

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2200461719
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	JR OIL, LTD. CO.	OGRID
Contact Name	JOE TIPPY	Contact Telephone 575-390-1380
Contact email	joetippy@valornet.com	Incident # (assigned by OCD)
Contact mailing address	PO BOX 2975 HOBBS, NM 88241	

Location of Release Source

Latitude 32.2508614 Longitude -103.1927193
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	MYERS LANGLIE MATTIX UNIT #271	Site Type
Date Release Discovered	12/26/21	API# (if applicable) 30-025-32565

Unit Letter	Section	Township	Range	County
D	5	24S	37E	LEA

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: MYERS)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) <u>5BBLS</u>	Volume Recovered (bbls) <u>3BBLS</u>
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <u>250BBLS</u>	Volume Recovered (bbls) <u>237BBLS</u>
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

8" FIBERGLASS TRUNK LINE RUPTURED

Form C-141

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Oil Conservation Division

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<p>Was this a major release as defined by 19.15.29.7(A) NMAC?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If YES, for what reason(s) does the responsible party consider this a major release?</p>
<p>If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?</p>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.						
If all the actions described above have <u>not</u> been undertaken, explain why: 						
<p>Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.</p> <p>I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.</p>						
<table style="width: 100%;"> <tr> <td style="width: 50%;">Printed Name: <u>Josh Latimer</u></td> <td style="width: 50%;">Title: <u>PRODUCTION FOREMAN</u></td> </tr> <tr> <td>Signature: _____ </td> <td>Date: <u>1/11/22</u></td> </tr> <tr> <td>email: <u>JLATIMER@COLTENERGYNM.COM</u></td> <td>Telephone: <u>575-414-9188</u></td> </tr> </table>	Printed Name: <u>Josh Latimer</u>	Title: <u>PRODUCTION FOREMAN</u>	Signature: _____ 	Date: <u>1/11/22</u>	email: <u>JLATIMER@COLTENERGYNM.COM</u>	Telephone: <u>575-414-9188</u>
Printed Name: <u>Josh Latimer</u>	Title: <u>PRODUCTION FOREMAN</u>					
Signature: _____ 	Date: <u>1/11/22</u>					
email: <u>JLATIMER@COLTENERGYNM.COM</u>	Telephone: <u>575-414-9188</u>					
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<u>OCD Only</u> Ramona Marcus Received by: _____	Date: <u>1/12/2022</u>					

Location of spill: MLMU #271Date of Spill: 12/26/2021Site Soil Type: Fine SandAverage Daily Production: BBL Oil BBL Water

Total Area Calculations						
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	27 ft	X	220 ft	X	1 in	5%
Rectangle Area #2	35 ft	X	63 ft	X	1 in	5%
Rectangle Area #3	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #4	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

Porosity 0.16 gal per gal**Saturated Soil Volume Calculations:**

		H2O	OIL
Area #1	5940 sq. ft.	235 cu. ft.	12 cu. ft.
Area #2	2205 sq. ft.	87 cu. ft.	5 cu. ft.
Area #3	0 sq. ft.	cu. ft.	cu. ft.
Area #4	0 sq. ft.	cu. ft.	cu. ft.
Area #5	0 sq. ft.	cu. ft.	cu. ft.
Area #6	0 sq. ft.	cu. ft.	cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	8,145 sq. ft.	322 cu. ft.	17 cu. ft.

Estimated Volumes Spilled

	H2O	OIL
Liquid in Soil:	9.2 BBL	0.5 BBL
Liquid Recovered :	237.0 BBL	3.0 BBL
Spill Liquid	246.2 BBL	3.5 BBL
Total Spill Liquid:	249.7	

Recovered Volumes

Estimated oil recovered: **3.0 BBL**
 Estimated water recovered: **237.0 BBL**

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravelly Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 71831

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 71831
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	1/12/2022