

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: HM2021038 Cust No: 33700-10575

Well/Lease Information

Customer Name: HARVEST MIDSTREAM

Well Name: Cabresto CDP County/State: Rio Arriba NM

Location: Lease/PA/CA: Formation:

Cust. Stn. No.: 02406012

Heat Trace: N

Remarks: Calculated Molecular Weight = 18.4191

Source: Suction Header

Well Flowing: Y

Pressure: 40 PSIG Flow Temp: 68 DEG. F Ambient Temp: 38 DEG. F Flow Rate: 3.5 MCF/D Sample Method: Purge & Fill Sample Date: 04/27/2021 Sample Time: 10.00 AM Sampled By: Donny Valencia

Sampled by (CO): Harvest Mid.

Analysis

Nitrogen 0.1617 0.1631 0.0180 0.00 0.0016 CO2 6.1616 6.2138 1.0540 0.00 0.0936 Methane 90.6397 91.4071 15.3980 915.46 0.5021 Ethane 2.1691 2.1875 0.5810 38.39 0.0225 Propane 0.5256 0.5300 0.1450 13.22 0.0080 Iso-Butane 0.1052 0.1061 0.0340 3.42 0.0021 N-Butane 0.1052 0.1061 0.0340 3.42 0.0021 N-Butane 0.1023 0.1032 0.0320 3.34 0.0021 N-Butane 0.1023 0.1032 0.0320 3.34 0.0021 Neopentane 2,2 dmc3 0.0000 0.0000 0.0000 0.0000 0.0000 I-Pentane 0.0339 0.0402 0.0150 1.59 0.0010 N-Pentane 0.0237 0.0239 0.0090 0.95 0.0006 Neohexane 0.0012 N	Component:	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Methane 90.6397 91.4071 15.3980 915.46 0.5021 Ethane 2.1691 2.1875 0.5810 38.39 0.0225 Propane 0.5256 0.5300 0.1450 13.22 0.0080 Iso-Butane 0.1052 0.1061 0.0340 3.42 0.0021 N-Butane 0.1023 0.1032 0.0320 3.34 0.0021 Neopentane 2,2 dmc3 0.0000 0.0000 0.0000 0.000 0.000 I-Pentane 0.0399 0.0402 0.0150 1.59 0.0010 N-Pentane 0.0237 0.0239 0.0090 0.95 0.0006 Neohexane 0.0012 N/R 0.0010 0.06 0.0000 2-3-Dimethylbutane 0.0012 N/R 0.0000 0.06 0.0000 Cyclopentane 0.0013 N/R 0.0000 0.05 0.0000 2-Methylpentane 0.0084 N/R 0.0010 0.15 0.0001 C6 0.0089	Nitrogen	0.1617	0.1631	0.0180	0.00	0.0016
Ethane 2.1691 2.1875 0.5810 38.39 0.0225 Propane 0.5256 0.5300 0.1450 13.22 0.0080 Iso-Butane 0.1052 0.1061 0.0340 3.42 0.0021 N-Butane 0.1023 0.1032 0.0320 3.34 0.0021 Neopentane 2,2 dmc3 0.0000 0.0000 0.0000 0.000 0.000 I-Pentane 0.0399 0.0402 0.0150 1.59 0.0010 N-Pentane 0.0237 0.0239 0.0090 0.95 0.0006 Neohexane 0.0012 N/R 0.0010 0.06 0.0000 2-3-Dimethylbutane 0.0012 N/R 0.0000 0.06 0.000 Cyclopentane 0.0013 N/R 0.0000 0.05 0.0000 2-Methylpentane 0.0084 N/R 0.0000 0.05 0.0001 C6 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0071 N/R 0.0000 0.32 0.0002 Benzene 0.0014 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0014 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0015 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0016 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0071 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0015 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0017 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0017 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0017 N/R 0.0010 0.07 0.0000 Cyclohexane 0.0017 N/R 0.0010 0.07 0.0000 Cyclohexane 0.0017 N/R 0.0010 0.07 0.0000 Cyclohexane 0.0017 N/R 0.0010 0.09 0.0001 Cyclohexane 0.0001 N/R 0.0000 0.03 0.0000	CO2	6.1616	6.2138	1.0540	0.00	0.0936
Propane 0.5256 0.5300 0.1450 13.22 0.0080 Iso-Butane 0.1052 0.1061 0.0340 3.42 0.0021 N-Butane 0.1023 0.1032 0.0320 3.34 0.0021 Neopentane 2,2 dmc3 0.0000 0.0000 0.0000 0.000 0.000 I-Pentane 0.0399 0.0402 0.0150 1.59 0.0010 N-Pentane 0.0237 0.0239 0.0090 0.95 0.0006 Neohexane 0.0012 N/R 0.0010 0.06 0.0000 2-3-Dimethylbutane 0.0012 N/R 0.0000 0.06 0.0000 Cyclopentane 0.0013 N/R 0.0000 0.05 0.0000 Cyclopentane 0.0084 N/R 0.0030 0.40 0.0002 3-Methylpentane 0.0031 N/R 0.0010 0.15 0.0001 C6 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0014	Methane	90.6397	91.4071	15.3980	915.46	0.5021
Iso-Butane	Ethane	2.1691	2.1875	0.5810	38.39	0.0225
N-Butane 0.1023 0.1032 0.0320 3.34 0.0021 Neopentane 2,2 dmc3 0.0000 0.0000 0.0000 0.000 0.0000 I-Pentane 0.0399 0.0402 0.0150 1.59 0.0010 N-Pentane 0.0237 0.0239 0.0090 0.95 0.0006 Neohexane 0.0012 N/R 0.0010 0.06 0.0000 2-3-Dimethylbutane 0.0012 N/R 0.0000 0.06 0.0000 Cyclopentane 0.0013 N/R 0.0000 0.05 0.0000 2-Methylpentane 0.0084 N/R 0.0030 0.40 0.002 3-Methylpentane 0.0031 N/R 0.0010 0.15 0.0001 C6 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0071 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0030 0.32 0.0002 Cyclohexane 0.0051 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0051 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0013 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 I-Pentane 0.0004 N/R 0.0000 0.05 0.0000 I-Pentane 0.0004 N/R 0.0000 0.03 0.0000 I-Pentane 0.0004 N/R 0.0000 0.03 0.0000 I-Pentane 0.0004 N/R 0.0000 0.05 0.0000	Propane	0.5256	0.5300	0.1450	13.22	0.0080
Neopentane 2,2 dmc3 0.0000 0.0000 0.0000 0.0000 I-Pentane 0.0399 0.0402 0.0150 1.59 0.0010 N-Pentane 0.0237 0.0239 0.0090 0.95 0.0006 Neohexane 0.0012 N/R 0.0010 0.06 0.0000 2-3-Dimethylbutane 0.0012 N/R 0.0000 0.06 0.0000 Cyclopentane 0.0013 N/R 0.0000 0.05 0.0000 2-Methylpentane 0.0084 N/R 0.0030 0.40 0.0002 3-Methylpentane 0.0031 N/R 0.0010 0.15 0.0001 C6 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0071 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0030 0.23 0.0001 Cyclohexane 0.0051 N/R 0.0010 0.07 0.0000 2-Methylhexane 0.0017 N/R	Iso-Butane	0.1052	0.1061	0.0340	3.42	0.0021
I-Pentane	N-Butane	0.1023	0.1032	0.0320	3.34	0.0021
N-Pentane 0.0237 0.0239 0.0090 0.95 0.0006 Neohexane 0.0012 N/R 0.0010 0.06 0.0000 2-3-Dimethylbutane 0.0012 N/R 0.0000 0.06 0.0000 Cyclopentane 0.0013 N/R 0.0000 0.05 0.0000 2-Methylpentane 0.0084 N/R 0.0030 0.40 0.0002 3-Methylpentane 0.0031 N/R 0.0010 0.15 0.0001 C6 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0071 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0030 0.32 0.0002 Cyclohexane 0.0051 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0051 N/R 0.0000 0.05 0.0001 2-Methylhexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 i-heptanes 0.0009 N/R 0.0000 0.05 0.0000	Neopentane 2,2 dmc3	0.0000	0.0000	0.0000	0.00	0.0000
Neohexane 0.0012 N/R 0.0010 0.06 0.0000 2-3-Dimethylbutane 0.0012 N/R 0.0000 0.06 0.0000 Cyclopentane 0.0013 N/R 0.0000 0.05 0.0000 2-Methylpentane 0.0084 N/R 0.0030 0.40 0.0002 3-Methylpentane 0.0031 N/R 0.0010 0.15 0.0001 C6 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0071 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0051 N/R 0.0020 0.23 0.0001 2-Methylhexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylpentane 0.0017 N/R 0.0010 0.03 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.05 0.0000 i-heptanes 0.0004 <td>I-Pentane</td> <td>0.0399</td> <td>0.0402</td> <td>0.0150</td> <td>1.59</td> <td>0.0010</td>	I-Pentane	0.0399	0.0402	0.0150	1.59	0.0010
2-3-Dimethylbutane	N-Pentane	0.0237	0.0239	0.0090	0.95	0.0006
Cyclopentane 0.0013 N/R 0.0000 0.05 0.0000 2-Methylpentane 0.0084 N/R 0.0030 0.40 0.0002 3-Methylpentane 0.0031 N/R 0.0010 0.15 0.0001 C6 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0071 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0051 N/R 0.0020 0.23 0.0001 2-Methylhexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 Hexterner 0.0009 N/R 0.0000 0.05 0.0000	Neohexane	0.0012	N/R	0.0010	0.06	0.0000
2-Methylpentane 0.0084 N/R 0.0030 0.40 0.0002 3-Methylpentane 0.0031 N/R 0.0010 0.15 0.0001 C6 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0071 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0051 N/R 0.0020 0.23 0.0001 2-Methylhexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 i-heptanes 0.0009 N/R 0.0000 0.05 0.0000	2-3-Dimethylbutane	0.0012	N/R	0.0000	0.06	0.0000
3-Methylpentane 0.0031 N/R 0.0010 0.15 0.0001 C6 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0071 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0051 N/R 0.0020 0.23 0.0001 2-Methylhexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 i-heptanes 0.0009 N/R 0.0000 0.05 0.0000	Cyclopentane	0.0013	N/R	0.0000	0.05	0.0000
3-Methylpentane 0.0031 N/R 0.0010 0.15 0.0001 C6 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0071 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0051 N/R 0.0020 0.23 0.0001 2-Methylhexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 i-heptanes 0.0004 N/R 0.0000 0.05 0.0000	2-Methylpentane	0.0084	N/R	0.0030	0.40	0.0002
C6 0.0089 0.0718 0.0040 0.42 0.0003 Methylcyclopentane 0.0071 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0051 N/R 0.0020 0.23 0.0001 2-Methylhexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 Iherters 0.0004 N/R 0.0000 0.05 0.0000	3-Methylpentane	0.0031	N/R			0.0001
Methylcyclopentane 0.0071 N/R 0.0030 0.32 0.0002 Benzene 0.0014 N/R 0.0000 0.05 0.0000 Cyclohexane 0.0051 N/R 0.0020 0.23 0.0001 2-Methylhexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 i-heptanes 0.0009 N/R 0.0000 0.05 0.0000	C6	0.0089	0.0718			0.0003
Cyclohexane 0.0051 N/R 0.0020 0.23 0.0001 2-Methylhexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 i-heptanes 0.0009 N/R 0.0000 0.05 0.0000	Methylcyclopentane	0.0071	N/R			0.0002
Cyclohexane 0.0051 N/R 0.0020 0.23 0.0001 2-Methylhexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 i-heptanes 0.0009 N/R 0.0000 0.05 0.0000	Benzene	0.0014	N/R	0.0000	0.05	0.0000
2-Methylhexane 0.0013 N/R 0.0010 0.07 0.0000 3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 i-heptanes 0.0009 N/R 0.0000 0.05 0.0000	Cyclohexane	0.0051	N/R			0.0001
3-Methylhexane 0.0017 N/R 0.0010 0.09 0.0001 2-2-4-Trimethylpentane 0.0005 N/R 0.0000 0.03 0.0000 i-heptanes 0.0009 N/R 0.0000 0.05 0.0000	2-Methylhexane	0.0013	N/R			0.0000
i-heptanes 0.0009 N/R 0.0000 0.05 0.0000	3-Methylhexane	0.0017	N/R			0.0001
i-heptanes 0.0009 N/R 0.0000 0.05 0.0000	2-2-4-Trimethylpentane	0.0005	N/R			0.0000
N/D	i-heptanes	0.0009	N/R			0.0000
	Heptane	0.0044	N/R	0.0020	0.24	0.0002

Received by OCD: 1/6/2022 3:58 Methylcyclohexane	2:19 PM 0.0106	N/R	0.0040	0.55	Page 2 of 10 0.0004
Toluene	0.0031	N/R	0.0040	0.14	0.0001
2-Methylheptane	0.0021	N/R	0.0010	0.13	0.0001
4-Methylheptane	0.0009	N/R	0.0000	0.06	0.0000
i-Octanes	0.0015	N/R	0.0010	0.09	0.0001
Octane	0.0027	N/R	0.0010	0.17	0.0001
Ethylbenzene	0.0001	N/R	0.0000	0.01	0.0000
m, p Xylene	0.0019	N/R	0.0010	0.10	0.0001
o Xylene (& 2,2,4 tmc7)	0.0002	N/R	0.0000	0.01	0.0000
i-C9	0.0005	N/R	0.0000	0.03	0.0000
C9	0.0010	N/R	0.0010	0.07	0.0000
i-C10	0.0002	N/R	0.0000	0.01	0.0000
C10	0.0001	N/R	0.0000	0.01	0.0000
i-C11	0.0000	N/R	0.0000	0.00	0.0000
C11	0.0001	N/R	0.0000	0.01	0.0000
C12P	0.0000	N/R	0.0000	0.00	0.0000
Total	100.00	100.847	17.314	979.98	0.6358

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0023	CYLINDER #:	0992
BTU/CU.FT IDEAL:		982.2	CYLINDER PRESSURE:	21 PSIG
BTU/CU.FT (DRY) CORRECTED FO)R (1/Z):	984.5	ANALYSIS DATE:	05/05/2021
BTU/CU.FT (WET) CORRECTED FO	OR (1/Z):	967.4	ANALYIS TIME:	03:29:21 AM
DRY BTU @ 15.025:		1004.2	ANALYSIS RUN BY:	PATRICIA KING
REAL SPECIFIC GRAVITY:		0.637		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 05/11/2021

GC Method: C12+BTEX Gas



HARVEST MIDSTREAM WELL ANALYSIS COMPARISON

 Lease:
 Cabresto CDP
 Suction Header
 05/11/2021

 Stn. No.:
 02406012
 33700-10575

Mtr. No.:

Smpl Date:	04/27/2021	12/31/2020
Test Date:	05/05/2021	01/05/2021
Run No:	HM2021038	HM210001
Nitrogen:	0.1617	0.1283
CO2:	6.1616	4.4674
Methane:	90.6397	91.3991
Ethane:	2.1691	2.5999
Propane:	0.5256	0.8126
I-Butane:	0.1052	0.1665
N-Butane:	0.1023	0.1914
2,2 dmc3:	0.0000	0.0000
I-Pentane:	0.0399	0.0614
N-Pentane:	0.0237	0.0369
Neohexane:	0.0012	0.0024
2-3-	0.0012	0.0029
Cyclopentane:	0.0013	0.0030
2-Methylpentane:	0.0084	0.0195
3-Methylpentane:	0.0031	0.0074
C6:	0.0089	0.0051
Methylcyclopentane:	0.0071	0.0021
Benzene:	0.0014	0.0029
Cyclohexane:	0.0051	0.0121
2-Methylhexane:	0.0013	0.0034
3-Methylhexane: 2-2-4-	0.0000 0.0005	0.0000 0.0013
i-heptanes:	0.0009	0.0013
Heptane:	0.0009	0.0024
Methylcyclohexane:	0.0106	0.0253
Toluene:	0.0031	0.0055
2-Methylheptane:	0.0021	0.0052
4-Methylheptane:	0.0021	0.0032
i-Octanes:	0.0009	0.0021
Octane:	0.0013	0.0042
Ethylbenzene:	0.0027	0.0003
m, p Xylene:	0.0001	0.0037
o Xylene (& 2,2,4	0.0019	0.0037
i-C9:	0.0002	0.0003
C9:	0.0003	0.0017
i-C10:	0.0010	0.0031
C10:		
i-C11:	0.0001	0.0002
C11:	0.0000	0.0000
C12P:	0.0001	0.0001
	0.0000	0.0000
BTU:	984.5	1017.0
GPM:	17.3180	17.4390
SPG:	0.6370	0.6302

2030 Afton Place, Farmington, NM 87401 - (.	505) 325-6622
	+ BTEX 🗆 Helium 🗆
NALYSIS N2 Flowback - Sulfu	ırs 🗆 Ext. Liquid 🗀
Other	Date <u>4/21/2027</u>
Sampled By:(co.) Howest Midstream	Time 1000 PAM
Sampled by: (Person) Donny (Interior	Well Flowing: Yes _ No
Company: Havest medstream	Heat Trace:
Well Name: Cabresto Cap	Flow Pressure (PSIG): 40
Lease#:	Flow Temp (°F):
County: Rio Amily Formation: COP	Ambient Temp (°F):
State: NA Location:	Flow Rate (MCF/D): 3-5
Source: Meter Run Tubing Casing Bradenhead Other_	Suction header
Sample Type: 🔀 Spot 🗌 Composite Sample Method: 🄀 Purge & Fill	Other
Meter Number: Wknews	Cylinder Number: 0992
Contact: 1) Valuacio	HMidstran
Remarks: Extradel Ayaly 5.5 33700 - 10575	cylinder
33700 - 10575	HM 2021038

LINE LEAK OR CONTINUOUS PSV RELEASE CALC

FOR USE FOR RELEASE REMAINING UNDER CONSTANT LI

Fill in Yellow Fields

		ASSU	MES NO PR	ESSURE LOS	S AS RESULT (JF LEAK
WELL/LINE NAME	METER NUMBER	ENTERED BY WHOM	DATE	PSI	PORT SIZE IN INCHES	TIME IN MINUTES BLOWN
				18.5	3.00	45.00

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 70928

DEFINITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	70928
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 70928

Phone:(505) 476-3470 Fax:(505) 476-3462			
O	UESTIONS		
Operator:	,00.10.10	OGRID:	
Harvest Four Corners, LLC		373888	
1111 Travis Street Houston, TX 77002		Action Number: 70928	
,		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		[0-120] Venting and/of Figure (0-120)	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the guestions.	
Incident Well	Not answered.	·	
Incident Facility	[fWJF0319836626] CABRE	STO COMPRESSOR STATION	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	s.	
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may	v be a major or minor release under 19 15 29 7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Gas Compressor Station		
Additional details for Equipment Involved. Please specify	PRV		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Mathena (CHA) percentage			
Methane (CH4) percentage	90		
Nitrogen (N2) percentage, if greater than one percent	0		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	6		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement Not answered			

QUESTIONS, Page 2

QUEDITIONO, 1 age 2

Action 70928

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
Dietrict IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTI	ONS (continued)
Operator: Harvest Four Corners, LLC	OGRID: 373888
1111 Travis Street	Action Number:
Houston, TX 77002	70928 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/02/2022
Time vent or flare was discovered or commenced	03:15 PM
Time vent or flare was terminated	03:45 PM
Cumulative hours during this event	0
Managed at Estimated Walnut of Worked at Elevel National Co.	
Measured or Estimated Volume of Vented or Flared Natural Gas	T
Natural Gas Vented (Mcf) Details	Cause: Freeze Gas Compressor Station Natural Gas Vented Released: 213 Mcf Recovered: 0 Mcf Lost: 213 Mcf]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Sub-zero operating conditions with liquid fallout in the gas
Steps taken to limit the duration and magnitude of vent or flare	Operator was in the area which reduced response time. Operator blocked in PRV and got it to reset
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Jacket water heat trace was installed from the engine to the PRV and insulation was added

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ACKNOWLEDGMENTS

Action 70928

ACKNOWLEDGMENTS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	70928
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 70928

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	70928
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
jakdsolutions	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/10/2022