

GAS VOLUME STATEMENT**Spur Energy**

July, 2021

Meter #: 79410095

Name: Huber Fed 10H

Closed Data

Artesia-East

Pressure Base: 14.730 psia

Temperature Base: 60.00 °F

HV Cond:

Meter Type: EFM

Contract Hr.: Midnight

Status: In Service

WV Technique:

WV Method:

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
1.981	1.940	0.000	2.3000	0.000	0.000	68.856	13.734	6.679	0.898	1.909	0.494	0.418	0.791

Tube I.D.	Interval	Tap Location	Tap Type	Atmos. Pressure	Calc. Method	Fpv Method
3.065 in.	1 Hour	Upstream	Flange	13.050 psi	AGA3-1992	AGA8-Detail

Day	Differential (In. H2O)	Pressure (psia)	Temperature (°F)	Hours Flow	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	15.36	66.03	83.05	24.00	0.8093	1.250	259.73	1298.00	337.13	No
2	10.89	65.20	81.73	24.00	0.8093	1.250	221.58	1298.00	287.61	No
3	10.14	65.11	82.49	24.00	0.8093	1.250	211.38	1298.00	274.37	No
4	10.72	65.13	85.58	24.00	0.8093	1.250	218.27	1298.00	283.32	No
5	10.95	65.02	84.06	24.00	0.8093	1.250	219.90	1298.00	285.43	No
6	10.92	65.00	82.94	24.00	0.8093	1.250	220.47	1298.00	286.17	No
7	11.08	65.00	83.95	24.00	0.8093	1.250	222.13	1298.00	288.32	No
8	11.58	65.10	87.03	24.00	0.8093	1.250	226.52	1298.00	294.02	No
9	11.79	65.11	87.58	24.00	0.8093	1.250	229.26	1298.00	297.58	No
10	12.00	65.08	86.25	24.00	0.8093	1.250	232.34	1298.00	301.57	No
11	12.37	65.01	81.45	24.00	0.8093	1.250	237.31	1298.00	308.03	No
12	12.68	65.13	85.22	24.00	0.8093	1.250	239.97	1298.00	311.48	No
13	13.39	65.18	84.22	24.00	0.8093	1.250	247.66	1298.00	321.46	No
14	13.02	65.14	84.81	24.00	0.8093	1.250	243.81	1298.00	316.46	No
15	12.97	65.12	86.07	24.00	0.8093	1.250	243.21	1298.00	315.68	No
16	12.48	65.11	86.94	24.00	0.8093	1.250	238.18	1298.00	309.16	No
17	13.07	65.21	88.53	24.00	0.8093	1.250	244.61	1298.00	317.51	No
18	13.30	65.17	78.16	24.00	0.8093	1.250	248.62	1298.00	322.71	No
19	14.51	65.41	83.37	23.95	0.8093	1.250	258.03	1298.00	334.92	No
20	14.97	65.47	85.85	24.00	0.8093	1.250	262.63	1298.00	340.90	No
21	16.30	65.53	83.32	24.00	0.8093	1.250	275.57	1298.00	357.69	No
22	12.34	65.46	85.15	23.18	0.8093	1.250	227.94	1298.00	295.86	No
23	27.07	65.52	85.01	18.46	0.8093	1.250	255.44	1298.00	331.56	No
24	30.35	65.19	86.39	24.00	0.8093	1.250	373.25	1298.00	484.48	No
25	30.51	65.22	82.64	17.50	0.8093	1.250	270.12	1298.00	350.62	No
26	0.30	62.67	93.39	0.15	0.8093	1.250	0.23	1298.00	0.30	No
27	0.33	62.92	94.57	0.50	0.8093	1.250	0.81	1298.00	1.05	No
28	0.35	63.09	83.07	0.32	0.8093	1.250	0.54	1298.00	0.70	No
29	241.71	76.08	78.58	8.98	0.8093	1.250	284.99	1298.00	369.92	No
30	118.11	70.27	79.05	24.00	0.8093	1.250	709.92	1298.00	921.48	No
31	48.74	66.93	80.71	24.00	0.8093	1.250	477.59	1298.00	619.92	No
TOTAL	35.37	66.22	83.53	645.05	0.8093		7,602.01		9,867.41	

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1359 MCF/D	1/18/2022	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	974 MCF/D	1/18/2022	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	897 MCF/D	1/18/2022	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2474 MCF/D	1/18/2022	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	909 MCF/D	1/18/2022	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	733 MCF/D	1/18/2022	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	477 MCF/D	1/18/2022	Continuous	ACO Requested
ROSE SOUTH TANK BATTERY	32.67021	-104.42768	2716 MCF/D	1/18/2022	Continuous	Pipeline Specs
NIRVANA TANK BATTERY	32.84504	-104.09012	1527 MCF/D	1/18/2022	Continuous	Pipeline Specs
FOLK FEDERAL 10 TANK BATTERY	32.83607	-104.09155	230 MCF/D	1/18/2022	Continuous	Gas Rerouted
FOLK FEDERAL 2 TANK BATTERY	32.83613	-104.09069	250 MCF/D	1/18/2022	Continuous	Gas Rerouted
PAINT 32 FEE TANK BATTERY	32.70285	-104.41207	132 MCF/D	1/18/2022	Continuous	Gas Rerouted
MORRIS BOYD TANK BATTERY	32.6250267	-104.4488373	97 MCF/D	1/18/2022	Continuous	Gas Rerouted

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State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

DEFINITIONS

Action 73859

DEFINITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 73859
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

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QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Not answered.
Incident Facility	[fAPP2122834094] Huber 10, 11, 12 Federal Oil Tank Battery

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	69
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	23,000
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 73859

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/18/2022
Time vent or flare was discovered or commenced	05:00 PM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications Other (Specify) Natural Gas Flared Released: 477 Mcf Recovered: 0 Mcf Lost: 477 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	3rd party take away refusal due to capacity restraints.
Steps taken to limit the duration and magnitude of vent or flare	Executed contract with midstream company to gather gas by 12/1/2021. Delays on approved ROWs have pushed the tie-in date to late January.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Executed contract with midstream company to gather gas by 12/1/2021. Delays on approved ROWs have pushed the tie-in date to late January.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/20/2022