:	Phillip Cole		

Were any incidents, near losses, injuries, hazards, or at-risk observations reported for yesterday's activies?
N/A

Were there any STAR observations to share from yesterday's activities?
N/A

Today's tasks:
Gauge wells for groundwater sampling event

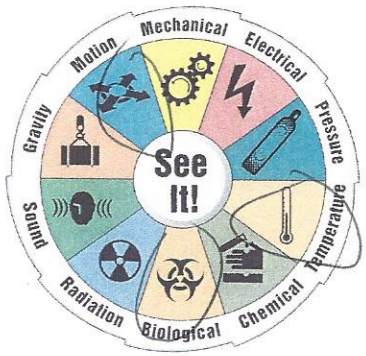
Are any of the following high risk activities being performed today?	If YES, what safeguards have been implemented prior to beginning work?
☐ Ground disturbance required?	
☐ Working at heights exceeding 6 feet from ground surface?	
☐ Confined space activities?	
☐ Hot work?	
☐ Work requiring Lock out / Tag Out (LOTO)?	
☐ Lifting and rigging activities?	
☐ Excavation/Trenching	
☐ Journey Management Plan required?	

Tenets of Operation (select one or more to discuss)	
1. Always operate within design and environmental limits	6. Always maintain integrity of dedicated systems.
2. Always operate in a safe and controlled condition.	7. Always comply with all applicable rules and regulations.
3. Always ensure safety devices are in place and functioning.	8. Always address abnormal conditions.
4. Always follow safe work practices and procedures.	9. Always follow written prodcedures for high-risk or unusual situations.
5. Always meet or exceed customers' requirements.	10. Always involve the right people in decisions that affect procedures and equipment.

How is/are the tenet(s) applicable to the work to be performed today?
We will communicate any hazards and work safely and efficiently as possible.

Daily Tailgate Safety Meeting Form

[Insert Site Name and Location]



Hazard Identification Tool
(Use potential hazards when filling in table below)

Anticipated hazards for today:	Preventative Actions:
Temperature - 70°F, high winds	Wear proper PPE and take breaks
Biological - ~~Sonar Instant~~, COVID-19, Snakes	Social distance, Sanitize high traffic
insects	areas, insect and animal repelent
Motion - Uneven surfaces	Watch where we place footing

NAME / COMPANY	SIGNATURE	NAME / COMPANY	SIGNATURE
Phillip Cole / GHD			
Matthew Laughlin / GHD			

Location Apex Compressor Date 06/22/20 75

Project / Client 1209412 / DCP

Matthew Laughlin; Ryan Livingston

0730 Prep and Load truck.
0800 Travel to site.
1000 Arrive @ site. TGSM; JSA review
Objective: Groundwater Sampling Event
Monitors: PGM-2601
MIA08380
Equipment: Probe
Weather: 85° Sunny, <5 mph wind
1030 Begin objectives.
Gauge Depth to Water
Gauge Total Depth
Set bailers w/rope in MWs
Decon equipment between each MW
1530 End objectives. Travel back to Midland.
1730 Arrive @ Midland. End day.

Location Apex Compressor Date 06/23/20

Project / Client 1120941 2/ DCP

Matthew Laughlin; Ryan Livingston

Mileage: 142,964

0630 Prep truck. Load equipment.
Calibrate YSI. @ 23°C
pH: Standard 7.01
Actual 7.01
Conductivity: Standard 1.35
Actual 1.35

0700 Travel to site.

0900 Arrive @ site. TGSM; JSA review.
Objectives: Groundwater Sampling Event
EFR oversight.

Monitors: PGM-2601 Jack with
MID08300 Maclaskey on-site

Equipment: Probe
YSI

0930 Begin objectives:
Set-up EFR @ RW-6
-> 7 barrels removed
Purge 3 well volumes from Pump
Collect water samples
Record field readings
Decon YSI between each well
Package and store samples on
ice.

Location Apex Compressor Date 06/23/20

Project / Client 1120941 2

Matthew Laughlin; Ryan Livingston

1630 End objectives. Travel to Midland office.

1830 Arrive @ Midland office

(QSF-227D)

Page _ of _

Well number	Oil depth (in ft/m)	Water depth (in ft/m)	LNAPL Thickness (ft.)	Measured TD (ft. btoc)	Change in DTW since Sep 2019 (ft.)	Comments
RW-1	—	68.62	—	70.83	1.12	DtW 2019 = 67.50
MW-1	—	68.99	—	71.30	1.04	DtW 2019 = 67.95
MW-2	—	68.73	—	69.97	0.99	DtW 2019 = 67.74
MW-4	—	70.56	—	71.33	1.09	DtW 2019 = 69.47
MW-5	—	71.91	—	71.91	0.11	DtW 2019 = 70.80 Dry
MW-9	—	72.42	—	72.73	0.96	DtW 2019 = 71.46
RW-2	—	68.56	—	70.17	1.01	DtW 2019 = 67.55
RW-4	—	~~68.87~~ Dry		68.87	1.06	DtW 2019 = 67.81
RW-9	—	—	—	—	—	DtW 2019 = ~~Unknown~~ Dry
RW-10	—	—	—	—	—	DtW 2019 = ~~Unknown~~ Dry
RW-11	—	—	—	—	—	DtW 2019 = ~~Unknown~~ Dry
RW-12	—	—	—	—	—	DtW 2019 = Dry
MW-6	—	Dry	—	67.44	0.25	DtW 2019 = 67.19
MW-10	—	—	—	—	—	DtW 2019 = Dry
MW-C	—	—	—	67.94	—	DtW 2019 = Dry
RW-8	—	Dry	—	68.58	0.15	DtW 2019 = 68.43
RW-5	—	Dry	—	69.05	1.05	DtW 2019 = 68.00
RW-3	—	68.79	—	71.00	1.01	DtW 2019 = 67.78
MW-B	—	68.69	—	71.04	1.01	DtW 2019 = 67.68
RW-7	—	69.18	—	69.77	0.98	DtW 2019 = 68.20
MW-3	—	68.96	—	70.17	1.05	DtW 2019 = 67.91
RW-6	—	69.01	—	72.08	1.03	DtW 2019 = 67.98
MW-7	—	72.34	—	73.09	1.02	DtW 2019 = 71.32
MW-D	—	69.22	—	71.40	1.01	DtW 2019 = 68.21

Not Sampleable

Filing: Field file

Project number: 1120941 2-02 **Name:** Matthew Laughlin (please print)

Date (mm/dd/yyyy): 06/22/20 **Signature:**

Water Quality Meter-YSI Pro2030

Field data:

Test number	Sample location	Time / DO reading in mg/L (ppm) or %	Calculated 3 Well Volumes / Barometer in mmHg	Actual Volume purged / Conductivity in mS/cm	Cond. mS/cm / Salinity in ppt	Temperature in °C	pH / TDS mg/L (ppm)	Comments
	RW-2	1000	1.0	0.2	0.69	21.3	6.71	
	RW-1	1015	1.4	0.5	0.63	21.4	7.16	
	MW-1	1030	1.4	1.4	0.95	21.8	6.52	
	MW-4	1045	.5	.5	0.60	22.0	7.03	
	MW-B	1100	1.5	1.5	1.50	21.7	5.99	
	MW-2	1115	0.75	0.4	0.72	22.1	6.38	
	RW-3	1130	1.4	1.4	1.05	21.9	5.80	
	MW-3	1145	.75	.2	1.52	21.5	6.07	
	RW-7	1200	.4	0.1	–	–	–	Not enough water for field readings
Dup-1	MW-D	1215	1.4	1.0	1.23	20.7	6.62	
	MW-7	1230	.1	.1	1.61	22.4	6.45	
	RW-6	0930			1.13	23.1	6.98	

Filing: Field file

Project number: _____ **Name:** _____ (please print)

Date (mm/dd/yyyy): _____ **Signature:** _____

Maclaskey Oilfield Services

P.O. BOX 580 • HOBBS, NM 88241
OFFICE (575) 393-1016 • FAX (575) 393-1455

FIELD WORK TICKET

CHARGE TO: _____

_____ DATE _____

WORK LOCATION	PRODUCT / CHEMICAL
OTHER / AFE	OTHER
TRUCK NO.	GAUGES
HOURS	VOLUME

LOAD / OFF LOAD	NUMBER - LOCATION

DRIVER _____

DCP Midstream - GHD

13091 Pond Springs Road, Suite A100
Austin, TX 78729

Billing Information:
Direct Bill DCP Midstream
370 17th St, Ste 2500
Denver, CO 80202

Pres Chk

Report to: **John Schnable**

Email To: **John.Schnable@ghd.com;glenn.quinney@ghd.com;**

Project Description: **DCP Apex Compressor Station**

City/State Collected:

Please Circle: PT MT CT ET

Phone: **512-506-8803**
Fax:

Client Project # **11209412/02**

Lab Project # **DCPGHD-11209412**

Collected by (print): Matthew Laughlin

Site/Facility ID #

P.O. #

Collected by (signature):

Immediately Packed on Ice N ___ Y X

Rush? (Lab MUST Be Notified)
___ Same Day ___ Five Day
___ Next Day ___ 5 Day (Rad Only)
___ Two Day ___ 10 Day (Rad Only)
___ Three Day

Quote #

Date Results Needed

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	V8260BTEX 40ml Amb-HCl									Remarks	Sample # (lab only)
RW-2	G	GW	-	06/23/20	1000	3	X										
RW-1	G	GW	-	06/23/20	1015	3	X										
MW-1	G	GW	-	06/23/20	1030	3	X										
MW-4	G	GW	-	06/23/20	1045	3	X										
MW-8	G	GW	-	06/23/20	1100	3	X										
MW-2	G	GW	-	06/23/20	1145	3	X										
RW-7	G	GW	-	06/23/20	1200	3	X										
MW-11	G	GW	-	06/23/20	1215	3	X										
MW-7	G	GW	-	06/23/20	1230	3	X										
RW-6	G	GW	-	06/23/20	0930	3	X										

Chain of Custody Page ___ of ___

Pace Analytical®
National Center for Testing & Innovation

12065 Lebanon Rd
Mount Juliet, TN 37122
Phone: 615-758-5858
Phone: 800-767-5859
Fax: 615-758-5859

SDG #

Table #

Acctnum: **DCPGHD**
Template: **T165338**
Prelogin: **P763954**
PM: **824 - Chris Ward**
PB:

Shipped Via:

* Matrix:
SS - Soil AIR - Air F - Filter
GW - Groundwater B - Bioassay
WW - WasteWater
DW - Drinking Water
OT - Other

Remarks:

pH _____ Temp _____

Flow _____ Other _____

Samples returned via:

Sample Receipt Checklist
COC Seal Present/Intact: __NP __Y __N
COC Signed/Accurate: __Y __N
Bottles arrive intact: __Y __N
Correct bottles used: __Y __N
Sufficient volume sent: __Y __N

Relinquished by : (Signature)	Date:	Time:	Received by: (Signature)	Trip Blank Received: Yes / No HCL / MeoH TBR	RAD Screen <0.5 mR/hr: Y N
	06/26/20	8:30			
Relinquished by : (Signature)	Date:	Time:	Received by: (Signature)	Temp: °C Bottles Received.	If preservation required by Login: Date/Time
Relinquished by : (Signature)	Date:	Time:	Received for lab by: (Signature)	Date: Time:	Hold: Condition: NCF / OK

DCP Midstream - GHD

13091 Pond Springs Road, Suite A100
Austin, TX 78729

Billing Information:
Direct Bill DCP Midstream
370 17th St, Ste 2500
Denver, CO 80202

Pres Chk

Report to: **John Schnable**

Email To: **John.Schnable@ghd.com;glenn.quinney@ghd.com;**

Project Description: **DCP Apex Compressor Station**

City/State Collected:

Please Circle: PT MT CT ET

Phone: **512-506-8803**
Fax:

Client Project # **11209412/02**

Lab Project # **DCPGHD-11209412**

Collected by (print): Matthew Laughlin

Site/Facility ID #

P.O. #

Collected by (signature):

Immediately Packed on Ice N ___ Y X

Rush? (Lab MUST Be Notified)
___ Same Day ___ Five Day
___ Next Day ___ 5 Day (Rad Only)
___ Two Day ___ 10 Day (Rad Only)
___ Three Day

Quote #

Date Results Needed

No. of Cntrs

Analysis / Container / Preservative

V8260BTEX 40ml Amb-HCl

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	V8260BTEX 40ml Amb-HCl	Remarks	Sample # (lab only)
RW-3	G	GW	-	06/23/20	1130	3	X		
MW-3	G	GW	-	06/23/20	1145	3	X		
Dup-1	G	GW	-	06/23/20	-	3	X		
Trip Blank	-	GW	-	-	-	1	X		
		GW							
		GW							
		GW							
		GW							
		GW							
		GW							

Chain of Custody Page ___ of ___

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Mount Juliet, TN 37122
Phone: 615-758-5858
Phone: 800-767-5859
Fax: 615-758-5859

SDG #

Table #

Acctnum: **DCPGHD**
Template: **T165338**
Prelogin: **P763954**
PM: **824 - Chris Ward**
PB:

Shipped Via:

* Matrix:
SS - Soil AIR - Air F - Filter
GW - Groundwater B - Bioassay
WW - WasteWater
DW - Drinking Water
OT - Other_____

Remarks:

pH _____ Temp _____
Flow _____ Other _____

Sample Receipt Checklist
COC Seal Present/Intact: __NP __Y __N
COC Signed/Accurate: __Y __N
Bottles arrive intact: __Y __N
Correct bottles used: __Y __N
If Applicable

Samples returned via:
__ UPS __ FedEx __ Courier _____

Tracking #

Relinquished by : (Signature)	Date:	Time:	Received by: (Signature)	Temp: °C	Bottles Received:	If preservation required by Login: Date/Time
	06/26/20	15:00				
Relinquished by : (Signature)	Date:	Time:	Received by: (Signature)			
Relinquished by : (Signature)	Date:	Time:	Received for lab by: (Signature)	Date:	Time:	Hold: / Condition: NCF / OK

VOC Headspace: Yes / No
HCL / MeoH
TBR

Tailgate Safety Meeting Form
Small Group Format – Multiple Days

Date: 06/22/20 Time: Project No.: 11209412
Presenter: Matthew Laughlin Project Name: Apex Compressor

Safety topics/items discussed: H_2S; Heat stress; Biological hazards; Vehicle safety; Chemicals; PPE; Pinch points; Slips/trips/falls; wind direction; muster points; SWA

Print Name	Signature	Company
Matthew Laughlin		GHD
Ryan Livingston	Present	GHD

Date: 06/23/20 Time: Project No.: 11209412
Presenter: Matthew Laughlin Project Name: Apex Compressor

Safety topics/items discussed: H_2S; Heat stress; Biological hazards; Vehicle safety; chemicals; PPE; Pinch points; Slips/trips/falls; wind direction; muster points; Lifting techniques; SWA

Print Name	Signature	Company
Matthew Laughlin		GHD
Ryan Livingston		GHD

Date: Time: Project No.:
Presenter: Project Name:

Safety topics/items discussed:

Print Name	Signature	Company

Daily Job Safety Analysis (JSA)
Review Documentation Form

Date: 06/22/20 Time: _____ Presenter: Matthew Laughlin

JSA Name (Insert Name from related seed JSA form): Groundwater Sampling (Bailing)

OE Tenet(s) related to task: _____ Preventing Serious Injuries and Fatalities Prevention Guide topics covered:

Directions: JSAs are to be reviewed **immediately before** conducting the task(s). This form MUST be completed EACH time the task(s) is being completed by the work group. This form serves two purposes: first, to document any additional and/or unusual hazards that have been identified for that day and the mitigation to be used by each responsible person; and second, to confirm who has participated in the review of the JSA. This form shall be kept with the original SEED JSA (JHA) in the HASP. **Responsible person(s) will be assigned and listed by name for <u>each</u> mitigating action listed below. The supervisor (or designee) will verify that all mitigations have been implemented.**

As a supplement to the Seed JSA (JHA), document any additional specific hazards that were reviewed for the daily task, working conditions, and environment.

Job Step	Task Activity	Additional Specific Hazards (include Energy Source)	Hazard Mitigation	Responsible Person (Print First and Last Names)	Verified By (Print First and Last Names)
	Gauge MWs	None	None	Matthew Laughlin	Ryan Livingston

SSE(s) on job: – **Assigned Mentor:** –

Daily Job Safety Analysis (JSA)
Review Documentation Form

Site Personnel Participating in JSA review:

I have participated in the review and discussion of the Job Safety Analysis (JSA) listed on this document and understand the duties I am responsible to fulfill. As part of my work, I know I have the responsibility and obligation to STOP work with a **Stop Work Authority (SWA)** if conditions change and/or potential hazards have been identified.

Print Name	Signature	Company
Matthew Laughlin		GHD
Ryan Livingston	Present	GHD

My signature below indicates that all conditions and requirements listed above have been verified, met, and reviewed with all affected personnel prior to start of work.

Supervisor Signature: _____ Date/Time: 06/22/20

Location of Mustering Point: Vehicle Wind direction (current): ~~SW~~ < 5 mph wind

GHD Emergency contact (Name and verified phone number): # 432-686-0086

Supervisor Signature documenting Daily Debrief has been completed: _____

Field Data Record Form
Water Quality Meter-YSI

Control number: 07084
Date (mm/dd/yyyy): ~~06/23/2020~~ 06/23/2020
User (print name): ~~Matthew Laughlin~~

Project number: 112094/2
Project name: Apex Compressor
Location: Hobbs, NM

Additional equipment control numbers and descriptions: Calibrated pH probe

Field procedure before use:

	Check when completed
Dissolved Oxygen	
• Quick DOCal can be enabled or disabled by using the up or down arrow keys to highlight Quick DOCal and pressing enter. An 'X' in the box next to Quick DOCal indicates it is enabled.	☐
• Ensure the DOsensor has a good membrane with electrolyte installed. A good membrane is free of wrinkles, tears, fouling and air bubbles. Install the sensor guard onto the probe.	☐
• Moisten the sponge in the grey calibration/storage sleeve with a small amount of clean water and install it over the sensor guard. The sponge should only be moistened and the calibration/storage sleeve should not have excess water in it that could cause water droplets to get on the membrane.	☐
• Power the instrument on and, if using a Polarographic sensor, wait approximately 5 to 15 minutes for the storage chamber to become completely saturated and for the sensor to stabilize. If using a Galvanic sensor, wait approximately 5 to 10 minutes for the chamber to become completely saturated. Auto Shutoff should be disabled or set to at least 20 minutes.	☐
• Ensure the barometer is reading accurately. If necessary, perform a barometer calibration.	☐
• Press and hold the Calibrate key for 3 seconds. Using the up or down arrow key, highlight Dissolved Oxygen and press enter. The Pro2030 will indicate 'Calibrating %DO' on the display. The instrument will automatically calibrate the sensor to the current barometric pressure. If DOLocal% is enabled, the sensor will calibrate to 100%. This may take up to 2 minutes depending on the age of the sensor and membrane.	☐
• 'Calibration Successful' will display for a few seconds to indicate a 6. successful calibration and then the instrument will return to the Run screen.	☐
Barometer	
• If the barometer requires an adjustment, use the up or down arrow keys to highlight the barometer box along the bottom of the Run screen, then press enter.	☐
• Next, use the up or down arrow keys to adjust the barometer reading to the local, true barometric pressure. Continually depress the up or down arrow key to change the barometer value more rapidly.	☐
• Press enter to confirm and save the barometer adjustment.	☐
Conductivity or Specific (Sp.) Conductance	
• Fill a clean container (i.e. plastic cup or glass beaker) with fresh, traceable conductivity calibration solution and place the sensor into the solution. The solution must cover the holes of the conductivity sensor that are closest to the cable. Ensure the entire conductivity sensor is submerged in the solution or the instrument will read approximately half the expected value. Gently move the probe up and down to remove any air bubbles from the conductivity sensor.	☒
• Turn the instrument on and allow the conductivity and temperature readings to stabilize. Press the Cal key. Highlight Conductivity and press enter. Next, highlight the desired calibration method, Sp. Conductance or Conductivity, and press enter.	☐
• Highlight the units you wish to calibrate, either uS/cm or mS/cm, and press enter. 1 mS = 1,000 uS. Next, use the up or down arrow key to adjust the value on the display to match the value of the conductivity calibration solution. If calibrating conductivity, it is necessary to look up the value of the solution at the current temperature and enter that value into the Pro2030. Most conductivity solutions are labeled with a value at 25°C. If calibrating specific conductance, enter the value listed for 25°C. Depressing either the up or down arrow key for 5 seconds will move the changing digit one place to the left. The Pro2030 will remember the entered calibration value and display it the next time a conductivity calibration is performed.	☐
• Press enter to complete the calibration. Or, press Cal to cancel the calibration and return to the Run screen.	☐
• Calibration Successful' will display for a few seconds to indicate a successful calibration and then the instrument will return to the Run screen.	☐
Salinity	
• Fill a clean container (i.e. plastic cup or glass beaker) with fresh, traceable salinity calibration solution and place the sensor into the solution. The solution must cover the holes of the conductivity sensor that are closest to the cable. Ensure the entire conductivity sensor is submerged in the solution or the instrument will read approximately half the expected value. Gently move the probe up and down to remove any air bubbles from the conductivity sensor.	☐
• Turn the instrument on and allow the conductivity and temperature readings to stabilize. Press the Cal key. Highlight Conductivity and press enter. Next, highlight Salinity and press enter.	☐
• Use the up or down arrow key to adjust the value on the display to match the value of the salinity solution. Depressing either the up or down arrow key for 5 seconds will move the changing digit one place to the left. The Pro2030 will remember the entered calibration value and display it the next time a salinity calibration is performed.	☐
• Press enter to complete the calibration. Or, press Cal to cancel the calibration and return to the Run screen.	☐
• 'Calibration Successful' will display for a few seconds to indicate a successful calibration and then the instrument will return to the Run screen.	☐

Filing: Field file

Signature:

Field Data Record Form
Oil-Water Interface Probe

Control number: 08298
Date (mm/dd/yyyy): 06/22/20
User (print name): Matthew Laughlin

Project number: 1120912
Project name: Apex Compressor
Location: Hobbs, NM

Additional equipment control numbers and descriptions:

Field procedure before use:

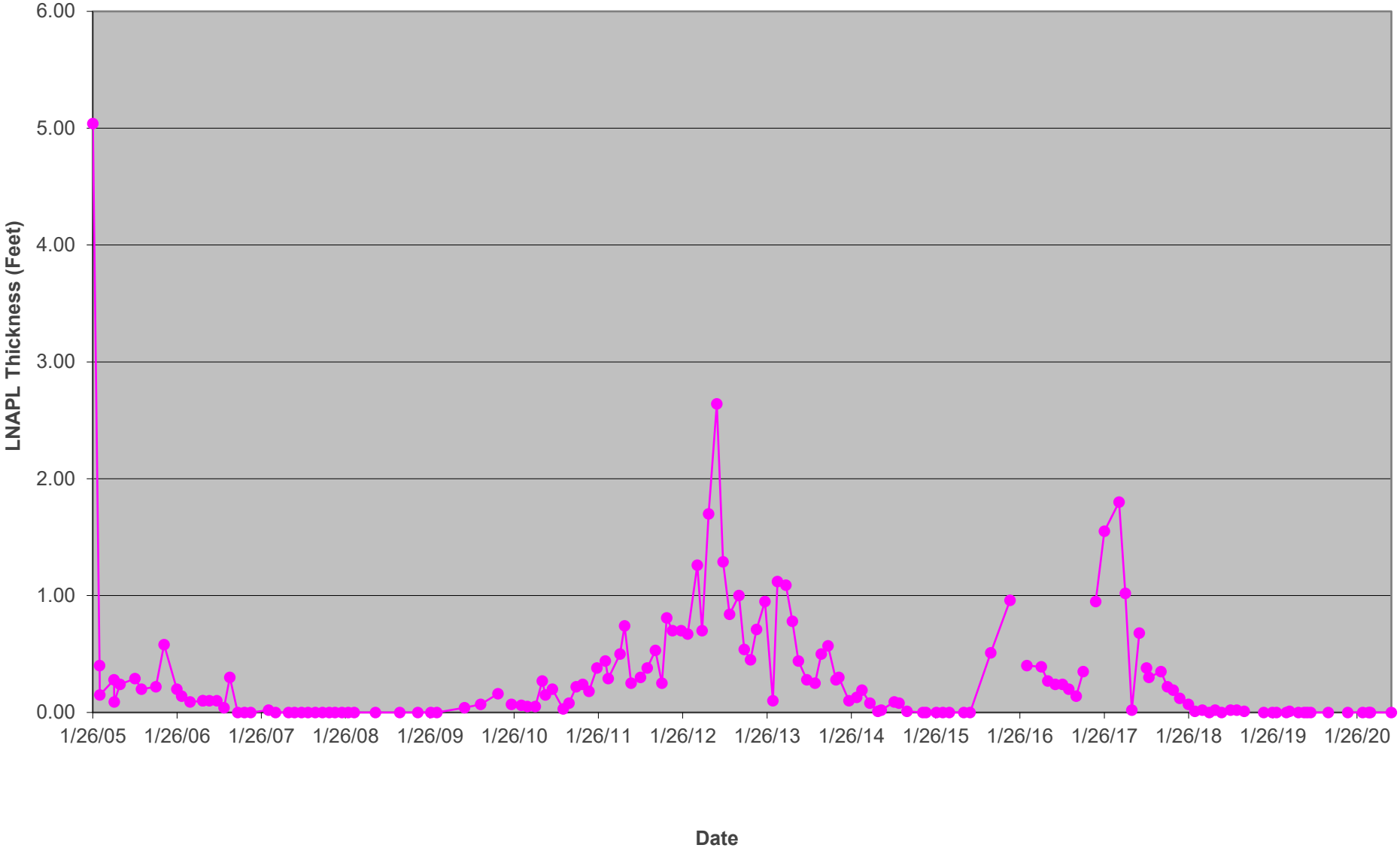
	Check when completed
• Check for broken or missing parts. • Check battery. • Check operation of buzzer. • Check operation of signal light. • Test probe first in water and then in a 1:1 mixture of cooking oil and water to ensure unit operates, both visually and audibly.	☑

Filing: Field file

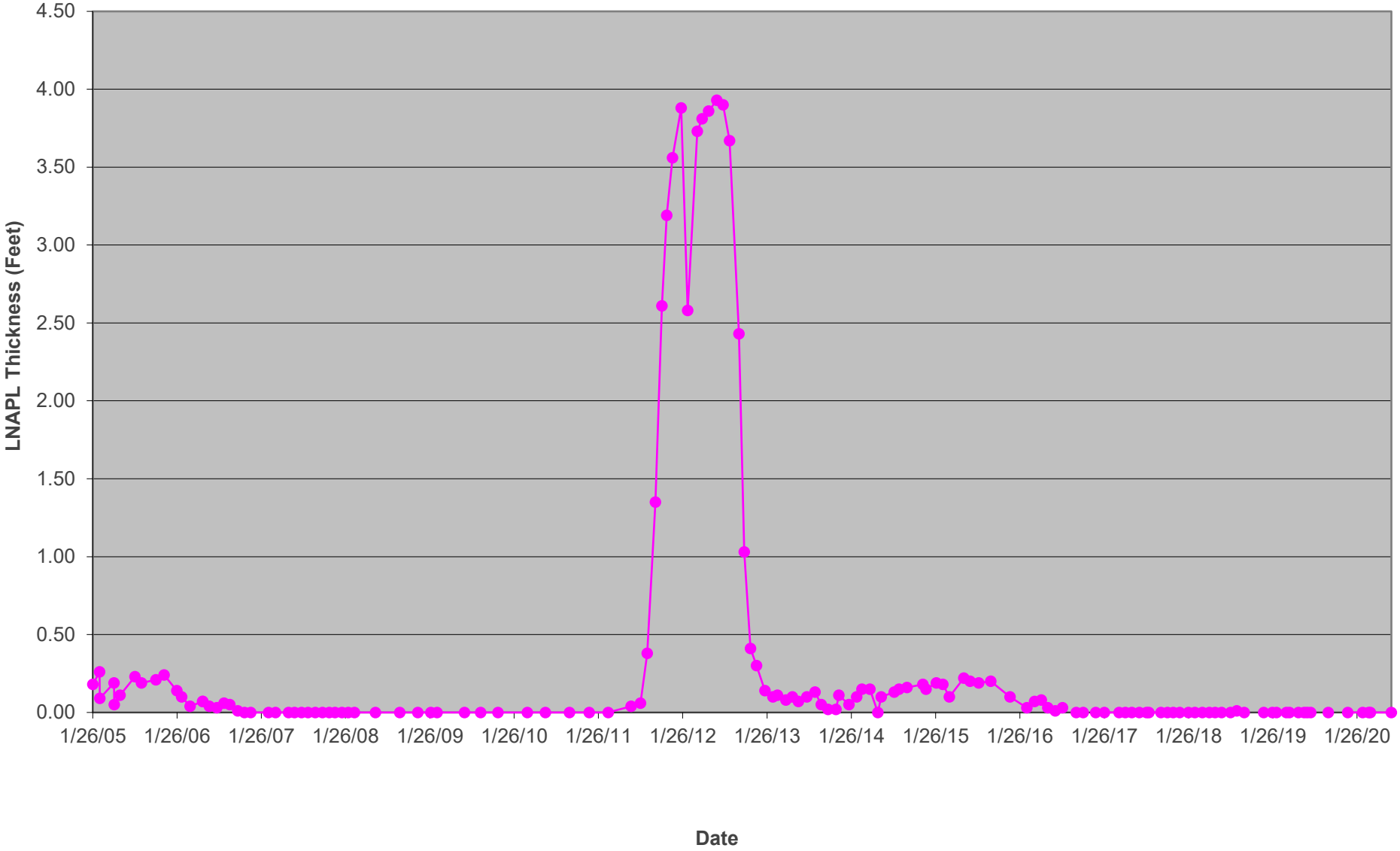
Signature:

Appendix B
Charts of Thicknesses of LNAPL in Monitor Wells vs. Time

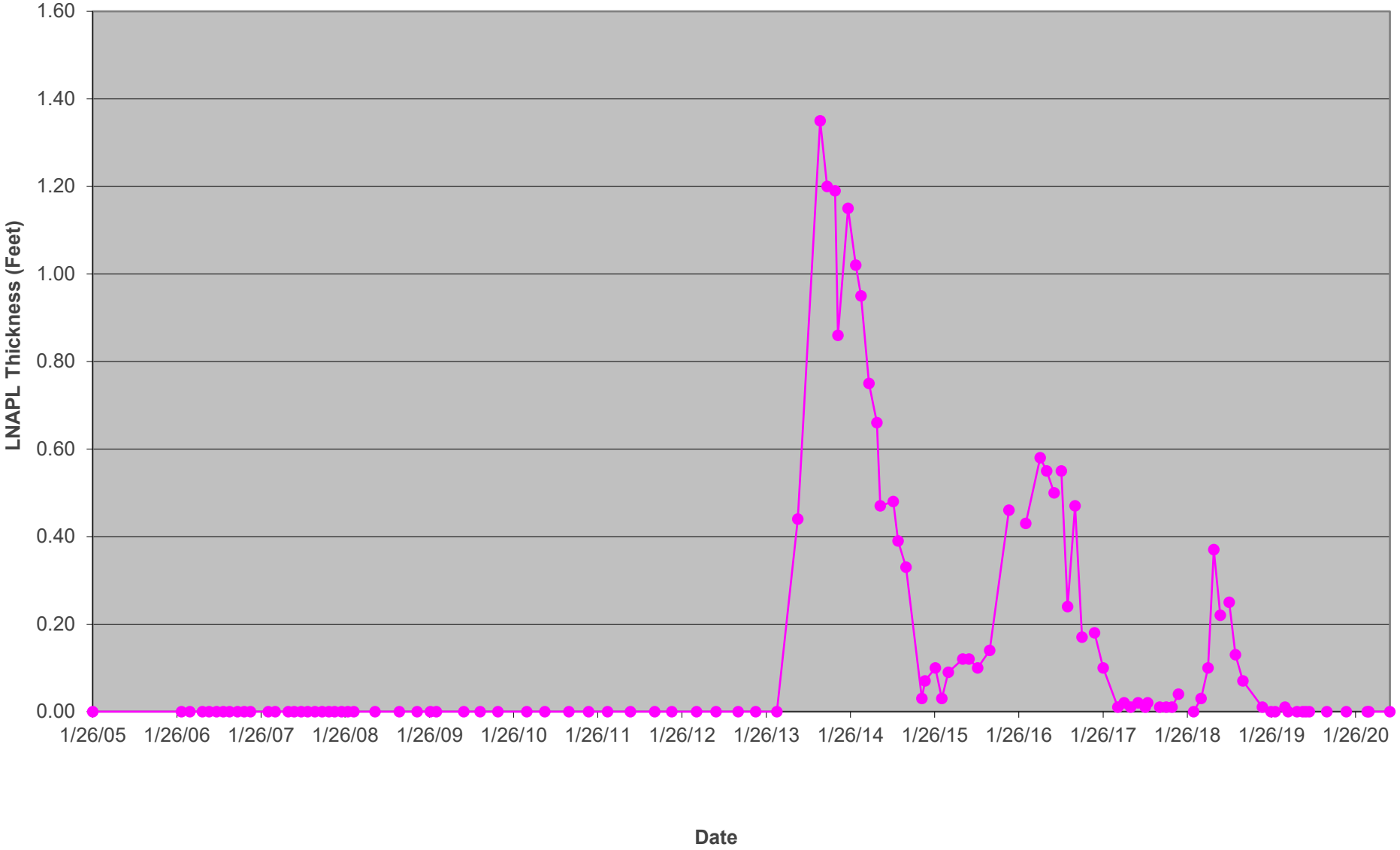
DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
LNAPL THICKNESS vs. TIME
MW-1



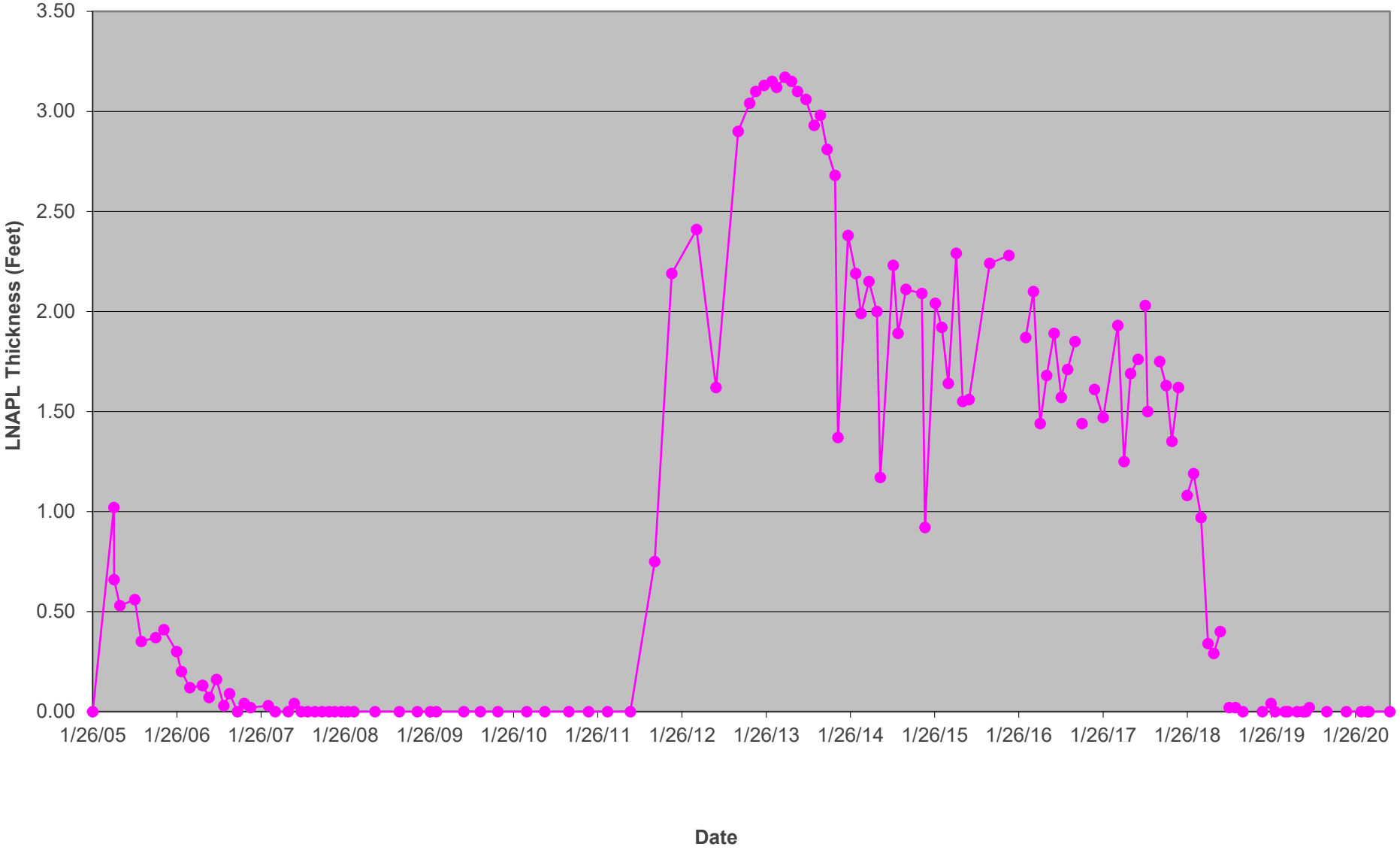
DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
LNAPL THICKNESS vs. TIME
MW-3



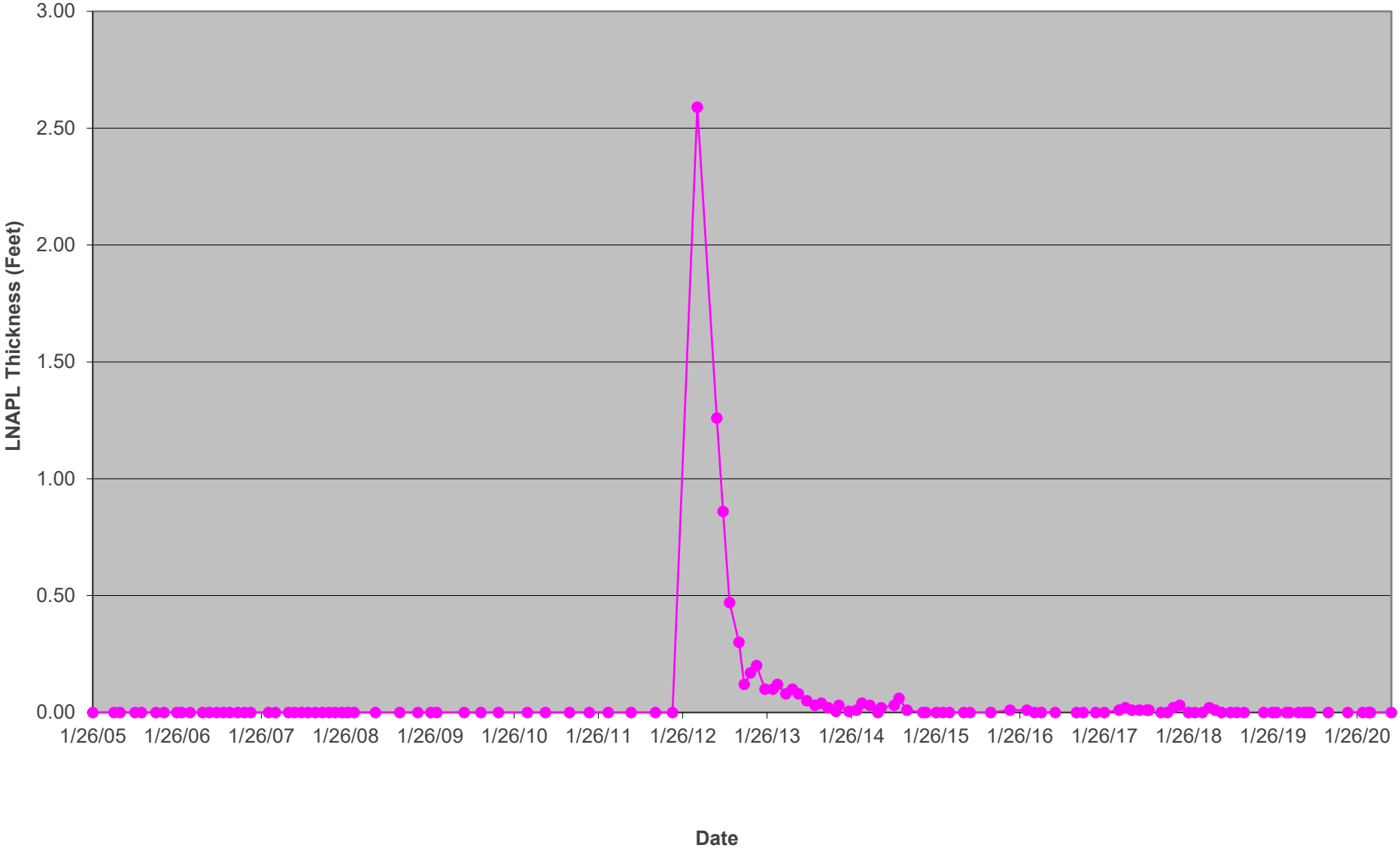
DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
LNAPL THICKNESS vs. TIME
MW-7



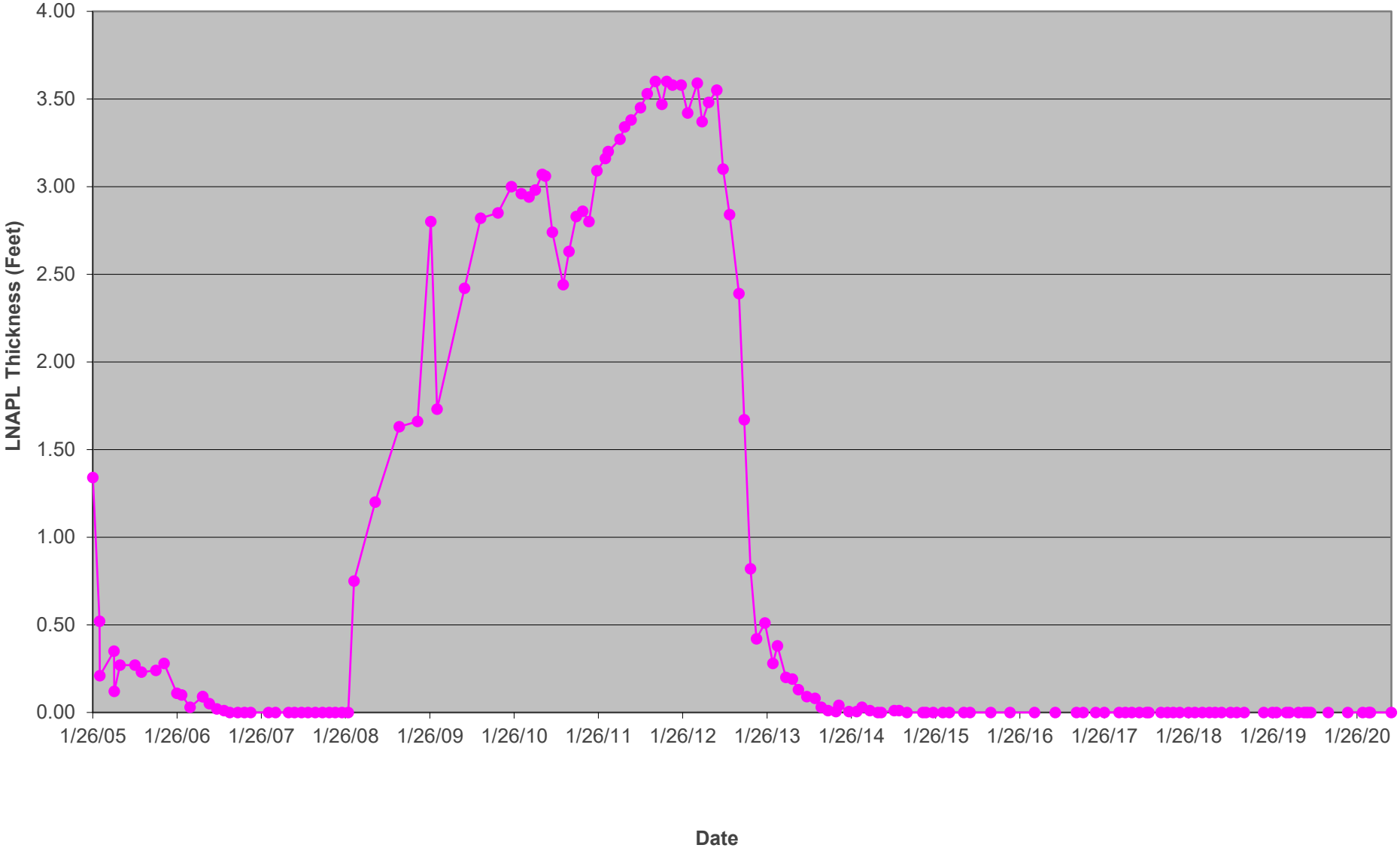
DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
LNAPL THICKNESS vs. TIME
RW-1



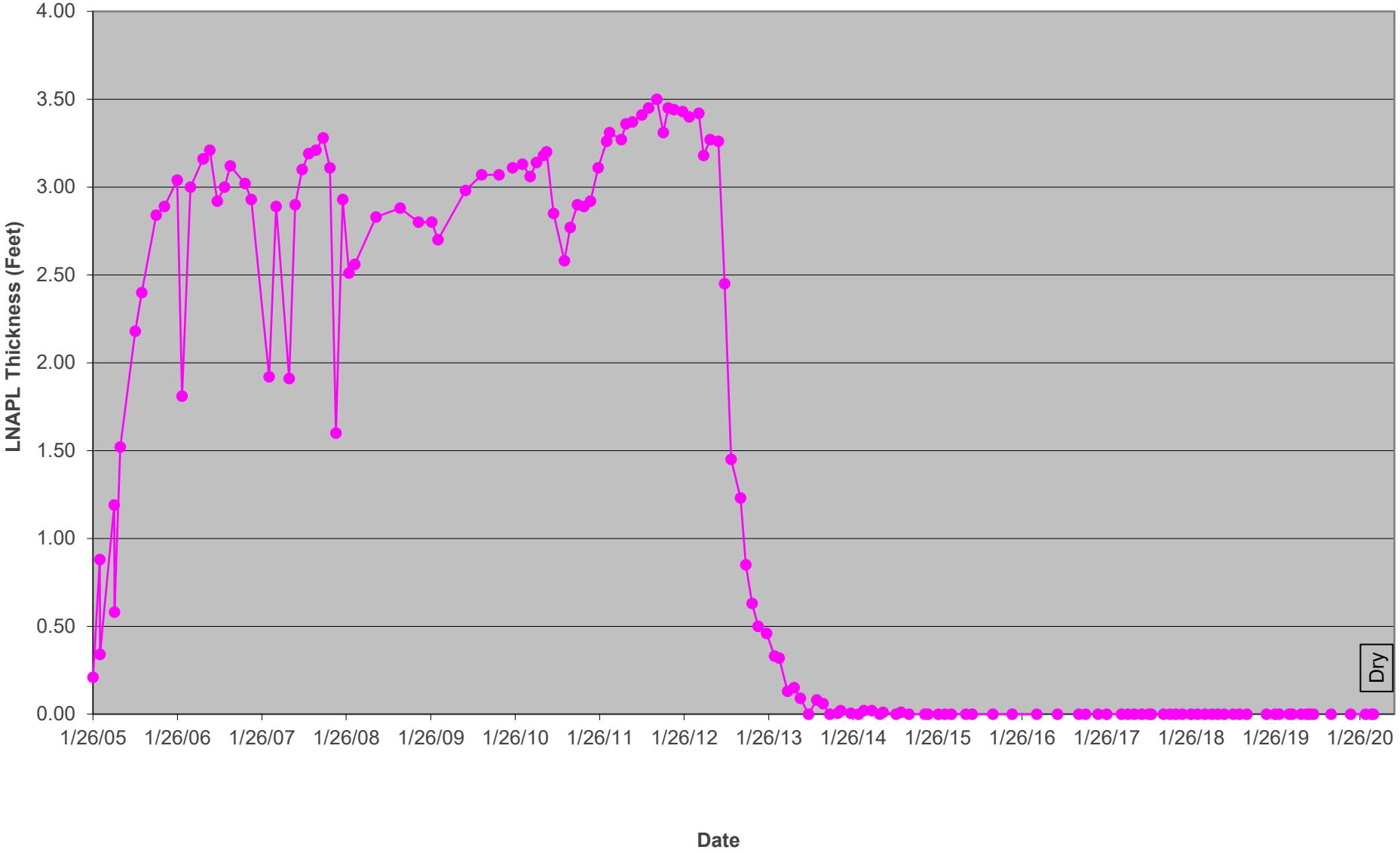
DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
LNAPL THICKNESS vs. TIME
RW-2



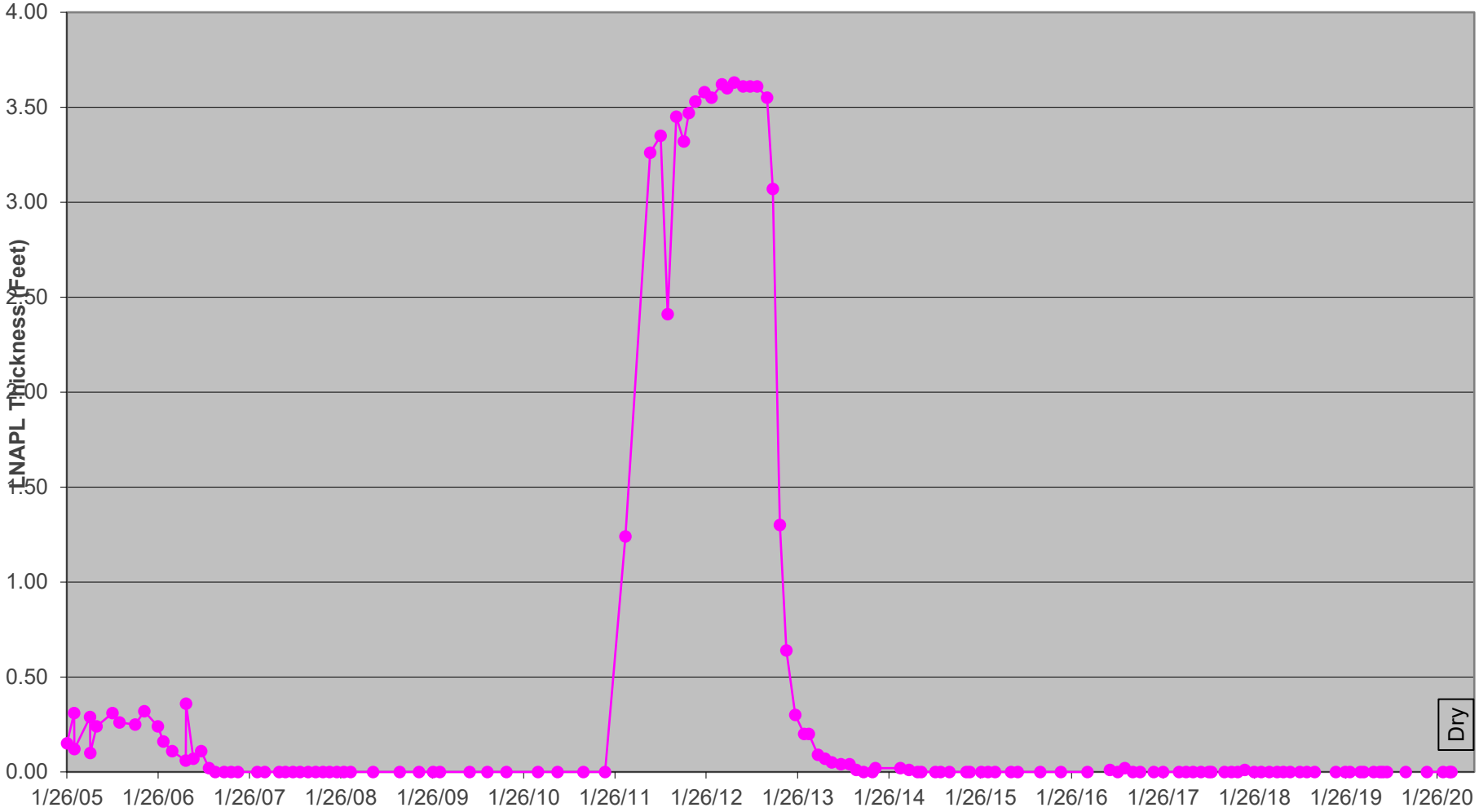
DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
LNAPL THICKNESS vs. TIME
RW-3



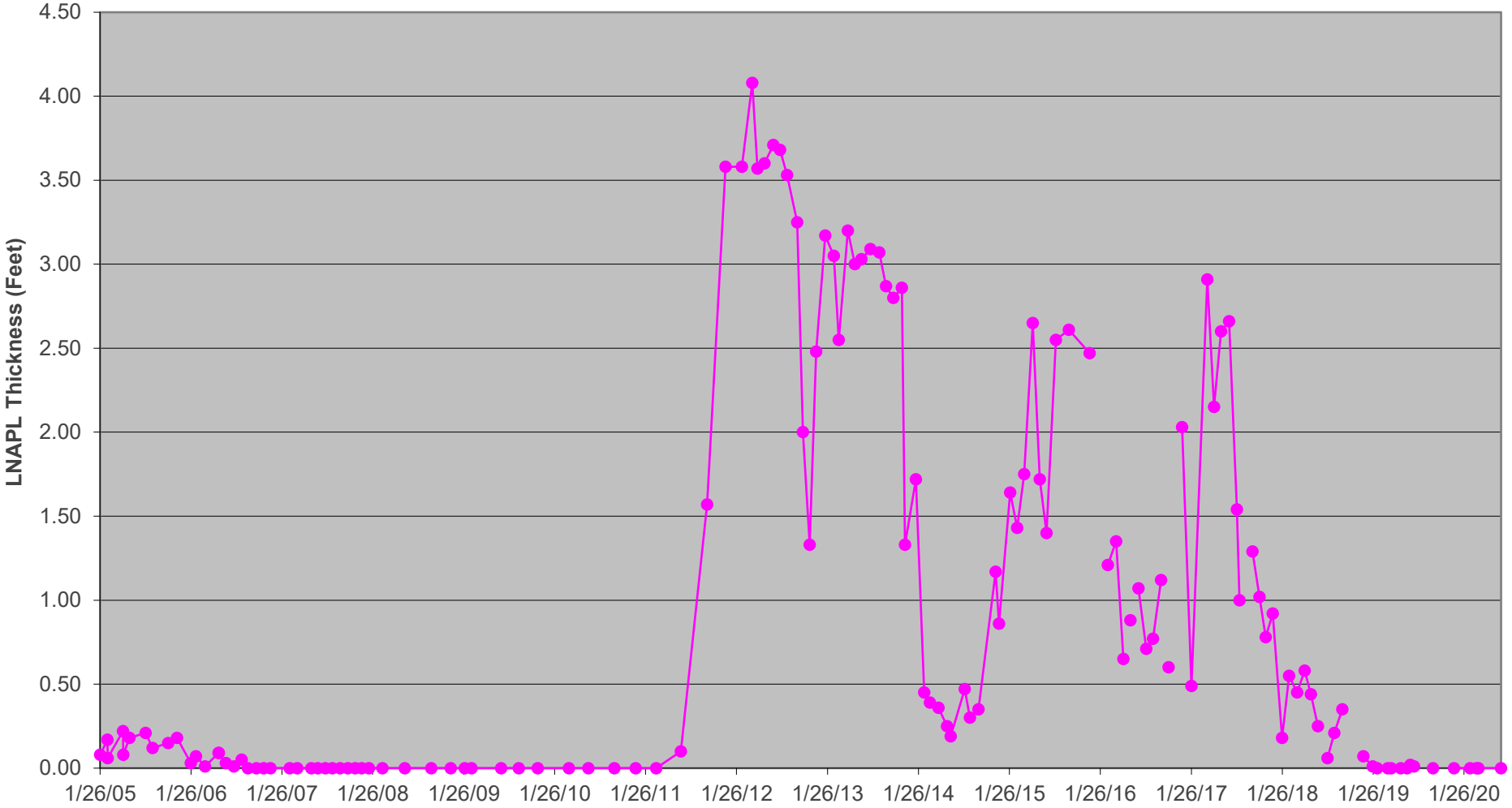
DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
LNAPL THICKNESS vs. TIME
RW-4



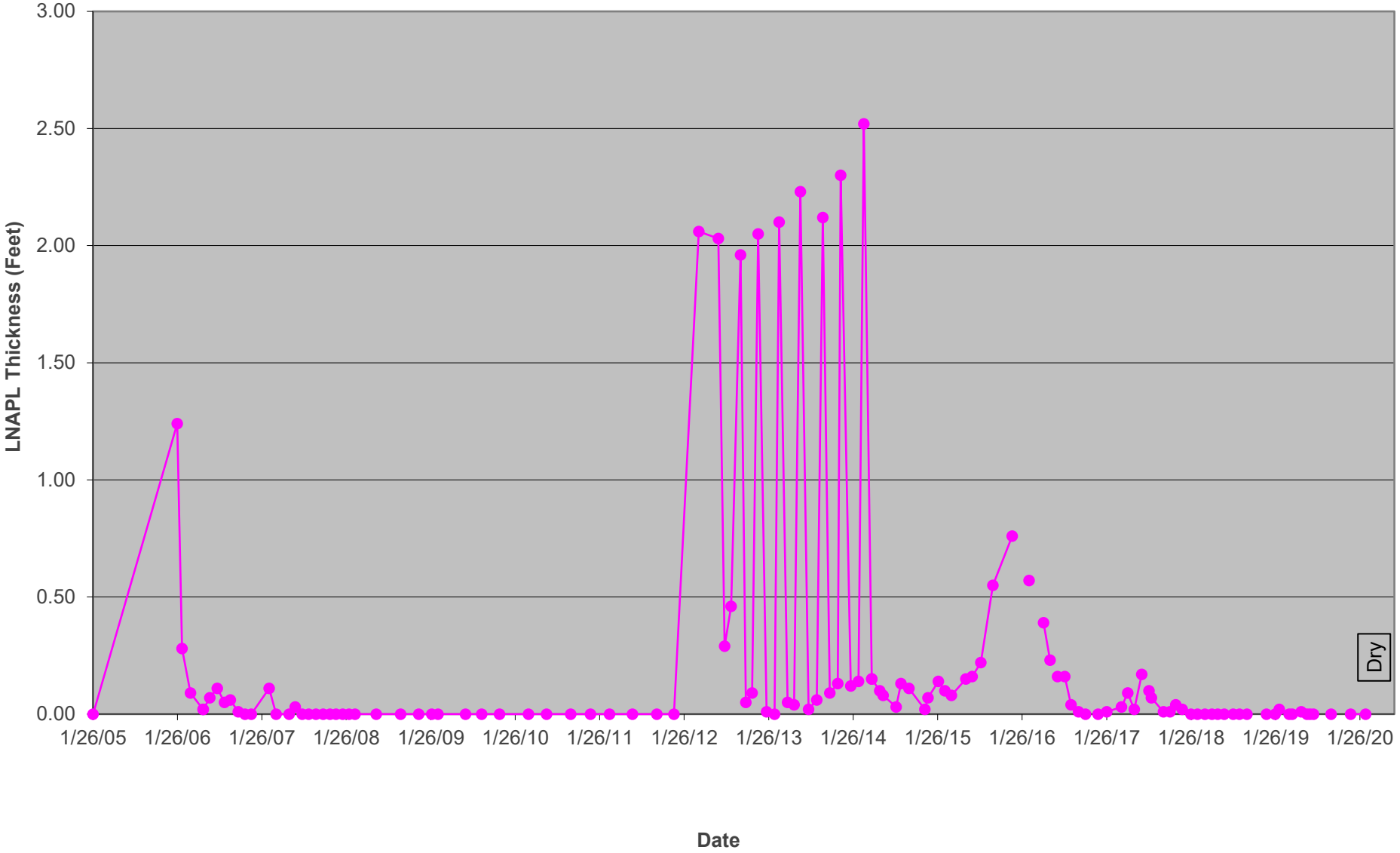
DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
LNAPL THICKNESS vs. TIME
RW-5



DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
LNAPL THICKNESS vs. TIME
RW-6

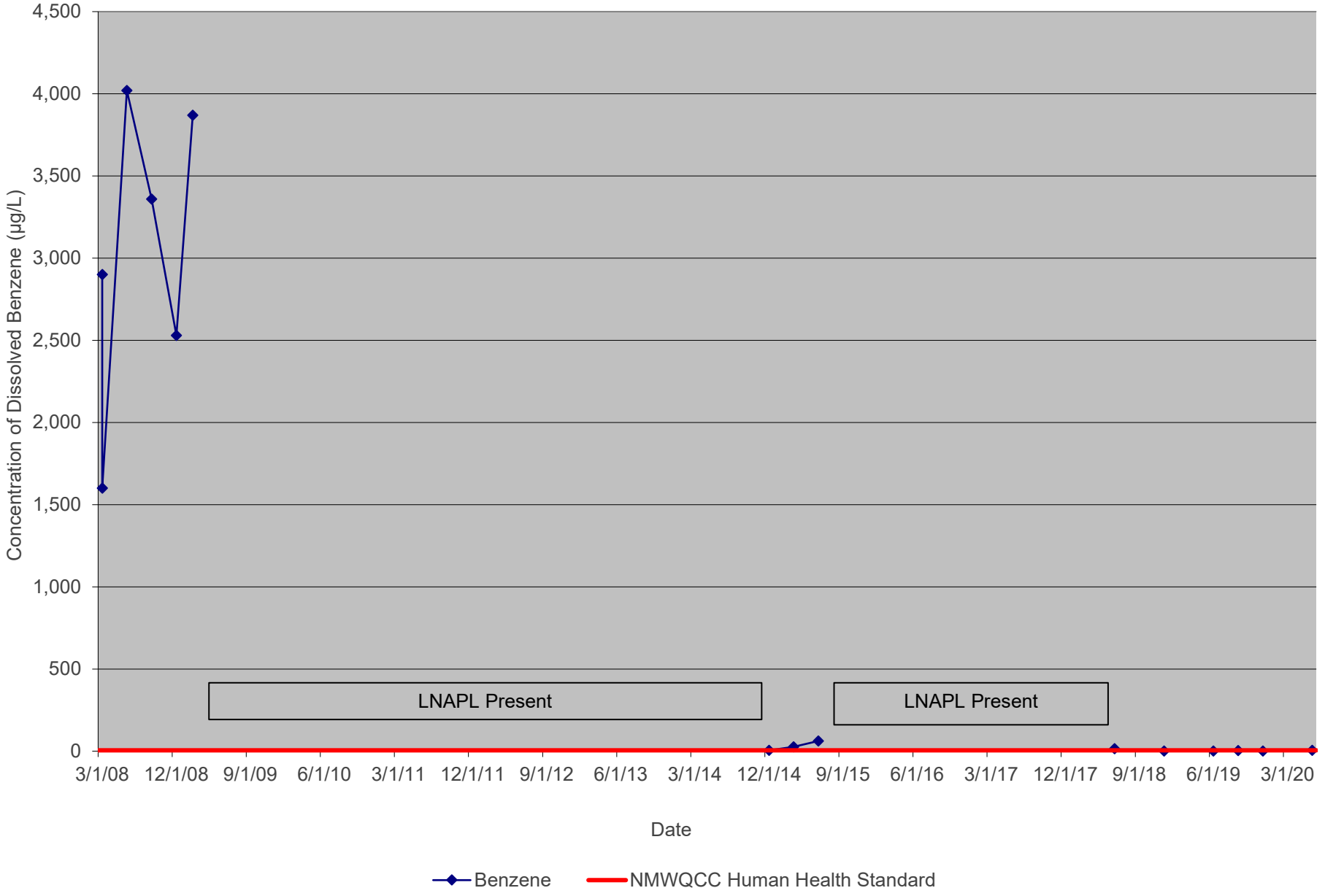


DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
LNAPL THICKNESS vs. TIME
RW-8



Appendix C
Charts of Concentrations of Dissolved Benzene in Monitoring Wells vs. Time

DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
MW-1



DCP OPERATING COMPANY
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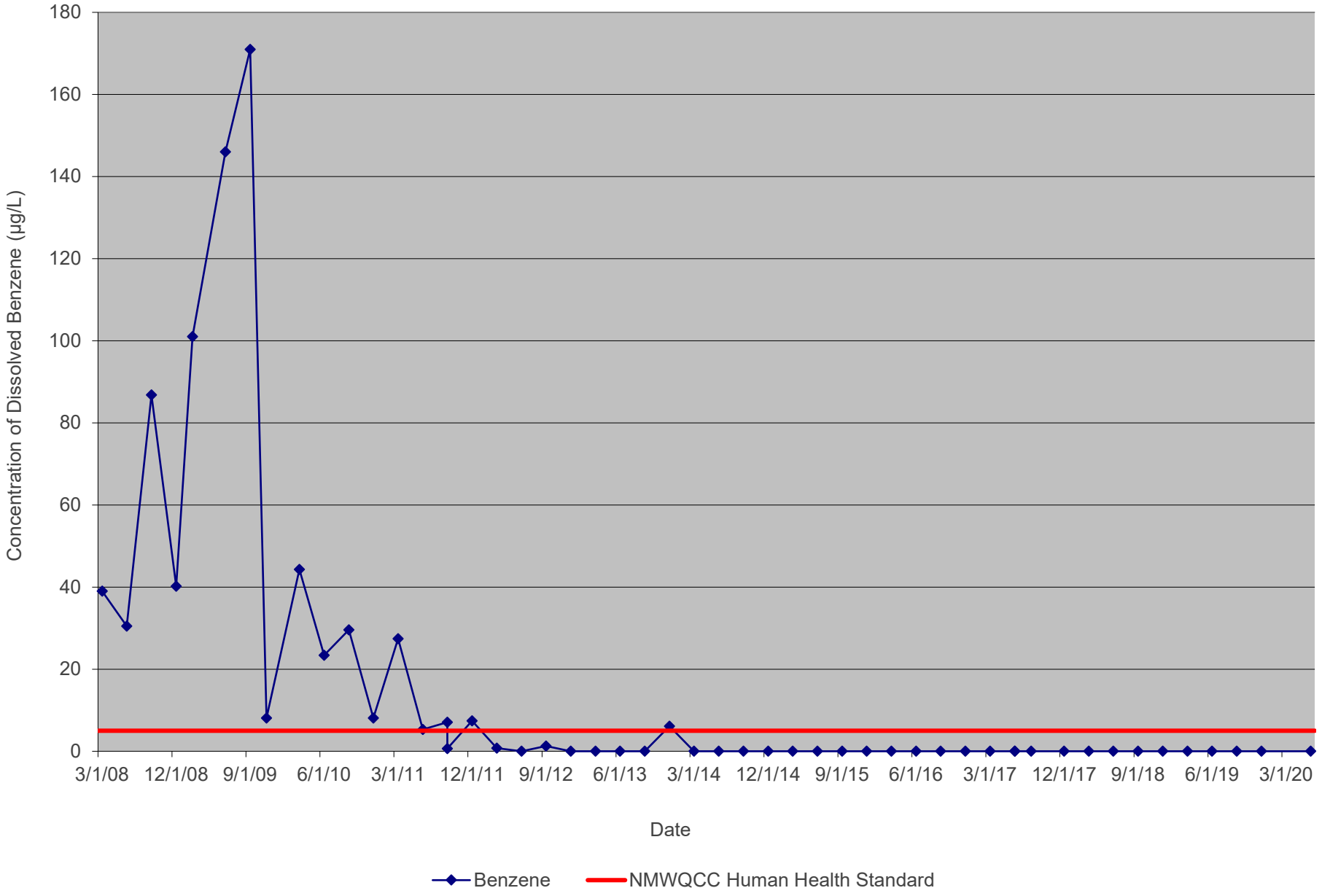
LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
MW-2



DCP OPERATING COMPANY
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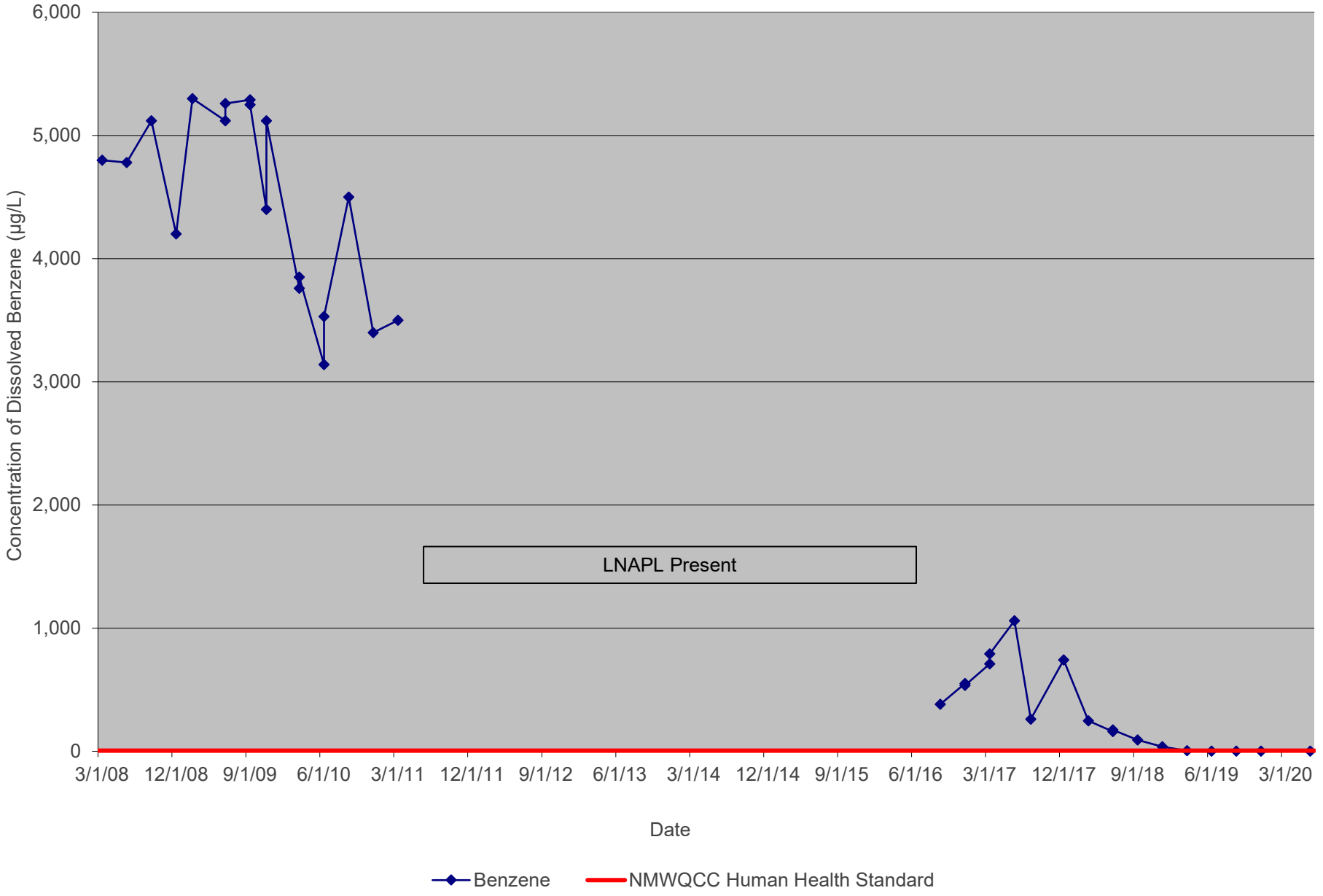
LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
MW-3



DCP OPERATING COMPANY
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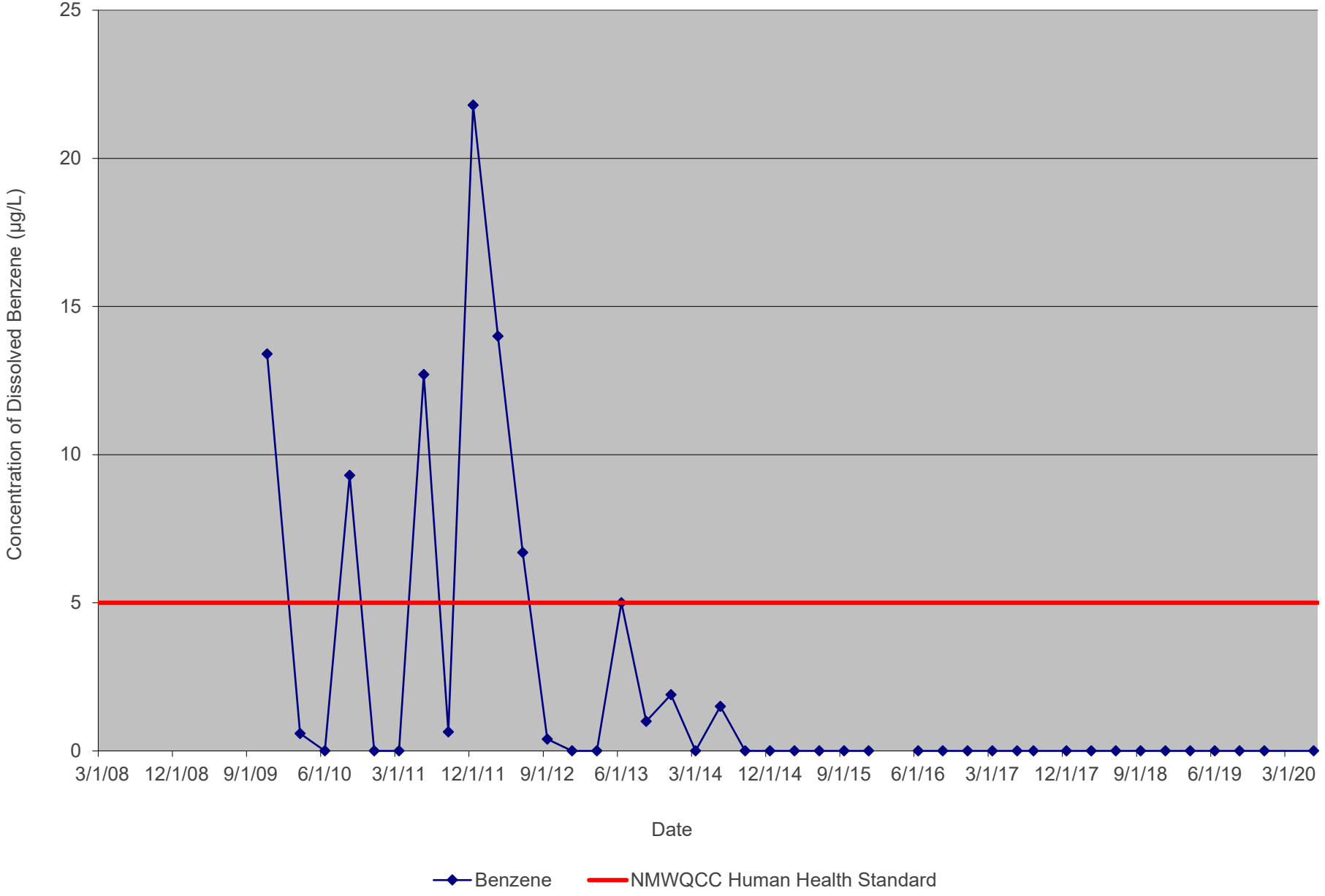
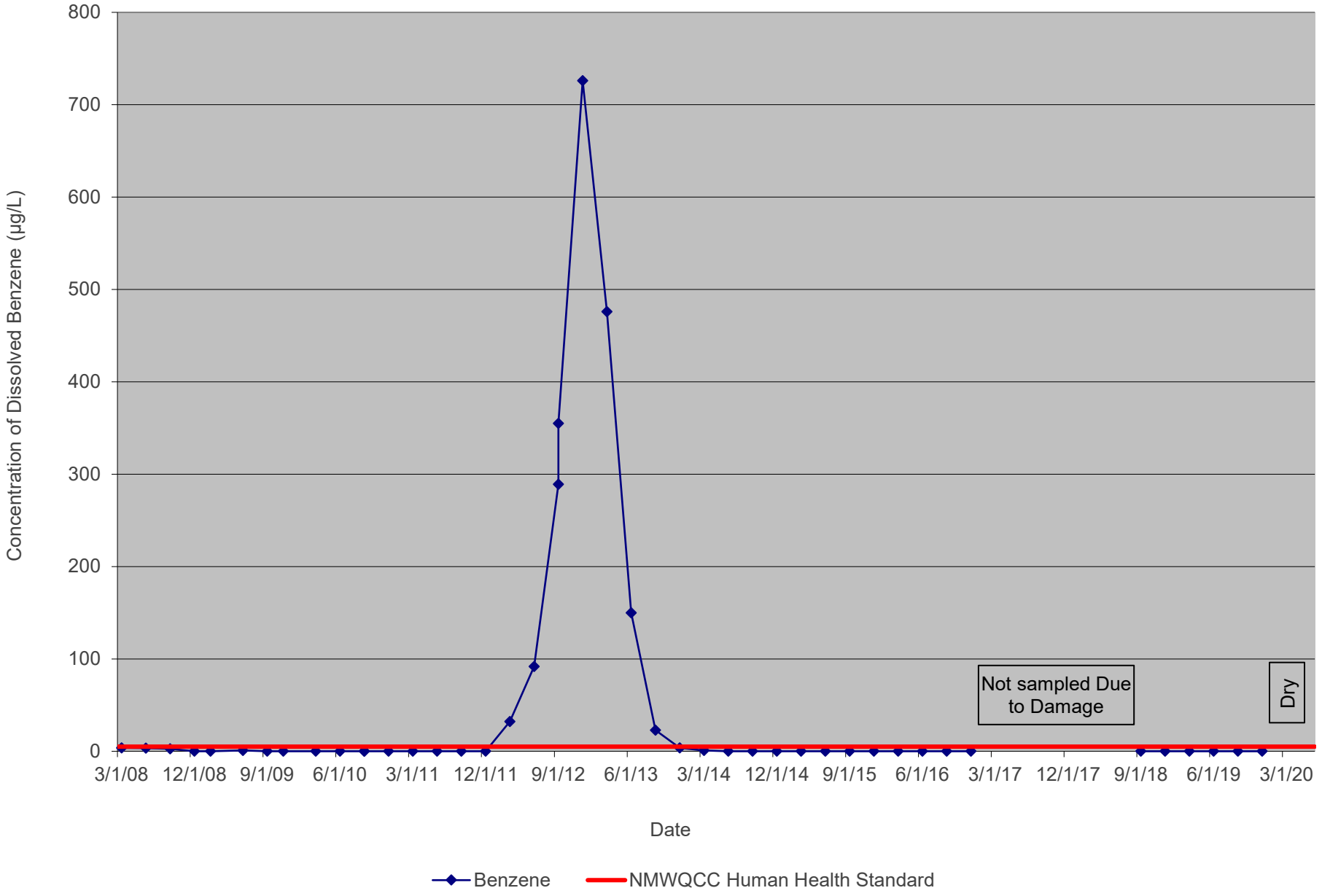
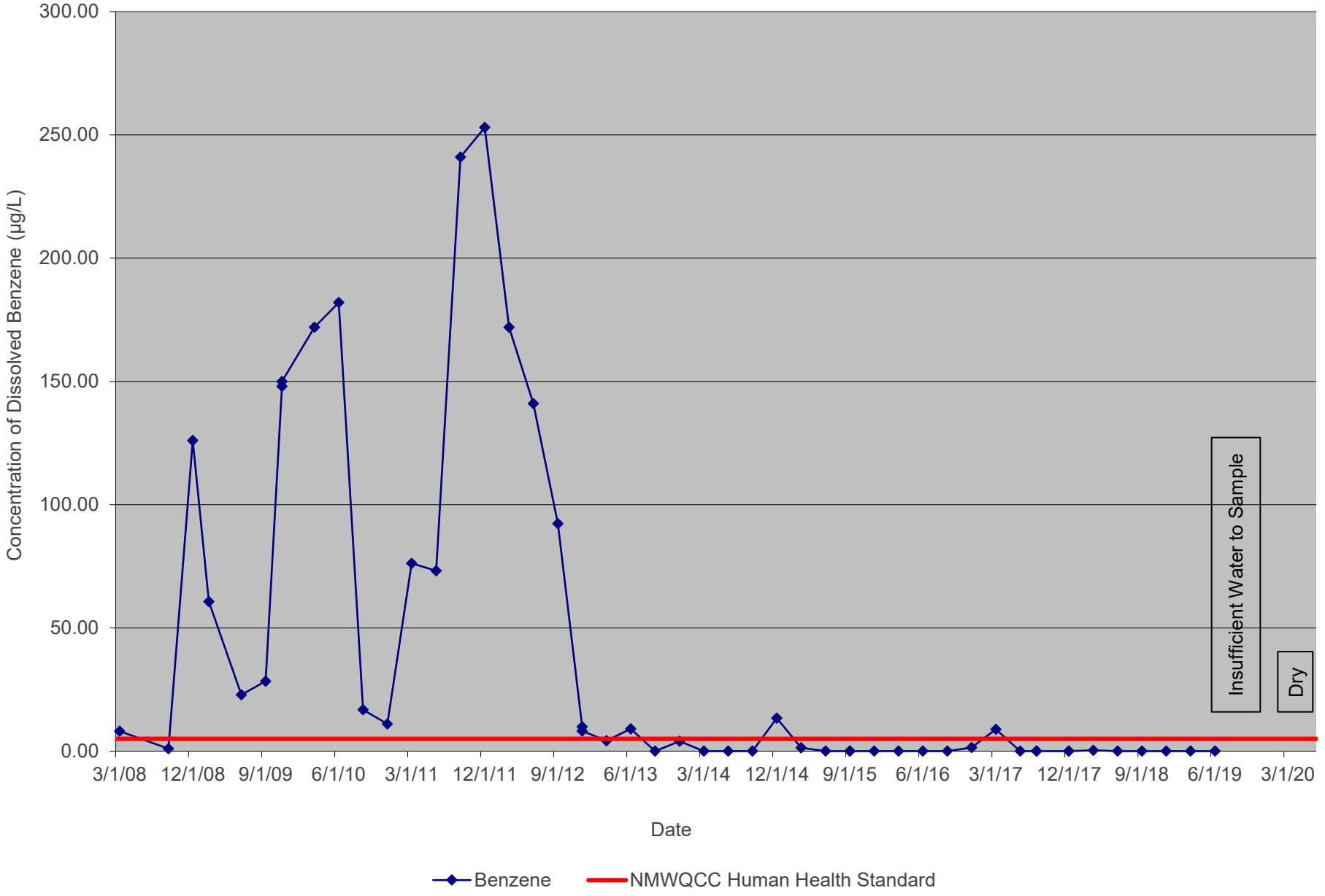
LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
MW-4



DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
MW-5



DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
MW-6



DCP OPERATING COMPANY
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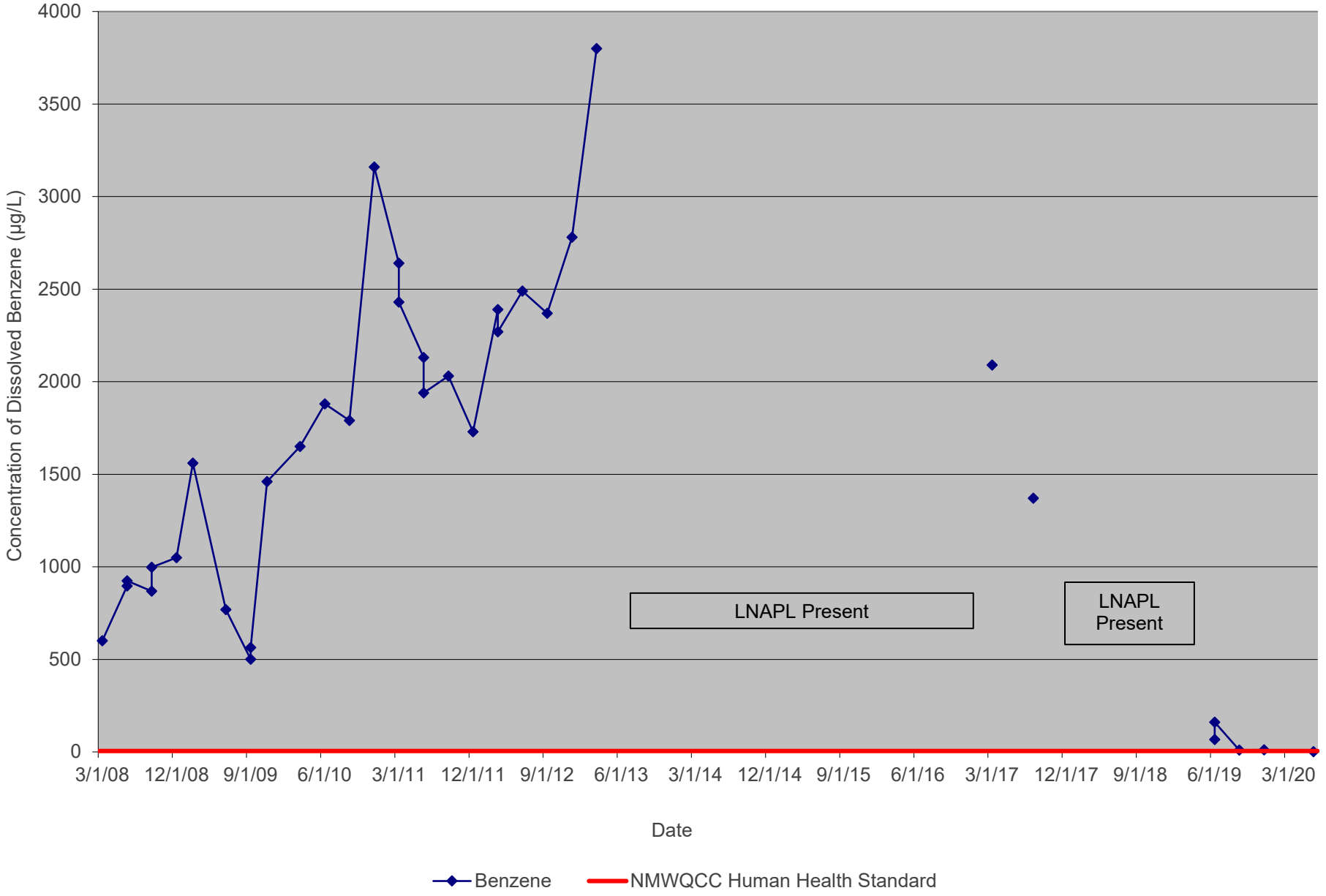
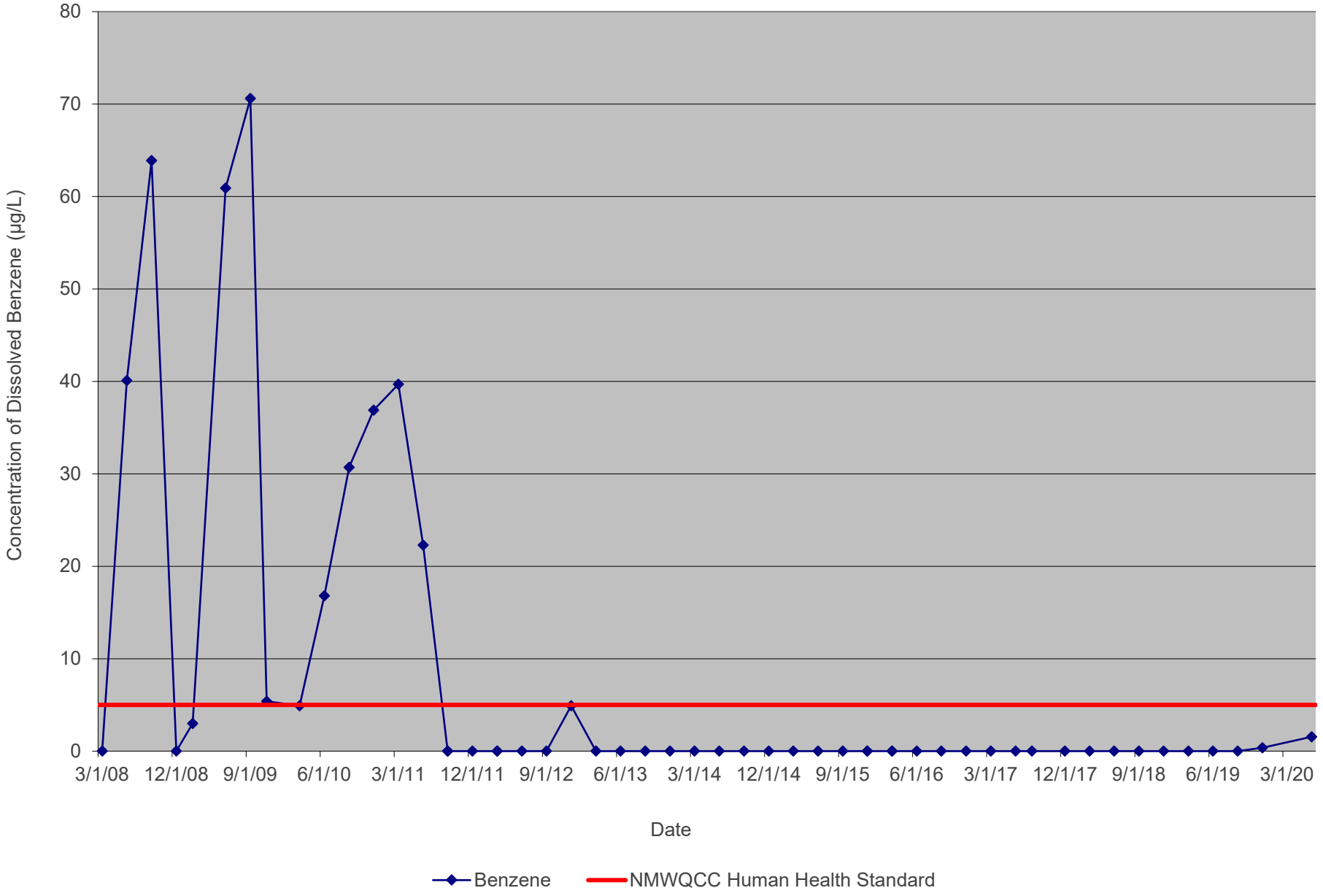
LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
MW-7



DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
MW-B



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LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
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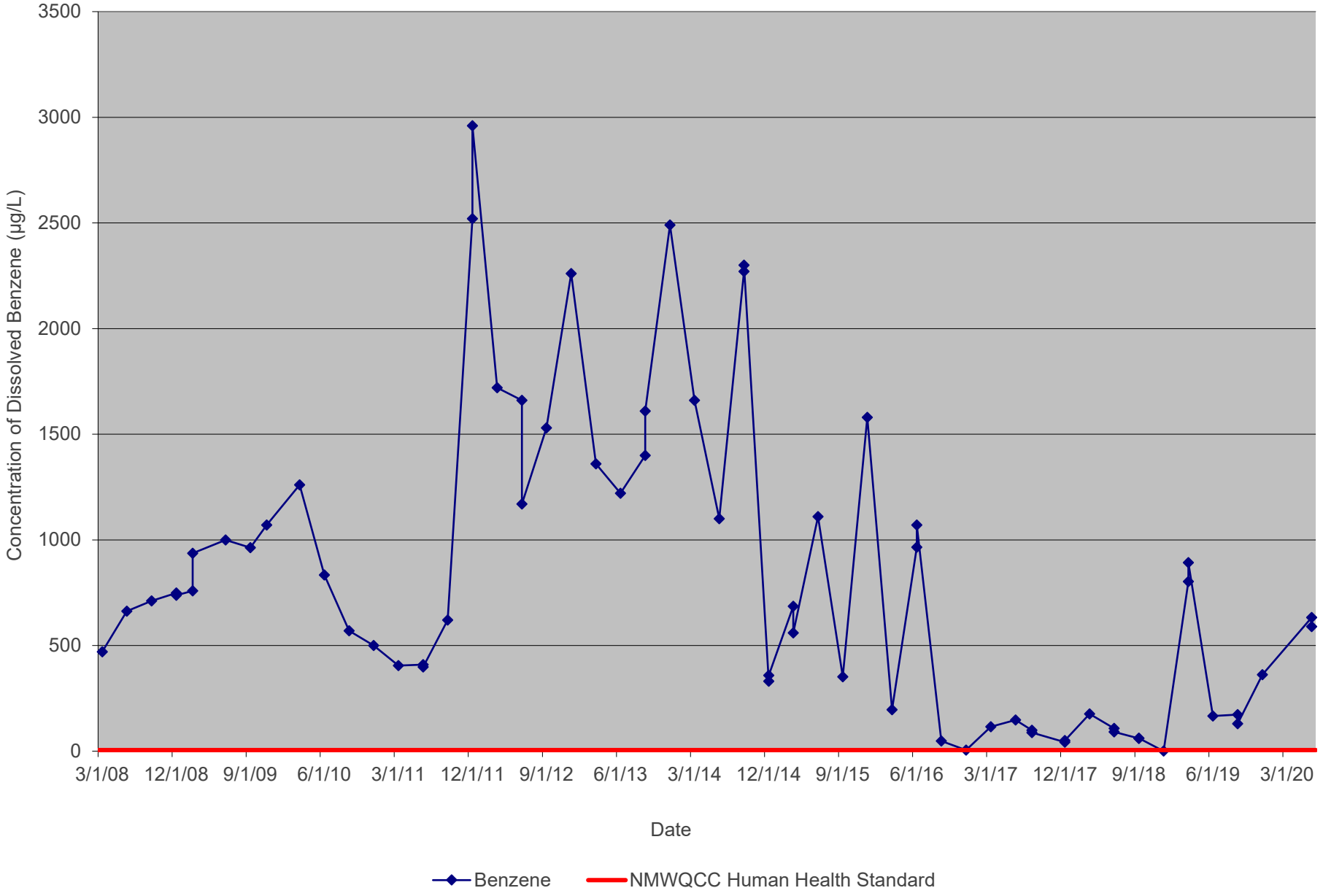
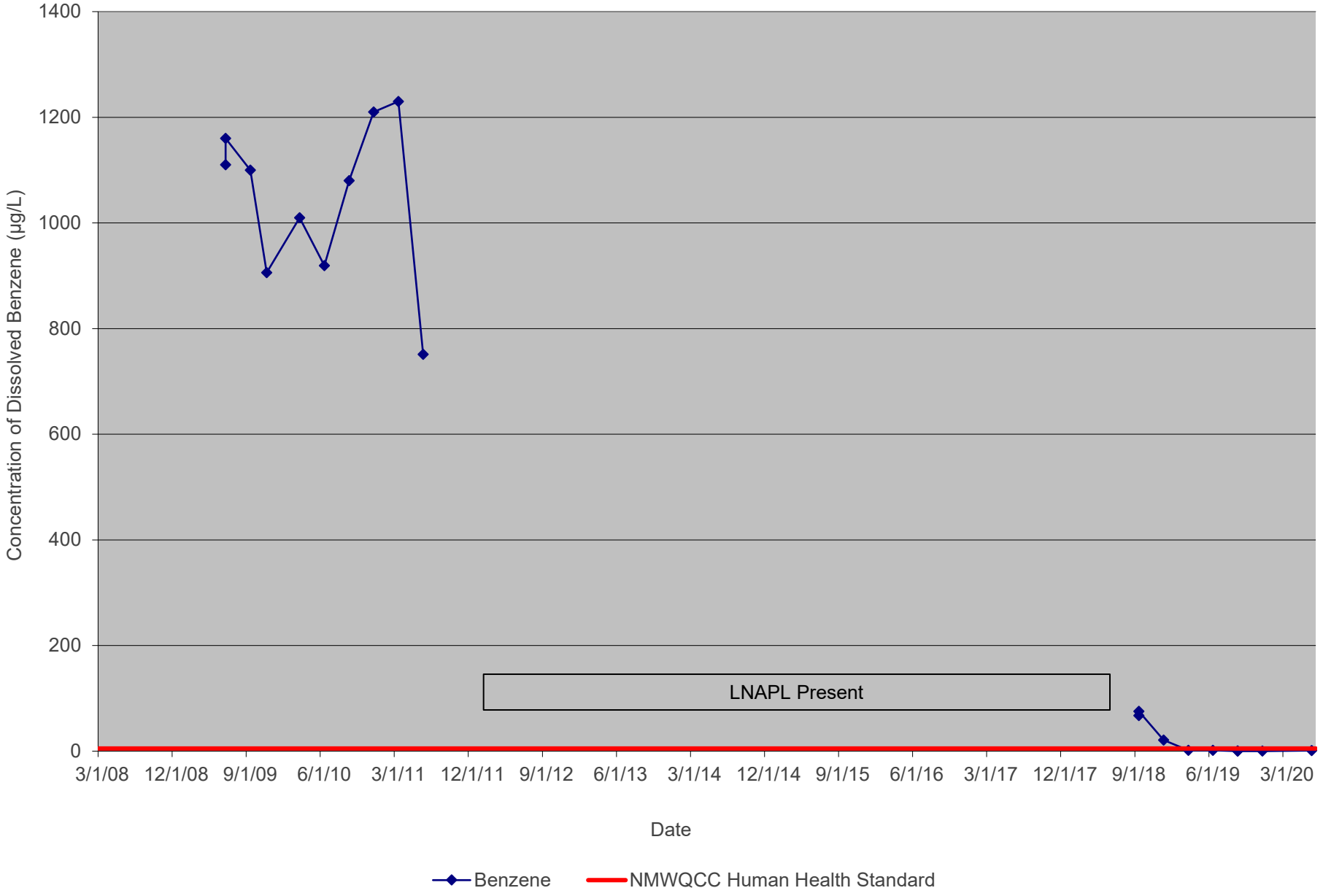


DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
RW-1



DCP OPERATING COMPANY
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LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
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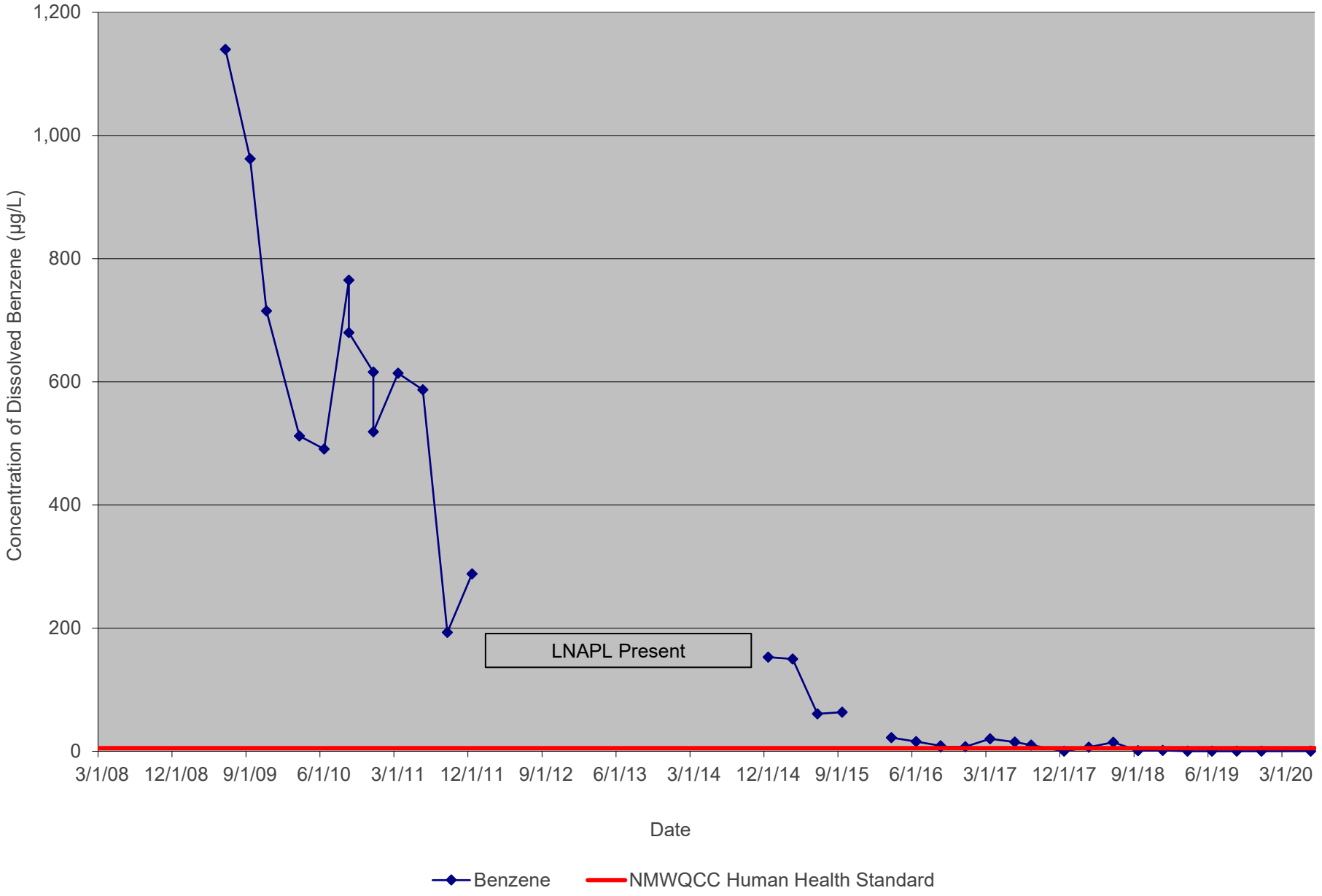

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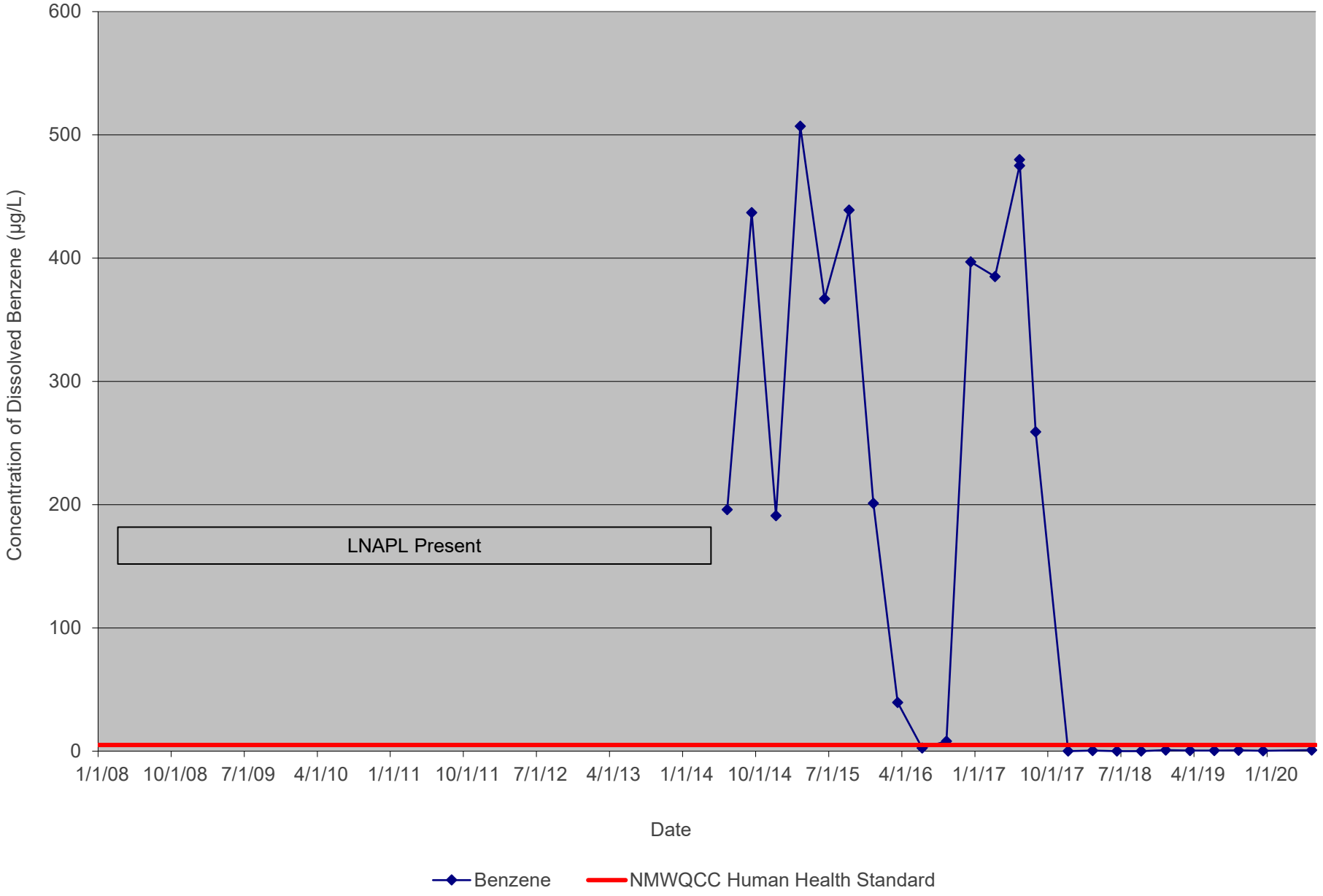
LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
RW-3



DCP OPERATING COMPANY
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LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
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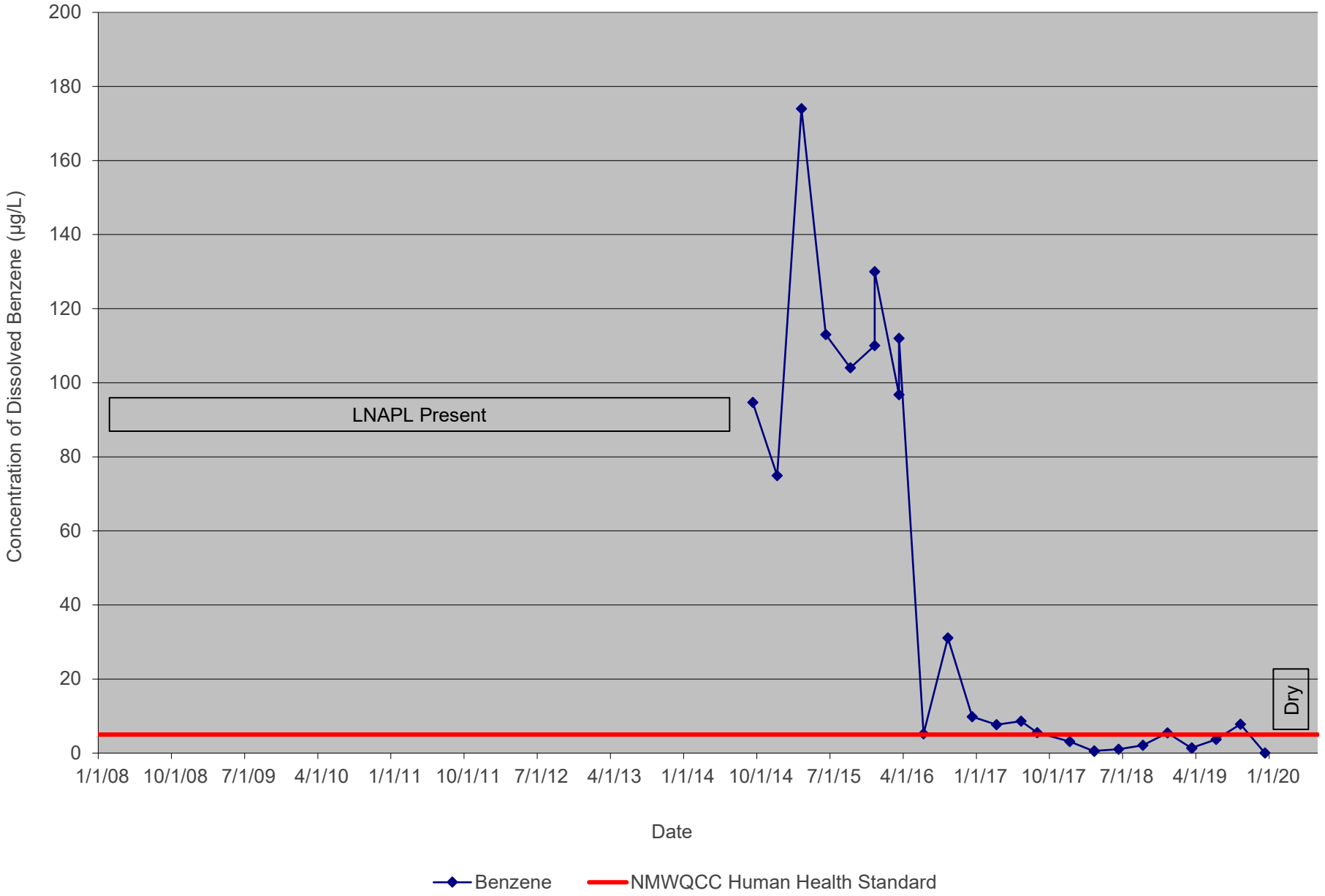

DCP OPERATING COMPANY
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LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
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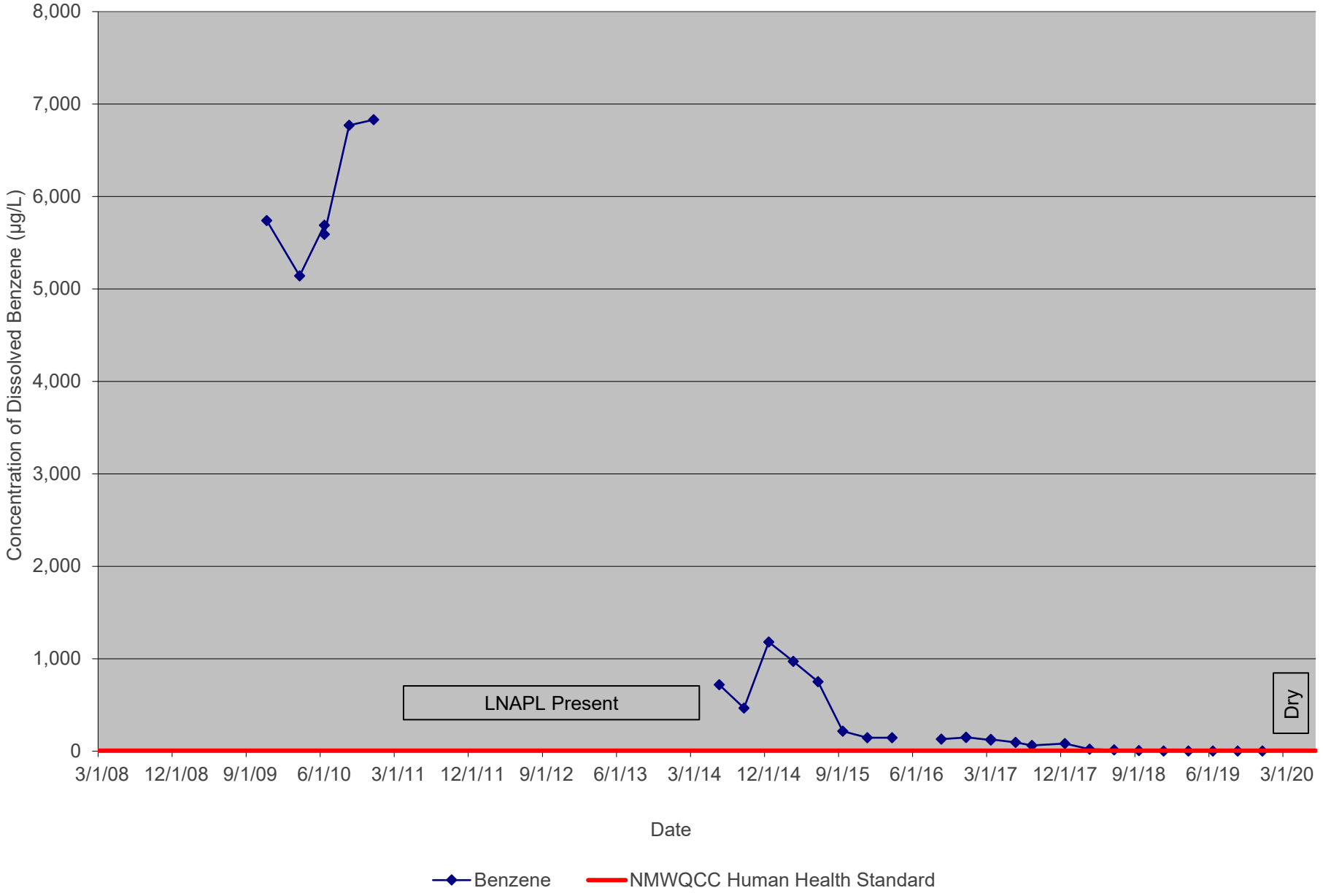

DCP OPERATING COMPANY
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LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
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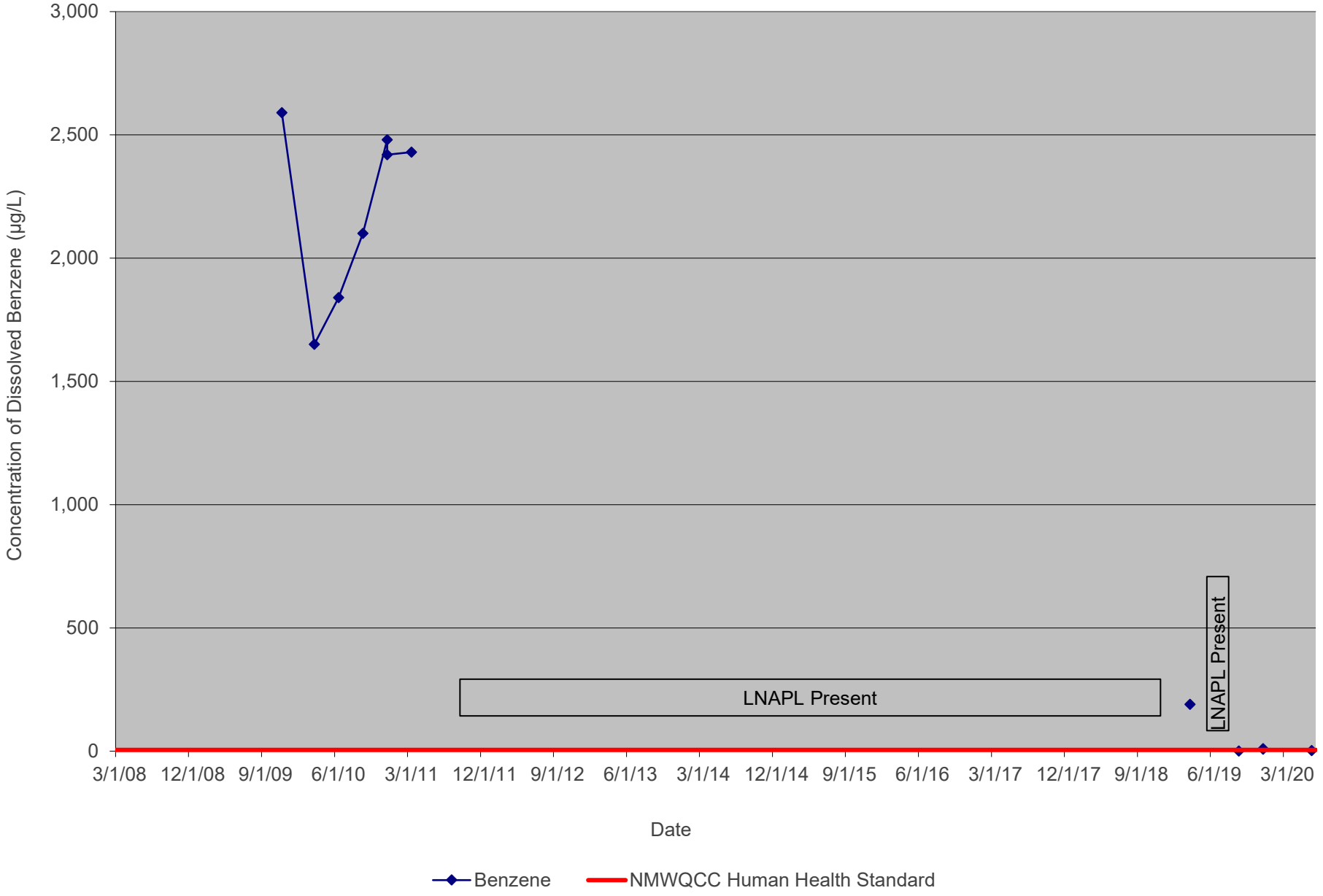

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LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
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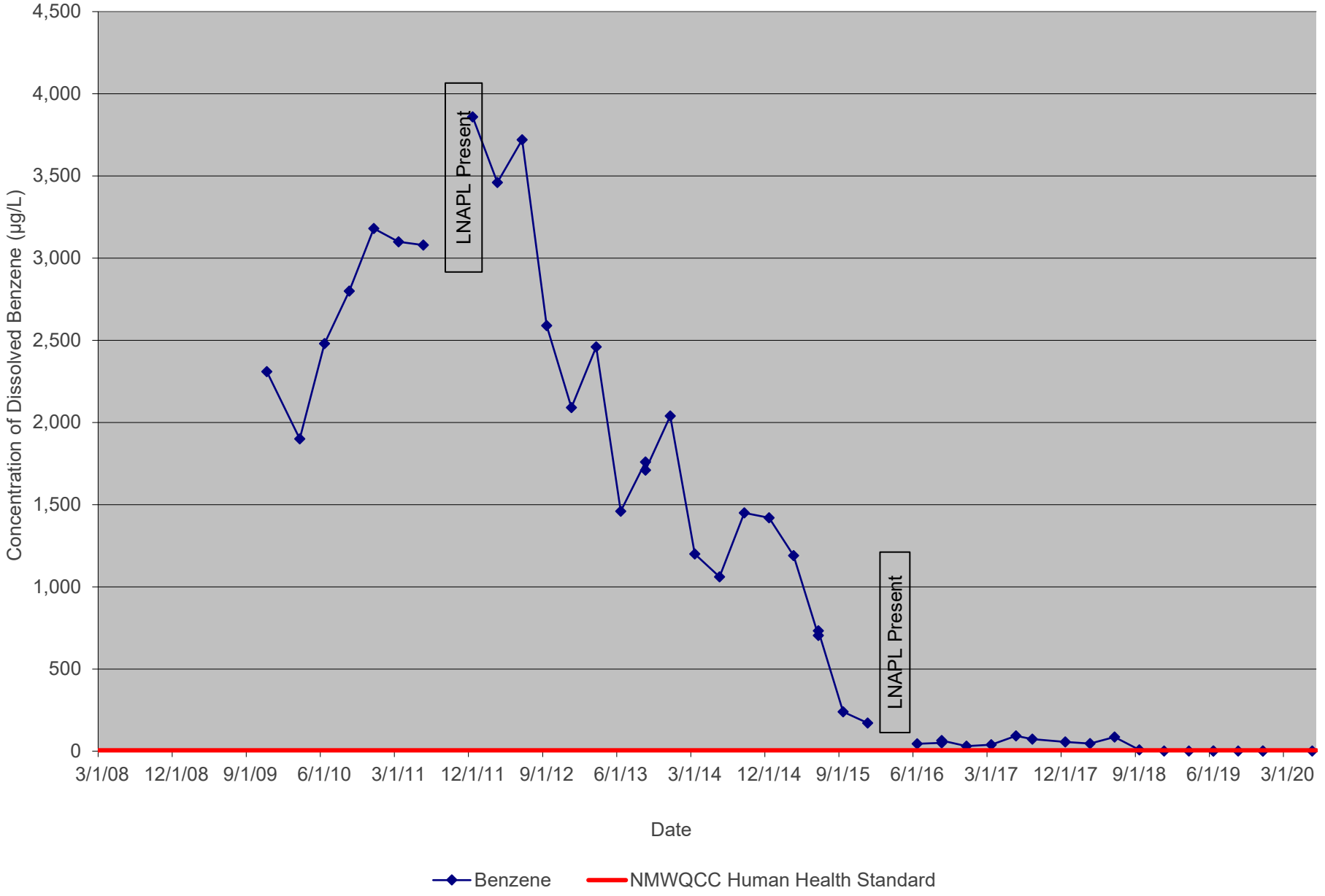

DCP OPERATING COMPANY
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LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
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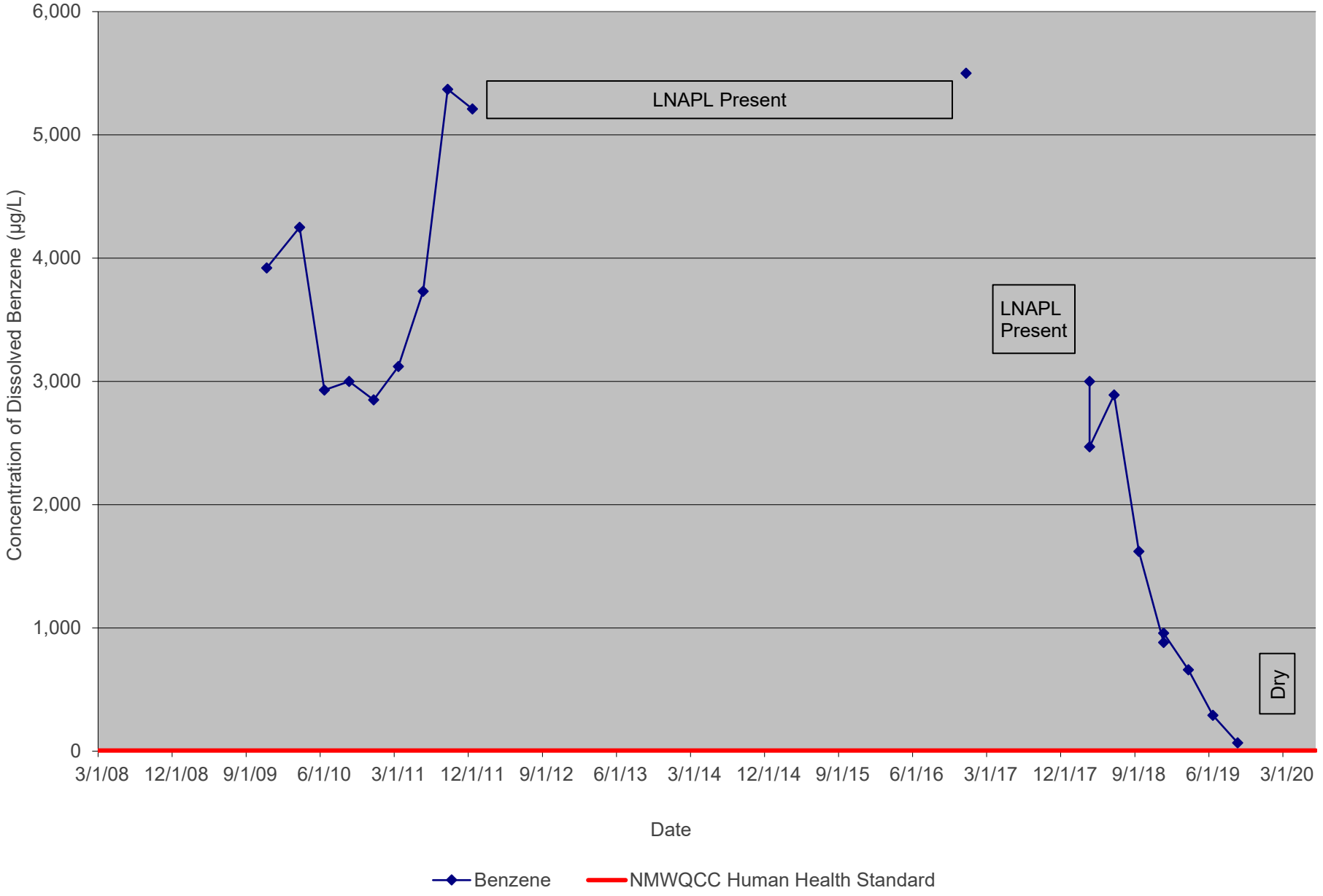

DCP OPERATING COMPANY
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LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
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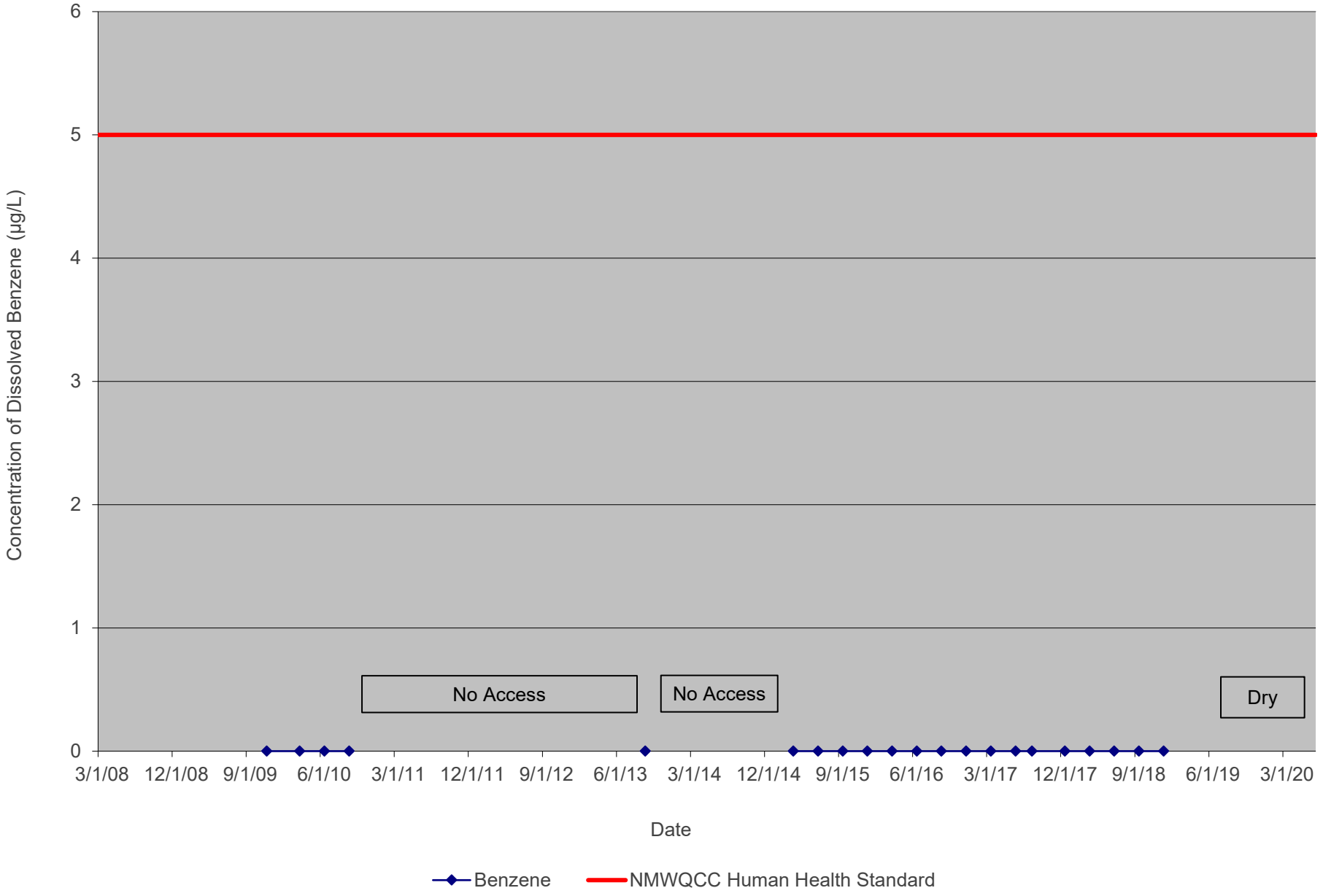
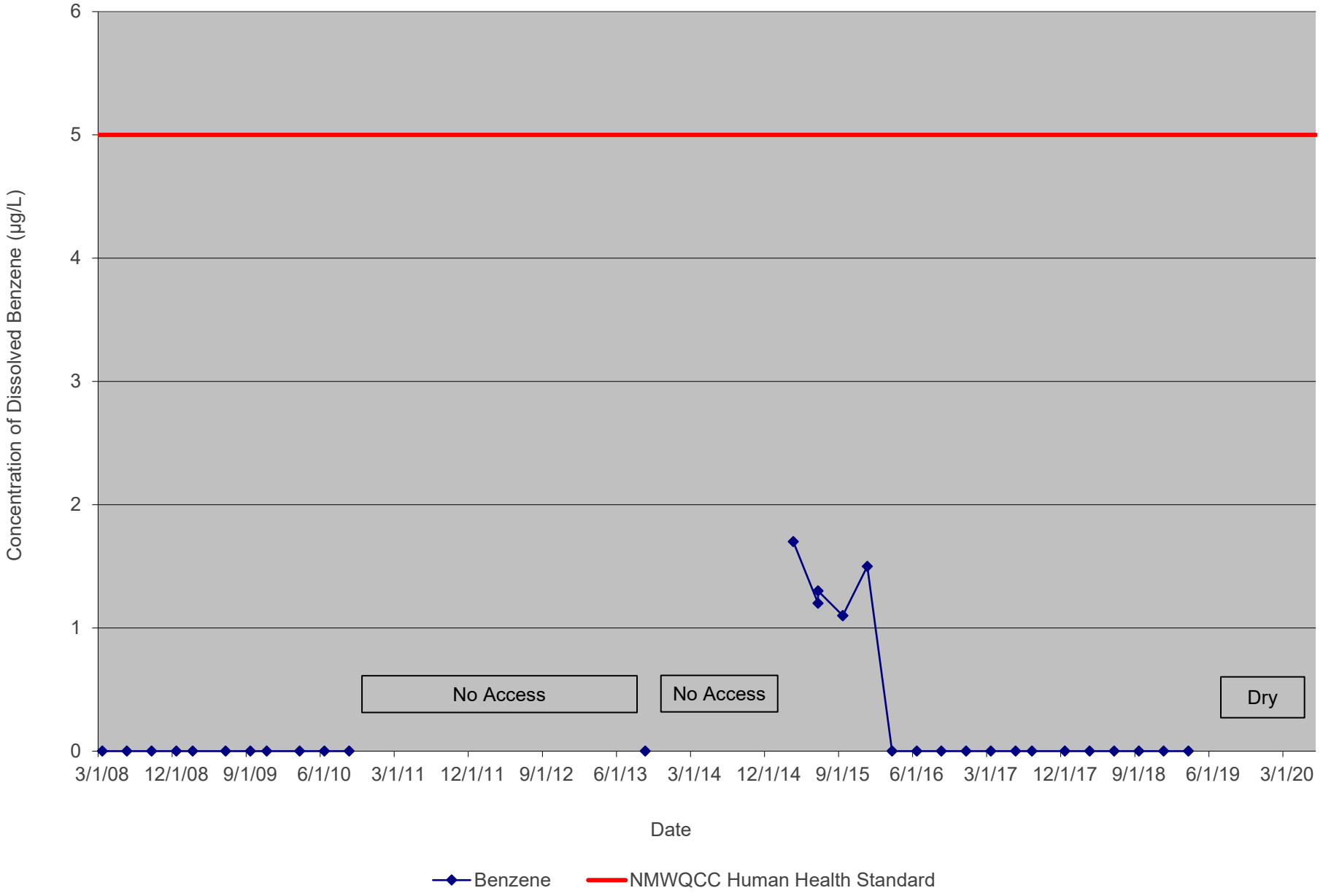


DCP OPERATING COMPANY
APEX COMPRESSOR STATION
LEA COUNTY, NEW MEXICO
CONCENTRATION OF DISSOLVED BENZENE vs. TIME
RW-10



Appendix D
Certified Laboratory Report

Pace Analytical®
National Center for Testing & Innovation

ANALYTICAL REPORT

July 07, 2020

DCP Midstream - GHD

Sample Delivery Group:	L1234406
Samples Received:	06/27/2020
Project Number:	11209412/02
Description:	DCP Apex Compressor Station

Report To: John Schnable
13091 Pond Springs Road, Suite A100
Austin, TX 78729

Entire Report Reviewed By: Chris Ward

Chris Ward
Project Manager

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Sc: Sample Chain of Custody 26

RW-2 L1234406-01 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 10:00 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502191	1	07/01/20 14:19	07/01/20 14:19	DWR	Mt. Juliet, TN

RW-1 L1234406-02 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 10:15 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1503054	10	07/02/20 18:14	07/02/20 18:14	BMB	Mt. Juliet, TN

MW-1 L1234406-03 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 10:30 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502191	1	07/01/20 14:39	07/01/20 14:39	DWR	Mt. Juliet, TN

MW-4 L1234406-04 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 10:45 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502201	1	07/01/20 10:37	07/01/20 10:37	ACG	Mt. Juliet, TN

MW-B L1234406-05 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 11:00 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502201	1	07/01/20 10:57	07/01/20 10:57	ACG	Mt. Juliet, TN

MW-2 L1234406-06 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 11:45 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502201	1	07/01/20 11:18	07/01/20 11:18	ACG	Mt. Juliet, TN

RW-7 L1234406-07 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 12:00 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502201	1	07/01/20 11:38	07/01/20 11:38	ACG	Mt. Juliet, TN

MW-D L1234406-08 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 12:15 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502201	1	07/01/20 11:59	07/01/20 11:59	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502664	20	07/02/20 05:24	07/02/20 05:24	TJJ	Mt. Juliet, TN

MW-7 L1234406-09 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 12:30 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502201	1	07/01/20 12:20	07/01/20 12:20	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502664	1	07/02/20 02:38	07/02/20 02:38	TJJ	Mt. Juliet, TN

RW-6 L1234406-10 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 09:30 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502664	1	07/02/20 02:57	07/02/20 02:57	TJJ	Mt. Juliet, TN

RW-3 L1234406-11 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 11:30 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502201	1	07/01/20 12:40	07/01/20 12:40	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502664	1	07/02/20 03:17	07/02/20 03:17	TJJ	Mt. Juliet, TN

MW-3 L1234406-12 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 11:45 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502201	1	07/01/20 13:00	07/01/20 13:00	ACG	Mt. Juliet, TN

DUP-1 L1234406-13 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 00:00 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502201	1	07/01/20 13:21	07/01/20 13:21	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502664	20	07/02/20 05:44	07/02/20 05:44	TJJ	Mt. Juliet, TN

TRIP BLANK L1234406-14 GW

Collected by: Matthew Laughlin | Collected date/time: 06/23/20 00:00 | Received date/time: 06/27/20 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1502201	1	07/01/20 08:33	07/01/20 08:33	ACG	Mt. Juliet, TN

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris Ward
Project Manager

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	0.158	J	0.0941	1.00	1.00	1	07/01/2020 14:19	WG1502191
Toluene	U		0.278	1.00	1.00	1	07/01/2020 14:19	WG1502191
Ethylbenzene	U		0.137	1.00	1.00	1	07/01/2020 14:19	WG1502191
Total Xylenes	U		0.174	3.00	3.00	1	07/01/2020 14:19	WG1502191
(S) Toluene-d8	*113*				*80.0-120*		*07/01/2020 14:19*	WG1502191
(S) 4-Bromofluorobenzene	*112*				*77.0-126*		*07/01/2020 14:19*	WG1502191
(S) 1,2-Dichloroethane-d4	*103*				*70.0-130*		*07/01/2020 14:19*	WG1502191

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	1.04	J	0.941	1.00	10.0	10	07/02/2020 18:14	WG1503054
Toluene	U		2.78	1.00	10.0	10	07/02/2020 18:14	WG1503054
Ethylbenzene	1.90	J	1.37	1.00	10.0	10	07/02/2020 18:14	WG1503054
Total Xylenes	2.87	J	1.74	3.00	30.0	10	07/02/2020 18:14	WG1503054
(S) Toluene-d8	*107*				*80.0-120*		*07/02/2020 18:14*	WG1503054
(S) 4-Bromofluorobenzene	*142*	J1			*77.0-126*		*07/02/2020 18:14*	WG1503054
(S) 1,2-Dichloroethane-d4	*101*				*70.0-130*		*07/02/2020 18:14*	WG1503054

Sample Narrative:

L1234406-02 WG1503054: NT TOO HIGH TO RUN LOWER

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	5.29		0.0941	1.00	1.00	1	07/01/2020 14:39	WG1502191
Toluene	U		0.278	1.00	1.00	1	07/01/2020 14:39	WG1502191
Ethylbenzene	0.149	J	0.137	1.00	1.00	1	07/01/2020 14:39	WG1502191
Total Xylenes	1.02	J	0.174	3.00	3.00	1	07/01/2020 14:39	WG1502191
(S) Toluene-d8	*115*				*80.0-120*		*07/01/2020 14:39*	WG1502191
(S) 4-Bromofluorobenzene	*111*				*77.0-126*		*07/01/2020 14:39*	WG1502191
(S) 1,2-Dichloroethane-d4	*104*				*70.0-130*		*07/01/2020 14:39*	WG1502191

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0941	1.00	1.00	1	07/01/2020 10:37	WG1502201
Toluene	U		0.278	1.00	1.00	1	07/01/2020 10:37	WG1502201
Ethylbenzene	U		0.137	1.00	1.00	1	07/01/2020 10:37	WG1502201
Total Xylenes	U		0.174	3.00	3.00	1	07/01/2020 10:37	WG1502201
(S) Toluene-d8	*106*				*80.0-120*		*07/01/2020 10:37*	WG1502201
(S) 4-Bromofluorobenzene	*80.1*				*77.0-126*		*07/01/2020 10:37*	WG1502201
(S) 1,2-Dichloroethane-d4	*105*				*70.0-130*		*07/01/2020 10:37*	WG1502201

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	1.56		0.0941	1.00	1.00	1	07/01/2020 10:57	WG1502201
Toluene	0.297	J	0.278	1.00	1.00	1	07/01/2020 10:57	WG1502201
Ethylbenzene	U		0.137	1.00	1.00	1	07/01/2020 10:57	WG1502201
Total Xylenes	0.488	J	0.174	3.00	3.00	1	07/01/2020 10:57	WG1502201
(S) Toluene-d8	*101*				*80.0-120*		*07/01/2020 10:57*	WG1502201
(S) 4-Bromofluorobenzene	*78.8*				*77.0-126*		*07/01/2020 10:57*	WG1502201
(S) 1,2-Dichloroethane-d4	*109*				*70.0-130*		*07/01/2020 10:57*	WG1502201

MW-2

Collected date/time: 06/23/20 11:45

SAMPLE RESULTS - 06

L1234406

ONE LAB. NAT

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	SDL	Unadj. MQL	MQL	Dilution	Analysis	Batch
	ug/l		ug/l	ug/l	ug/l		date / time	
Benzene	U		0.0941	1.00	1.00	1	07/01/2020 11:18	WG1502201
Toluene	U		0.278	1.00	1.00	1	07/01/2020 11:18	WG1502201
Ethylbenzene	U		0.137	1.00	1.00	1	07/01/2020 11:18	WG1502201
Total Xylenes	U		0.174	3.00	3.00	1	07/01/2020 11:18	WG1502201
(S) Toluene-d8	*108*				*80.0-120*		*07/01/2020 11:18*	WG1502201
(S) 4-Bromofluorobenzene	*91.0*				*77.0-126*		*07/01/2020 11:18*	WG1502201
(S) 1,2-Dichloroethane-d4	*109*				*70.0-130*		*07/01/2020 11:18*	WG1502201

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	0.319	J	0.0941	1.00	1.00	1	07/01/2020 11:38	WG1502201
Toluene	U		0.278	1.00	1.00	1	07/01/2020 11:38	WG1502201
Ethylbenzene	U		0.137	1.00	1.00	1	07/01/2020 11:38	WG1502201
Total Xylenes	U		0.174	3.00	3.00	1	07/01/2020 11:38	WG1502201
(S) Toluene-d8	*106*				*80.0-120*		*07/01/2020 11:38*	WG1502201
(S) 4-Bromofluorobenzene	*84.2*				*77.0-126*		*07/01/2020 11:38*	WG1502201
(S) 1,2-Dichloroethane-d4	*106*				*70.0-130*		*07/01/2020 11:38*	WG1502201

MW-D
Collected date/time: 06/23/20 12:15

SAMPLE RESULTS - 08

L1234406

ONE LAB. NATIONWIDE.

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	633		1.88	1.00	20.0	20	07/02/2020 05:24	WG1502664
Toluene	0.720	J	0.278	1.00	1.00	1	07/01/2020 11:59	WG1502201
Ethylbenzene	141		0.137	1.00	1.00	1	07/01/2020 11:59	WG1502201
Total Xylenes	0.560	J	0.174	3.00	3.00	1	07/01/2020 11:59	WG1502201
(S) Toluene-d8	*102*				*80.0-120*		*07/01/2020 11:59*	WG1502201
(S) Toluene-d8	*111*				*80.0-120*		*07/02/2020 05:24*	WG1502664
(S) 4-Bromofluorobenzene	*70.9*	J2			*77.0-126*		*07/01/2020 11:59*	WG1502201
(S) 4-Bromofluorobenzene	*111*				*77.0-126*		*07/02/2020 05:24*	WG1502664
(S) 1,2-Dichloroethane-d4	*97.1*				*70.0-130*		*07/01/2020 11:59*	WG1502201
(S) 1,2-Dichloroethane-d4	*101*				*70.0-130*		*07/02/2020 05:24*	WG1502664

MW-7
Collected date/time: 06/23/20 12:30

SAMPLE RESULTS - 09

L1234406

ONE LAB. NATIONWIDE.

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	0.720	J	0.0941	1.00	1.00	1	07/02/2020 02:38	WG1502664
Toluene	0.958	J	0.278	1.00	1.00	1	07/01/2020 12:20	WG1502201
Ethylbenzene	122		0.137	1.00	1.00	1	07/01/2020 12:20	WG1502201
Total Xylenes	0.640	J	0.174	3.00	3.00	1	07/01/2020 12:20	WG1502201
(S) Toluene-d8	*109*				*80.0-120*		*07/01/2020 12:20*	WG1502201
(S) Toluene-d8	*95.1*				*80.0-120*		*07/02/2020 02:38*	WG1502664
(S) 4-Bromofluorobenzene	*84.3*				*77.0-126*		*07/01/2020 12:20*	WG1502201
(S) 4-Bromofluorobenzene	*123*				*77.0-126*		*07/02/2020 02:38*	WG1502664
(S) 1,2-Dichloroethane-d4	*105*				*70.0-130*		*07/01/2020 12:20*	WG1502201
(S) 1,2-Dichloroethane-d4	*102*				*70.0-130*		*07/02/2020 02:38*	WG1502664

RW-6
Collected date/time: 06/23/20 09:30

SAMPLE RESULTS - 10

L1234406

ONE LAB. NAT

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	2.00		0.0941	1.00	1.00	1	07/02/2020 02:57	WG1502664
Toluene	U		0.278	1.00	1.00	1	07/02/2020 02:57	WG1502664
Ethylbenzene	U		0.137	1.00	1.00	1	07/02/2020 02:57	WG1502664
Total Xylenes	3.84		0.174	3.00	3.00	1	07/02/2020 02:57	WG1502664
(S) Toluene-d8	*107*				*80.0-120*		*07/02/2020 02:57*	WG1502664
(S) 4-Bromofluorobenzene	*199*	J1			*77.0-126*		*07/02/2020 02:57*	WG1502664
(S) 1,2-Dichloroethane-d4	*105*				*70.0-130*		*07/02/2020 02:57*	WG1502664

RW-3

Collected date/time: 06/23/20 11:30

SAMPLE RESULTS - 11

L1234406

ONE LAB. NATIONWIDE.

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	0.882	J	0.0941	1.00	1.00	1	07/02/2020 03:17	WG1502664
Toluene	U		0.278	1.00	1.00	1	07/01/2020 12:40	WG1502201
Ethylbenzene	1.89		0.137	1.00	1.00	1	07/01/2020 12:40	WG1502201
Total Xylenes	U		0.174	3.00	3.00	1	07/01/2020 12:40	WG1502201
(S) Toluene-d8	*110*				*80.0-120*		*07/01/2020 12:40*	WG1502201
(S) Toluene-d8	*118*				*80.0-120*		*07/02/2020 03:17*	WG1502664
(S) 4-Bromofluorobenzene	*75.4*	J2			*77.0-126*		*07/01/2020 12:40*	WG1502201
(S) 4-Bromofluorobenzene	*131*	J1			*77.0-126*		*07/02/2020 03:17*	WG1502664
(S) 1,2-Dichloroethane-d4	*103*				*70.0-130*		*07/01/2020 12:40*	WG1502201
(S) 1,2-Dichloroethane-d4	*102*				*70.0-130*		*07/02/2020 03:17*	WG1502664

MW-3
Collected date/time: 06/23/20 11:45
L1234406

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	0.983	J	0.0941	1.00	1.00	1	07/01/2020 13:00	WG1502201
Toluene	U		0.278	1.00	1.00	1	07/01/2020 13:00	WG1502201
Ethylbenzene	U		0.137	1.00	1.00	1	07/01/2020 13:00	WG1502201
Total Xylenes	U		0.174	3.00	3.00	1	07/01/2020 13:00	WG1502201
(S) Toluene-d8	*112*				*80.0-120*		*07/01/2020 13:00*	WG1502201
(S) 4-Bromofluorobenzene	*83.6*				*77.0-126*		*07/01/2020 13:00*	WG1502201
(S) 1,2-Dichloroethane-d4	*103*				*70.0-130*		*07/01/2020 13:00*	WG1502201

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	SDL ug/l	Unadj. MQL ug/l	MQL ug/l	Dilution	Analysis date / time	Batch
Benzene	589		1.88	1.00	20.0	20	07/02/2020 05:44	WG1502664
Toluene	0.691	J	0.278	1.00	1.00	1	07/01/2020 13:21	WG1502201
Ethylbenzene	134		0.137	1.00	1.00	1	07/01/2020 13:21	WG1502201
Total Xylenes	0.604	J	0.174	3.00	3.00	1	07/01/2020 13:21	WG1502201
(S) Toluene-d8	*103*				*80.0-120*		*07/01/2020 13:21*	WG1502201
(S) Toluene-d8	*113*				*80.0-120*		*07/02/2020 05:44*	WG1502664
(S) 4-Bromofluorobenzene	*72.3*	J2			*77.0-126*		*07/01/2020 13:21*	WG1502201
(S) 4-Bromofluorobenzene	*112*				*77.0-126*		*07/02/2020 05:44*	WG1502664
(S) 1,2-Dichloroethane-d4	*94.7*				*70.0-130*		*07/01/2020 13:21*	WG1502201
(S) 1,2-Dichloroethane-d4	*99.5*				*70.0-130*		*07/02/2020 05:44*	WG1502664

TRIP BLANK

SAMPLE RESULTS - 14

Collected date/time: 06/23/20 00:00

L1234406

ONE LAB. NATIONWIDE.

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	SDL	Unadj. MQL	MQL	Dilution	Analysis	Batch
	ug/l		ug/l	ug/l	ug/l		date / time	
Benzene	U		0.0941	1.00	1.00	1	07/01/2020 08:33	WG1502201
Toluene	U		0.278	1.00	1.00	1	07/01/2020 08:33	WG1502201
Ethylbenzene	U		0.137	1.00	1.00	1	07/01/2020 08:33	WG1502201
Total Xylenes	U		0.174	3.00	3.00	1	07/01/2020 08:33	WG1502201
(S) Toluene-d8	*112*				*80.0-120*		*07/01/2020 08:33*	WG1502201
(S) 4-Bromofluorobenzene	*85.3*				*77.0-126*		*07/01/2020 08:33*	WG1502201
(S) 1,2-Dichloroethane-d4	*108*				*70.0-130*		*07/01/2020 08:33*	WG1502201

Method Blank (MB)

(MB) R3545483-2 07/01/20 08:06

Analyte	MB Result ug/l	MB Qualifier	MB MDL ug/l	MB RDL ug/l
Benzene	U		0.0941	1.00
Ethylbenzene	U		0.137	1.00
Toluene	U		0.278	1.00
Xylenes, Total	U		0.174	3.00
(S) Toluene-d8	*114*			*80.0-120*
(S) 4-Bromofluorobenzene	*109*			*77.0-126*
(S) 1,2-Dichloroethane-d4	*107*			*70.0-130*

Laboratory Control Sample (LCS)

(LCS) R3545483-1 07/01/20 07:25

Analyte	Spike Amount ug/l	LCS Result ug/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Benzene	5.00	4.28	85.6	70.0-123	
Ethylbenzene	5.00	4.81	96.2	79.0-123	
Toluene	5.00	4.58	91.6	79.0-120	
Xylenes, Total	15.0	15.4	103	79.0-123	
(S) Toluene-d8			*113*	*80.0-120*	
(S) 4-Bromofluorobenzene			*111*	*77.0-126*	
(S) 1,2-Dichloroethane-d4			*105*	*70.0-130*	

QUALITY CONTROL SUMMARY

L1234406-04,05,06,07,08,09,11,12,13,14

Method Blank (MB)

(MB) R3545290-2 07/01/20 07:27

Analyte	MB Result ug/l	MB Qualifier	MB MDL ug/l	MB RDL ug/l
Benzene	U		0.0941	1.00
Ethylbenzene	U		0.137	1.00
Toluene	U		0.278	1.00
Xylenes, Total	U		0.174	3.00
(S) Toluene-d8	*106*			*80.0-120*
(S) 4-Bromofluorobenzene	*83.9*			*77.0-126*
(S) 1,2-Dichloroethane-d4	*105*			*70.0-130*

Laboratory Control Sample (LCS)

(LCS) R3545290-1 07/01/20 06:46

Analyte	Spike Amount ug/l	LCS Result ug/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Benzene	5.00	4.76	95.2	70.0-123	
Ethylbenzene	5.00	4.96	99.2	79.0-123	
Toluene	5.00	4.79	95.8	79.0-120	
Xylenes, Total	15.0	14.9	99.3	79.0-123	
(S) Toluene-d8			*108*	*80.0-120*	
(S) 4-Bromofluorobenzene			*84.8*	*77.0-126*	
(S) 1,2-Dichloroethane-d4			*110*	*70.0-130*	

Method Blank (MB)

(MB) R3546075-2 07/02/20 01:35

Analyte	MB Result ug/l	MB Qualifier	MB MDL ug/l	MB RDL ug/l
Benzene	U		0.0941	1.00
Ethylbenzene	U		0.137	1.00
Toluene	U		0.278	1.00
Xylenes, Total	U		0.174	3.00
(S) Toluene-d8	*111*			*80.0-120*
(S) 4-Bromofluorobenzene	*107*			*77.0-126*
(S) 1,2-Dichloroethane-d4	*103*			*70.0-130*

Laboratory Control Sample (LCS)

(LCS) R3546075-1 07/02/20 00:55

Analyte	Spike Amount ug/l	LCS Result ug/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Benzene	5.00	4.41	88.2	70.0-123	
Ethylbenzene	5.00	4.85	97.0	79.0-123	
Toluene	5.00	4.66	93.2	79.0-120	
Xylenes, Total	15.0	16.1	107	79.0-123	
(S) Toluene-d8			*113*	*80.0-120*	
(S) 4-Bromofluorobenzene			*111*	*77.0-126*	
(S) 1,2-Dichloroethane-d4			*104*	*70.0-130*	

Method Blank (MB)

(MB) R3545684-2 07/02/20 12:12

Analyte	MB Result ug/l	MB Qualifier	MB MDL ug/l	MB RDL ug/l
Benzene	U		0.0941	1.00
Ethylbenzene	U		0.137	1.00
Toluene	U		0.278	1.00
Xylenes, Total	U		0.174	3.00
(S) Toluene-d8	*106*			*80.0-120*
(S) 4-Bromofluorobenzene	*102*			*77.0-126*
(S) 1,2-Dichloroethane-d4	*104*			*70.0-130*

Laboratory Control Sample (LCS)

(LCS) R3545684-1 07/02/20 11:33

Analyte	Spike Amount ug/l	LCS Result ug/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Benzene	5.00	5.43	109	70.0-123	
Ethylbenzene	5.00	5.10	102	79.0-123	
Toluene	5.00	5.11	102	79.0-120	
Xylenes, Total	15.0	14.6	97.3	79.0-123	
(S) Toluene-d8			*103*	*80.0-120*	
(S) 4-Bromofluorobenzene			*102*	*77.0-126*	
(S) 1,2-Dichloroethane-d4			*100*	*70.0-130*	

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
MQL	Method Quantitation Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
SDL	Sample Detection Limit.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Sample Detection Limit.
Unadj. MQL	Unadjusted Method Quantitation Limit.
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state “ND” (Not Detected) or “BDL” (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
J	The identification of the analyte is acceptable; the reported value is an estimate.
J1	Surrogate recovery limits have been exceeded; values are outside upper control limits.
J2	Surrogate recovery limits have been exceeded; values are outside lower control limits.

ACCREDITATIONS & LOCATIONS

ONE LAB. NATIONWIDE.

Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.
* Not all certifications held by the laboratory are applicable to the results reported in the attached report.
* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico [1]	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina [1]	DW21704
Georgia	NELAP	North Carolina [3]	41
Georgia [1]	923	North Dakota	R-140
Idaho	TN00003	Ohio–VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky [1 6]	90010	South Carolina	84004
Kentucky [2]	16	South Dakota	n/a
Louisiana	AI30792	Tennessee [1 4]	2006
Louisiana [1]	LA180010	Texas	T104704245-18-15
Maine	TN0002	Texas [5]	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

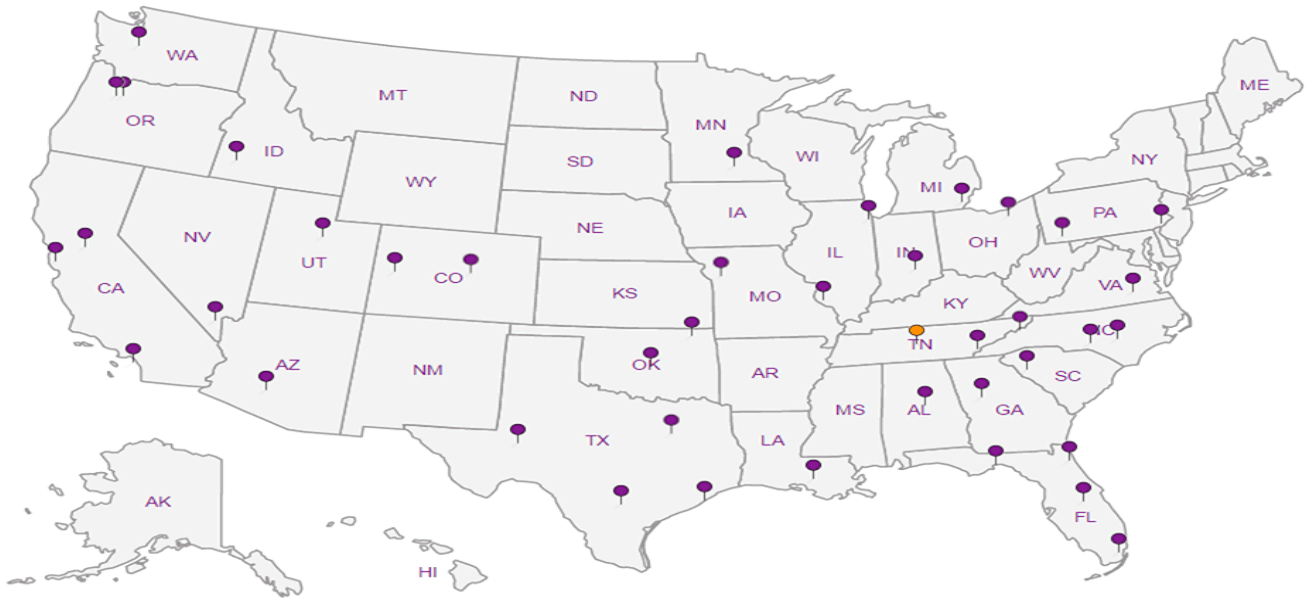
Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 [5]	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA–Crypto	TN00003		

[1] Drinking Water [2] Underground Storage Tanks [3] Aquatic Toxicity [4] Chemical/Microbiological [5] Mold [6] Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



ACCOUNT:	PROJECT:	SDG:	DATE/TIME:	PAGE:
DCP Midstream - GHD	11209412/02	L1234406	07/07/20 09:23	25 of 27

DCP Midstream - GHD

13091 Pond Springs Road, Suite A100
Austin, TX 78729

Billing Information:
Direct Bill DCP Midstream
370 17th St, Ste 2500
Denver, CO 80202

Pres Chk

Report to: John Schnable

Email To: John.Schnable@ghd.com;glenn.quinney@ghd.com;

Project Description: DCP Apex Compressor Station

City/State Collected:

Please Circle: PT MT CT ET

Phone: 512-506-8803
Fax:

Client Project # 11209412/02

Lab Project # DCPGHD-11209412

Collected by (print): Matthew Laughlin

Collected by (signature):

Immediately Packed on Ice N ___ Y X

Site/Facility ID #

P.O. #

Quote #

Rush? (Lab MUST Be Notified)
___ Same Day ___ Five Day
___ Next Day ___ 5 Day (Rad Only)
___ Two Day ___ 10 Day (Rad Only)
___ Three Day

Date Results Needed

No. of Cntrs

Analysis / Container / Preservative

Chain of Custody Page ___ of ___

Pace Analytical®
National Center for Testing & Innovation

12065 Lebanon Rd
Mount Juliet, TN 37122
Phone: 615-758-5858
Phone: 800-767-5859
Fax: 615-758-5859

SDG # L1234406
A127

Acctnum: DCPGHD
Template: T165338
Prelogin: P763954
PM: 824 - Chris Ward
PB:
Shipped Via:

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	V8260BTEX 40ml Amb-HCl	Remarks	Sample # (lab only)
RW-2	G	GW	-	06/23/20	1000	3	X		-01
RW-1	G	GW	-	06/23/20	1015	3	X		02
MW-1	G	GW	-	06/23/20	1030	3	X		03
MW-4	G	GW	-	06/23/20	1045	3	X		04
MW-8	G	GW	-	06/23/20	1100	3	X		05
MW-2	G	GW	-	06/23/20	1145	3	X		06
RW-7	G	GW	-	06/23/20	1200	3	X		07
MW-11	G	GW	-	06/23/20	1215	3	X		08
MW-7	G	GW	-	06/23/20	1230	3	X		09
RW-6	G	GW	-	06/23/20	0930	3	X		10

* Matrix:
SS - Soil AIR - Air F - Filter
GW - Groundwater B - Bioassay
WW - WasteWater
DW - Drinking Water

Remarks:

pH ___ Temp ___
Flow ___ Other ___

Samples returned via:

Tracking # 1790 3030 3121

Trip Blank Received: Yes / No
HCL / MeoH
TBR

Sample Receipt Checklist

COC Seal Present/Intact:	NP	Y N
COC Signed/Accurate:		Y N
Bottles arrive intact:		Y N
Correct bottles used:		Y N
Sufficient volume sent:		Y N
Preservation Correct/Checked:		Y N
RAD Screen <0.5 mR/hr:		Y N

Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)
	06/26/20	5:00	
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)
	6/26/20	17:00	FedEx
Relinquished by: (Signature)	Date:	Time:	Received for lab by: (Signature)

Temp °C: IR#3 1.9-4=1.5
Bottles Received: 39

If preservation required by Login: Date/Time

Date: 10-27-20 Time: 0845

NCF / OK

DCP Midstream - GHD

13091 Pond Springs Road, Suite A100
Austin, TX 78729

Billing Information:
Direct Bill DCP Midstream
370 17th St, Ste 2500
Denver, CO 80202

Pres Chk

Report to: John Schnable

Email To: John.Schnable@ghd.com;glenn.quinney@ghd.com;

Project Description: DCP Apex Compressor Station

City/State Collected:

Please Circle: PT MT CT ET

Phone: 512-506-8803
Fax:

Client Project # 11209412/02

Lab Project # DCPGHD-11209412

Collected by (print): Matthew Laughlin

Site/Facility ID #

P.O. #

Collected by (signature):

Immediately Packed on Ice N ___ Y X

Rush? (Lab MUST be Notified)
___ Same Day ___ Five Day
___ Next Day ___ 5 Day (Rad Only)
___ Two Day ___ 10 Day (Rad Only)
___ Three Day

Date Results Needed

Quote #

Analysis / Container / Preservative

Chain of Custody Page ___ of ___

Pace Analytical® National Center for Testing & Innovation

12065 Lebanon Rd
Mount Juliet, TN 37122
Phone: 615-758-5858
Phone: 800-767-5859
Fax: 615-758-5859

SDG # L1234406

Table #

Acctnum: DCPGHD

Template: T165338

Prelogin: P763954

PM: 824 - Chris Ward

PB:

Shipped Via:

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	V8260BTEX 40mlAmb-HCl	Remarks	Sample # (lab only)
RW-3	G	GW	-	06/23/20	1130	3	X		-11
MW-3	G	GW	-	06/23/20	1145	3	X		12
Dup-1	G	GW	-	06/23/20	-	3	X		13
Trip Blank	-	GW	-	-	-	1	X		14
		GW							
		GW							
		GW							
		GW							
		GW							
		GW							

* Matrix:
SS - Soil AIR - Air F - Filter
GW - Groundwater B - Bioassay
WW - WasteWater
DW - Drinking Water
OT - Other_____

Remarks:

pH _____ Temp _____

Flow _____ Other _____

Samples returned via: __ UPS __ FedEx __ Courier _____

Tracking #

Sample Receipt Checklist

COC Seal Present/Intact:	NP	Y N
COC Signed/Accurate:		Y N
Bottles arrive intact:		Y N
Correct bottles used:		Y N
Sufficient volume sent:		Y N
If Applicable		
VOA Zero Headspace:		Y N
Preser. Correct/Check:		Y N
RAD Screen <0.5 mR/hr:		Y N

Relinquished by : (Signature)	Date:	Time:	Received by: (Signature)
	06/26/20	15:00	
Relinquished by : (Signature)	Date:	Time:	Received by: (Signature)
	6/26/20	17:00	
Relinquished by : (Signature)	Date:	Time:	Received for lab by: (Signature)

Trip Blank Received: Yes / No HCL / MeoH TBR

Temp: IR#3 °C 19-4=1.5 Bottles Received: 39

If preservation required by Login: Date/Time

Date: 6-27-20 Time: 0845

Hold:

Condition: NCF / OK

about GHD

GHD is one of the world's leading professional services companies operating in the global markets of water, energy and resources, environment, property and buildings, and transportation. We provide engineering, environmental, and construction services to private and public sector clients.

John Schnable
john.schnable@ghd.com
(432) 203-8668

Christine Mathews
christine.mathews@ghd.com
(505)-269-0088

www.ghd.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 23241

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP 370 17th Street, Suite 2500 Denver, CO 80202	36785
	Action Number: 23241
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Review of Report of Groundwater Monitoring in Third and Fourth Quarters of 2020: Content satisfactory 1. OCD approves the following recommendations stated within Report of Groundwater Monitoring in Third and Fourth Quarters of 2020. a. Continue quarterly well gauging, purging, and sampling to evaluate conditions b. Add bentonite seals, well vaults, and surface completions to MW-4, MW-5, MW-9, and MW-10 c. Complete installation of monitor wells to replace MW-6, MW-7, MW-B, MW-D, RW-7, and RW-8 d. Complete installation of a new monitor well north of MW-D; a new monitor well west of MW-7; and a new monitor well south of MW-7 e. Install another monitor well in a down-gradient position with respect to MW-GR to define the lateral extent of the dissolved-phase contaminant plume	12/29/2021