

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nHMP1412239433
District RP	2RP-2284
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377
Contact Name Robert Asher	Contact Telephone 575-748-4217
Contact email bob_asher@eogresources.com	Incident # (assigned by OCD) nHMP1412239433
Contact mailing address 104 S. 4 th Street, Artesia, NM 88210	

Location of Release Source

Latitude 32.60060 Longitude -104.54733
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Foster FF #2 Battery	Site Type: Tin Horn
Date Release Discovered: 04/08/2014	API# 30-015-26250

Unit Letter	Section	Township	Range	County
L	1	20S	24E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: K. Wilbanks)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 10	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

Please refer to the attached original C-141 form for 2RP-2479 for cause of release and immediate action steps. EOG Resources is submitting for closure via the new form to formally close out this incident. All sampling and correspondence is also attached.


State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? An unauthorized release of a volume, excluding gases, of 25 barrels or more.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Mike Bratcher/NMOCD by email (8/26/2014).	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Robert Asher</u>	Title: <u>Environmental Supervisor</u>
Signature: <u></u>	Date: <u>11/16/2021</u>
email: <u>bob_asher@eogresources.com</u>	Telephone: <u>575-748-4217</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

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Printed Name: _____ Title: _____
 Signature: _____ Date: _____
 email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

State of New Mexico
Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Robert AsherTitle: Environmental SupervisorSignature: Date: 11/16/2021email: bob_asher@eogresources.comTelephone: 575-748-4217**OCD Only**

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Bradford Billings Date: 01/24/2022Printed Name: Bradford BillingsTitle: E.Spec.A



EOG Resources, Inc.
Artesia Division Office
104 S. 4th Street
Artesia, N. M. 88210

EOG Resources, Inc.

Closure Report

Foster FF #2 Battery

30-015-26250

Section 1, T20S-R24E, UL L

Eddy County, New Mexico

11/16/2021

2RP-2284

nHMP1412239433



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Figure 3: Report of Groundwater Survey

Figure 4: Laboratory analysis of Final Sampling

Figure 5: Release Notification, Form C-141

Figure 6: Closure, Form C-141

I. Background

On April 30, 2014, EOG Resources (formerly Yates Petroleum Corp) submitted to the NMOCD District II office a Form C-141 for a release of approximately 10 B/PW with 0 B/PW recovered. The contaminated soils were excavated and stockpiled at the site. Initial vertical/horizontal and stockpile samples were to be collected at a later date. Samples were to be collected on August 25, 2014 when a release was discovered at the tinhorn area (nAAB1425342247, 2RP-2479). The total affected area is approximately 30 feet by 30 feet area (from the east side of the battery). The release was from a 12" main line at a series of three tin horns.

The location approximately 25 miles south of Artesia, NM. Highway 285 (17 miles south), Rock Daisy Road (approximately 8 miles west) and 0.25 miles east from Sawbuck Road.

Area surface geology ranges from Cenozoic to Paleozoic. The groundwater of record is listed on the ChevronTexaco Trend and shows depth to groundwater approximately 175 feet making the site ranking for this site a zero (0). Watercourses in the area are dry except for infrequent flows in response to major precipitation events.

The ranking for this site is zero (0) based on the as following:

Depth to ground water	>100'
Wellhead Protection Area	> 1000'
Distance to surface water body	> 1000'

By request of the NMOCD II, on June 30, 2015 the Oil City Well (Section 35, T19S-R24E) was sound tested and elevations for the well and excavation were plotted by David Boyer, Safety & Environmental Solutions (see Figure 3).

The area consists of soils that are of a loamy topsoil and are interspersed with clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface (approximately twenty (20) feet below the surface based on attached analytical's).

II. Description of all remedial actions and closure

EOG Resources Inc. (formerly Yates Petroleum Corporation) conducted the remediation work, as described below, from the NMOCD approved scope of work.

Scope of Work (2RP-2479)

Based on the 5/27/2015 analytical results, (see attached diagrams), Yates excavated one (1) foot of impacted soils within release area A#1, which were taken to an approved NMOCD facility. No further actions were taken based on the June 16, 2015 on-site meeting with NMOCD and Yates.

A ten (10) foot perimeter was excavated from sample points A#2, A#3, B#1, B#3, C#2, C#3, D#2, D#3, E#2, F#2 & G#2 at a depth of three (3) feet and those soils were taken to an approved NMOCD facility. Area G#1 had 3 feet of soils excavated/stockpiled).

Sidewall samples were obtained and field titrator test strips for Chlorides were used to determine chloride levels. If the test strips recorded chlorides 2000 ppm or below (indicating a decreasing trend in chlorides based on the 5/27/2015 analytical results), no further excavating was to be conducted. If chlorides were above 2000 ppm, further impacted perimeter soils were removed until test strips showed chlorides at 2000 ppm or below (indicating a decreasing trend in chlorides based on the 5/27/2015 analytical results).

Based on the 5/27/2015 analytical results, no further analytical testing of TPH, BTEX and chlorides were conducted outside the excavation.

Yates lined the excavated areas (A#2, A#3, B#1, B#3, C#2, C#3, D#2, D#3, E#2, F#2, G#1 & G#2) with a 20 millimeter liner and backfilled with two (2) feet of caliche and three (3) feet of clean, like topsoil to grade and contour. No excavation or delineation actions were to be taken in the following areas (B#2, C#1, D#1, E#1, E#3, F#1, F#3 & G#3). Yates excavated, lined and backfilled each area separately to prevent any open excavations since livestock were in the area.

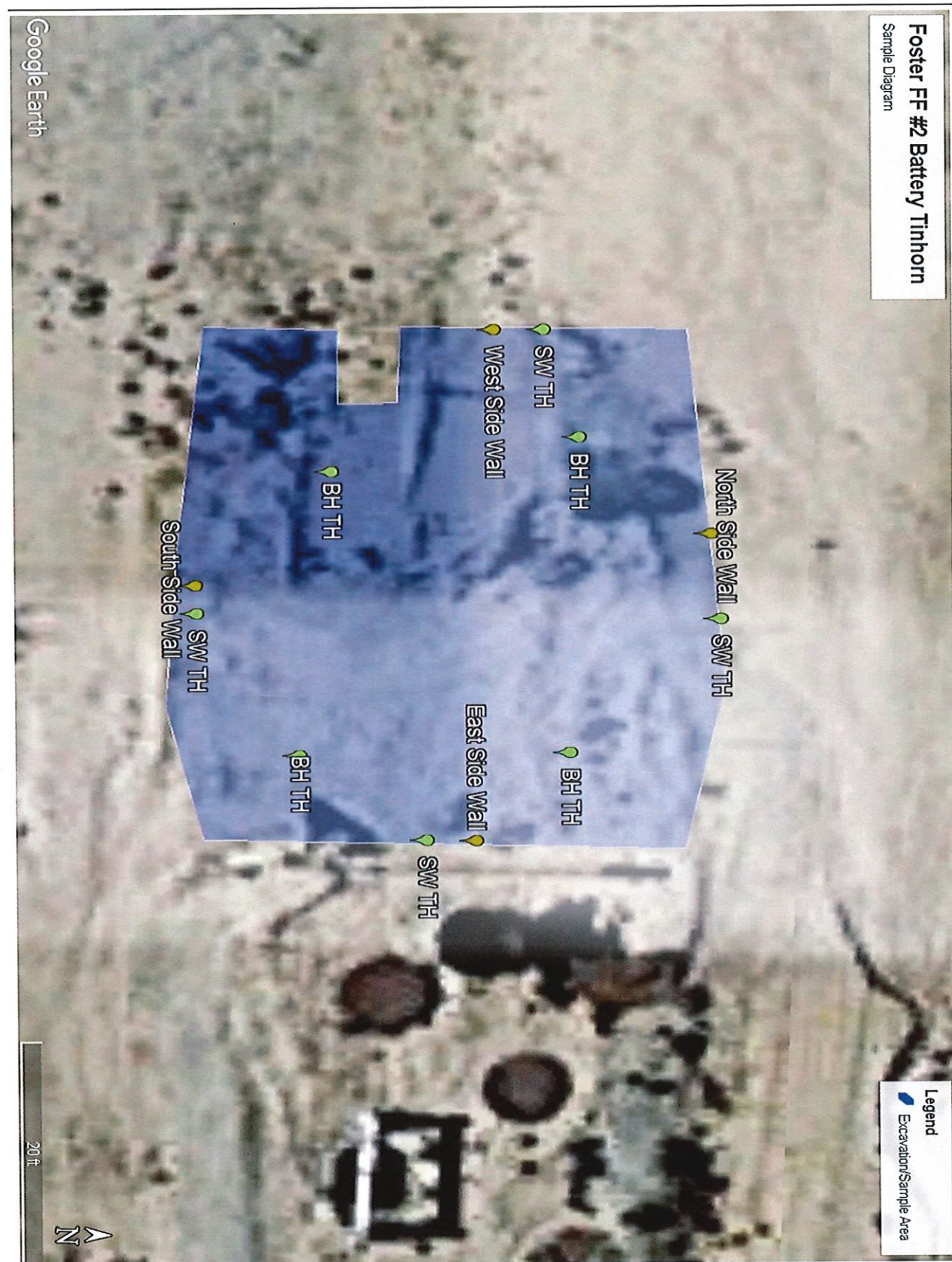
Final delineation sampling was conducted on 12/23/2015 (see Figure 1). When all work was completed, a C-141 Final Report, was submitted to the NMOCD for closure of the site. The area was reseeded per the surface owners preferred seed mixture.

Figure 1

Scaled Site Map and Sampling Diagram



Foster FF #2 Battery
Closure Report



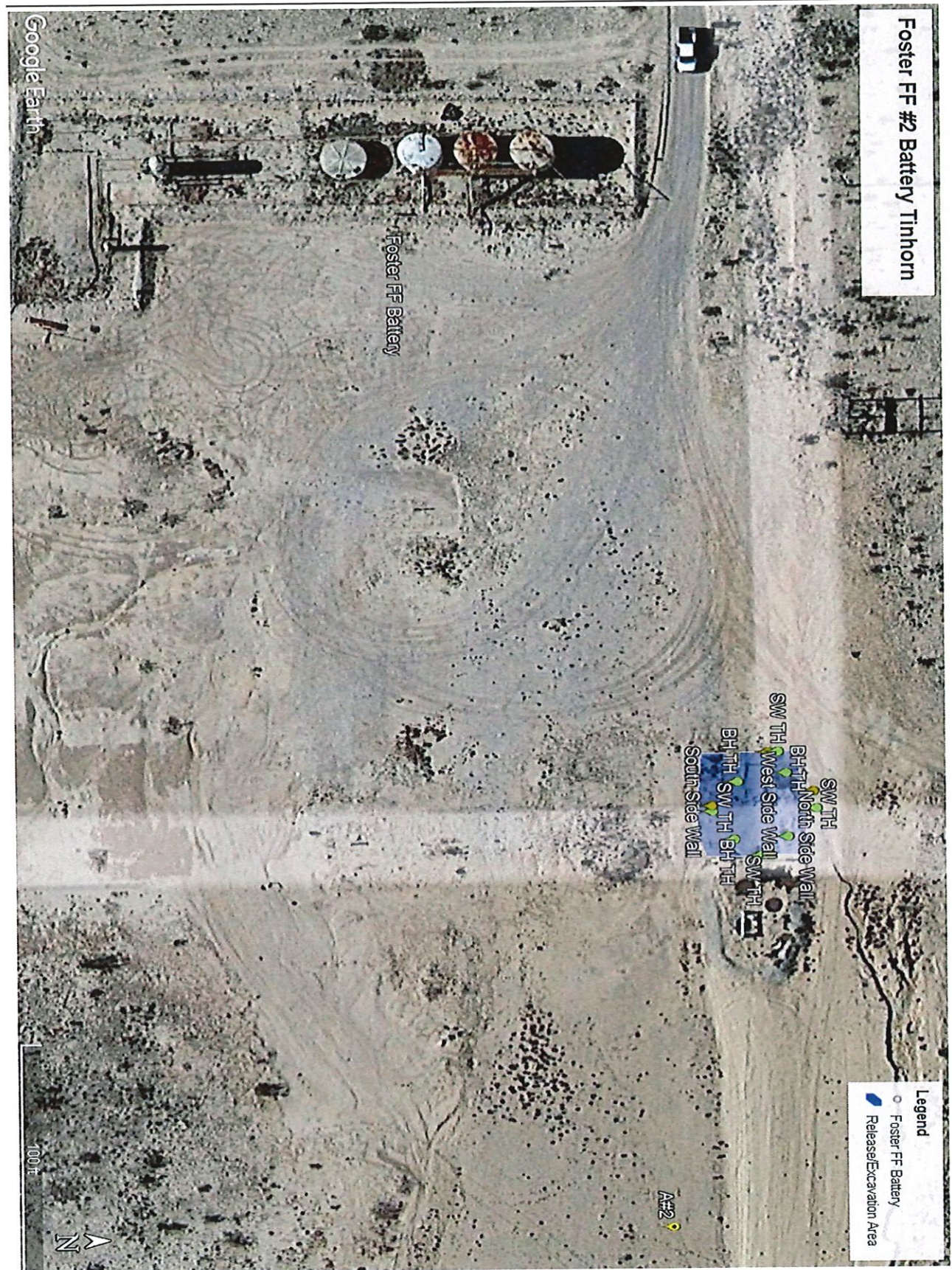


Figure 2

Photographs of the Site (8/25/2014 Release)

Figure 3

Report of Groundwater Survey

Figure 4

Laboratory analysis of Final Sampling

Figure 5

Release Notification, Form C-141

Figure 6

Closure, Form C-141



ATE5
PETROLEUM
CORPORATION

(505) 748-1471

FOSTER "FF" BATTERY

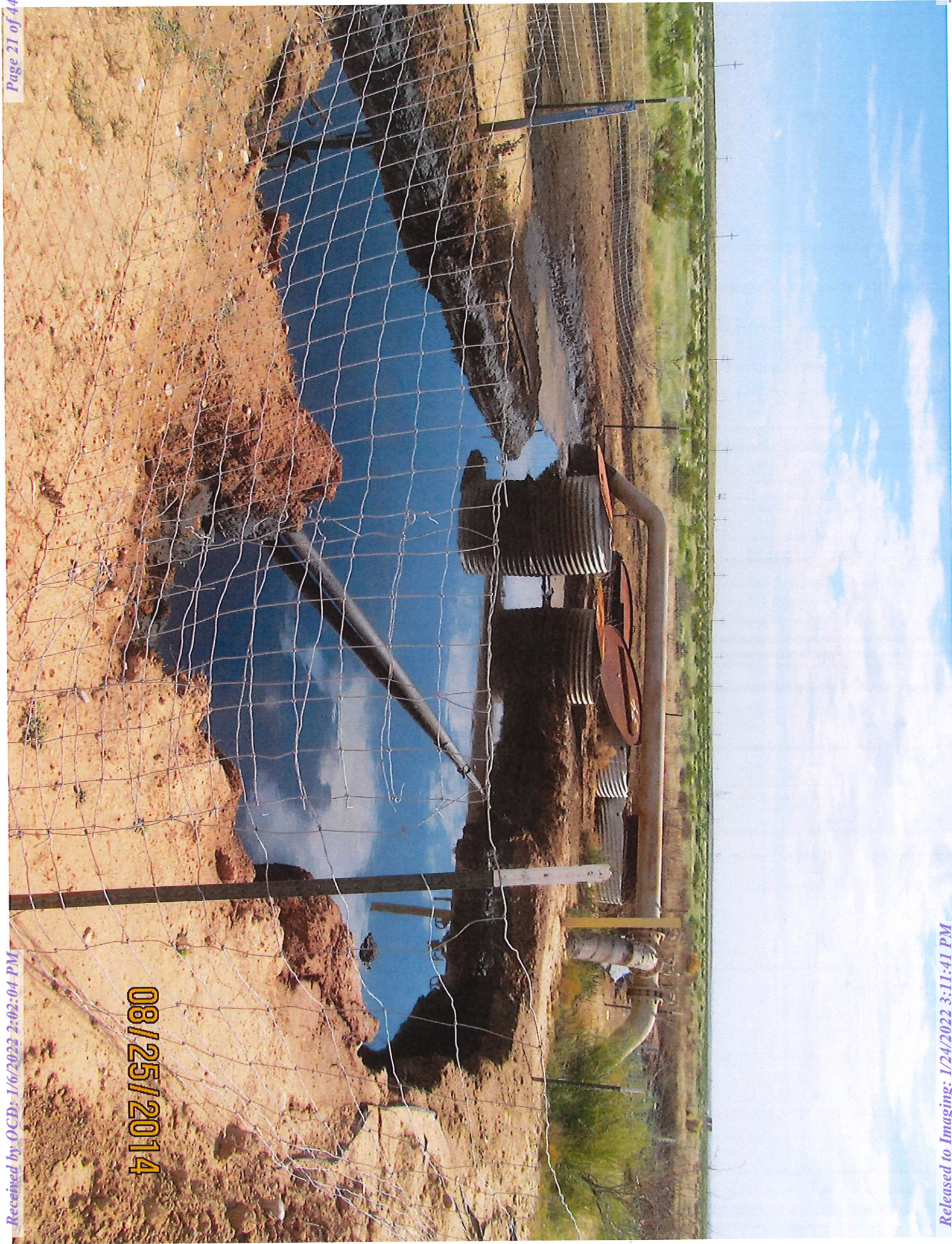
NWSW

Sec.1 - T20S - R24E

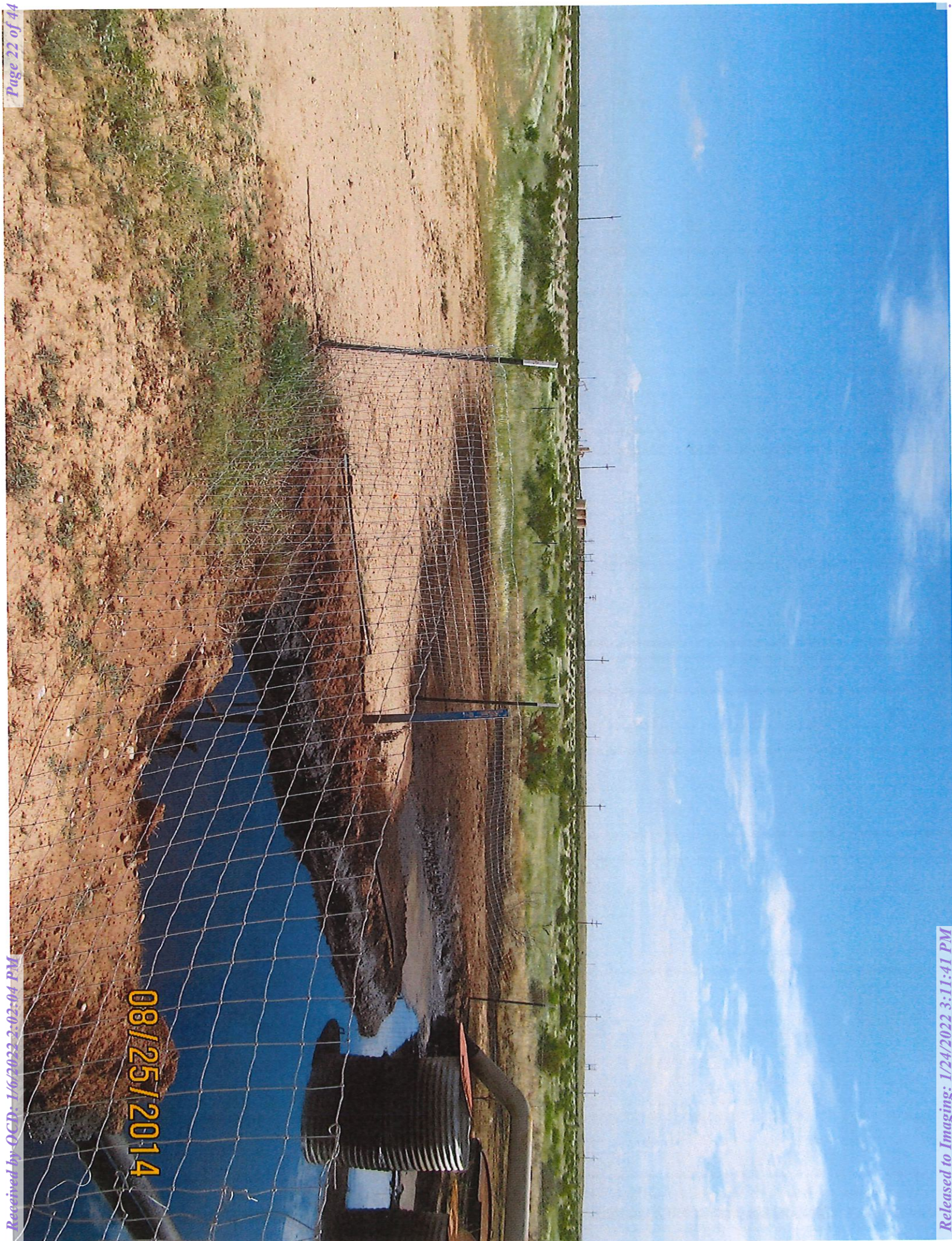
Eddy Co. New Mexico

Fee Lease

08/25/2014



08/25/2014



08/25/2014

**Safety & Environmental Solutions****703 E. Clinton, P.O. Box 1613****Hobbs, New Mexico 88241****(575) 397-0510****Fax (575) 393-4388**

Memorandum

Date: July 30, 2015**To:** Robert Asher, NM Environmental Regulatory Supervisor, Yates Petroleum Corporation**From:** David G. Boyer, P.G.**RE:** Report of Groundwater Survey, Vicinity of Yates Foster "FF" Battery, Eddy County, NM

Background

At the request of Yates Petroleum I was asked to perform groundwater elevation measurements in the vicinity of the Yates Foster "FF" battery located in NW/4, SW/4, Section 1, Township 20 South, Range 24 East. At that location a release of oilfield produced water occurred which traveled approximately 1,450 feet east of the release location. To determine if the release presents a threat to groundwater and to establish remediation criteria, the NM Oil Conservation Division requested that Yates establish the depth to groundwater in the vicinity of the location. To that end I visited the location and that of a nearby water well on July 13, 2015.

Hydrogeologic Setting

The two geologic formations that provide water in the vicinity of the site are the San Andres formation and the overlying Chalk Bluff formation*. The limestone member of the San Andres formation in Eddy County is composed of limestone, dolomitic limestone, and dolomite; color ranges from gray to light tan. Solution cavities in the limestone range from fraction of an inch to several feet in diameter. The formation outcrops about ten miles west of the location and dips eastward under younger sedimentary rocks. The formation with a thickness of about 1,000 feet is the chief artesian aquifer in the Roswell basin.

The Chalk Bluff formation is present at the surface at the location. From base to top it consists of the Queen sandstone member, the Seven Rivers gypsiferous member and the Three Twins member consisting of evaporates, redbeds and dolomitic limestone. The formation outcrops east of the San Andres until it is covered by alluvium nearer the Pecos River. The thickness of the formation increases from west to east as the dip of the formation is greater than that of the surface slope. The thickness near Lakewood, west of former Lake McMillan, is about 400 to 500 feet. Groundwater of any consequence is found only the basal Queen sandstone member.

In the vicinity of the site two wells were located with drilling information indicative of completion in Queen sandstone member. The first, identified on a USGS topographic map as the Old Ball well is located approximately 2,000 feet east-northeast of the release point and was drilled in

* Hydrogeologic information obtained from:

Geology and Ground-Water Resources of Eddy County, New Mexico, Ground-Water Report 3, New Mexico Bureau of Mines and Mineral Resources, 1952

New Mexico Office of the State Engineer (SEO), Water Rights Reporting System

September 1966. The available drilling information is incomplete but lists the water bearing stratifications as sandstone/gravel/conglomerate at a depth from 279 to 282 below the surface. Depth to water upon completion is reported as 273 feet.

The second well is located approximately 2.0 miles northeast of the release point and is identified as the Black Muley Mill well. It was first drilled to 218 feet in 2005 and repaired and deepened to 330 feet in August 2007. The drilling log shows mainly sand and gravel as the water bearing strata from 259 to 326 feet with several zones of hard sandstone up to 4 feet thick. Depth to water upon completion was 250 feet. The lithology of the non-water bearing zones are identified as caliche, clay, limestone and sand and gravel. The earlier drilling log from 2005 lists the zone from 100 to 218 as "broken anhydrite with red clay stringers." Above that to the surface the material is mainly red clay and gray/white rock anhydrite with brown and gray caliche immediately below surface topsoil.

Work Performed

Prior to the July 13 site visit, two water wells were located in the immediate vicinity of the site. They are identified as the Oil City Well and the Old Ball Well. A third well, the Black Muley Mill well is located approximately 2 miles northeast and is included because of the completeness of the driller's logs. Available information on each well is presented in the attached table:

I met Mr. Robert Asher of Yates and we arrived at the location of the Oil City well about 11:00 a.m. State Engineer information had the depth of the well at 300 feet but no other information was available from their online data base. Upon arrival we noted the well casing was at ground level with a rock over a piece of sheet metal. There was no protection from runoff in the event of a heavy rainfall. We inserted a water level probe and found water at 54.61 feet below ground surface. We measured the depth of the well and found it plugged at 56.2 feet. The bottom was relatively solid and no mud was observed on the probe. The 1.6 feet of water in the well is most certainly surface drainage from recent very heavy rainfall in the area.

We then traveled to the release point and GPS measurements were taken at that location and eastward to the farthest distance from the release point, a distance of about 1,450 feet.

Results

Though no reliable groundwater level elevations could be made in the Oil City well, the 1966 water level elevation in the Old Ball well was 3,329 feet ($3,602 - 273 = 3,329$). The elevation of the low point of the spill release is 3,598 feet. The elevation difference between the 1966 water level and the low point of the spill release is 269 feet. Given the current drought conditions it is unlikely that a water level in this well, if available, would be higher.

Conclusions

Based on the above survey, depth to groundwater at the spill location is very likely to be in excess of 269 feet below land surface. This value for depth to water is the best available for this location given current information. Both of the wells nearest the release location are out of service and nonproductive. Additionally, the composition, thickness and low permeability of the overlying rock sediments make the likelihood of groundwater impact from this one-time release of produced water extremely remote.

DGB/DGB

Mr. Robert Asher
7/30/15

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Yates Foster "FF" Battery Data Tables

Name	State Engineer No.	Latitude	Longitude	Elevation (ft.) (Google Earth)	Qtr, Qtr, Sec, Trn, Rge
Oil City Well	RA 04245	32.612828° N	-104.551294° W	3,643	SE, SE, 35, 19S, 24E
Old Ball Well	RA 05284	32.602450° N	-104.541238° W	3,602	NW, SE, 01, 20S, 24E
Black Muley Mill Well	RA 10826	32.614175° N	-104.515931° W	3,544	NE, SE, 31, 19S, 25E

Name	Distance from spill	Depth to Water (ft.)	Reported Depth (ft.)	Water Column (ft.)	Measurement Date	Comment
Oil City Well	4,400 ft. north of release point	--	300	--	08/1960	Application date only, no drilling information provided to SEO
		54.61	56.2	1.6	07/13/2015	8-in. diam. Well. Plugged at 56 ft., perched rain water, casing is at ground level.
Old Ball Well	1,975 ft. ENE of release point, 690 ft. NE of end point	273	282	9	09/1966	Information received from Mr. Robert Asher, Yates representative, is that due to issues within the well casing, the well is not currently pumping water and no measurements are possible
Black Muley Mill Well	2.0 miles NE of release point	250	330	80	08/2007	Included only for drilling record and groundwater information

Spill Location Info	Latitude	Longitude	Elevation (ft.) (Google Earth)	Qtr, Qtr, Sec, Trn, Rge
Release Point	32.601190° N	-104.547518° W	3,613	NW, SW, 01, 20S, 24E
End Point	32.601072° N	-104.542801° W	3,598	NE, SW, 01, 20S, 24E

Mr. Robert Asher
7/30/15

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Water Well Locations, Vicinity of Foster FF Battery, Eddy County, New Mexico



Mr. Robert Asher
7/30/15

Page 5

Water Wells in Proximity to Foster FF Battery Release Location



"Oil City" Water Well July 13, 2015



Well location under sheet metal piece



Top of open well at ground surface



Open well. Water tank in left background receives water from another source



Horse corral at water well location



Horse corral at water well location



Sample Area/Tin Horn**	Sample Date	Sample Depth	DRO/GRO Total (ppm)	BTEX Total (ppm)	Chloride Results (ppm)	Comments
North Side Wall	12/8/2015	6'	NA	NA	60	N/A
South Side Wall	12/8/2015	6'	NA	NA	20	N/A
East Side Wall	12/8/2015	6'	NA	NA	40	N/A
West Side Wall	12/8/2015	6'	NA	NA	20	N/A
Sample Area/Tin Horn	Sample Date	Sample Depth	DRO/GRO Total (ppm)	BTEX Total (ppm)	Chloride Results (ppm)	Comments
BH TH	12/12/2015	6'	353	ND	120	N/A
SW TH	12/12/2015	6'	182	ND	200	N/A
** - Samples taken on side walls only, if results were above the approved Work Plan Limits, additional impacted soils were removed until limits were met.						



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

December 29, 2016

Robert Asher
EOG Resources
105 South Fourth Street
Artesia, NM 88210
TEL: (575) 748-4111
FAX

RE: State CO SWD System (Foster FF #2)

OrderNo.: 1612956

TH (B&S SW)

Dear Robert Asher:

Hall Environmental Analysis Laboratory received 2 sample(s) on 12/16/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman'.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
 Lab Order 1612956
 Date Reported: 12/29/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Resources

Client Sample ID: BH TH

Project: State CO SWD System (Foster FF #2)

Collection Date: 12/12/2016 2:53:00 PM

Lab ID: 1612956-001

Matrix: SOIL

Received Date: 12/16/2016 9:05:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	120	30		mg/Kg	20	12/27/2016 5:01:38 PM	29397
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	240	9.7		mg/Kg	1	12/24/2016 9:42:22 AM	29309
Surr: DNOP	113	70-130		%Rec	1	12/24/2016 9:42:22 AM	29309
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	12/22/2016 3:14:36 AM	29294
Surr: BFB	91.0	68.3-144		%Rec	1	12/22/2016 3:14:36 AM	29294
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	12/22/2016 3:14:36 AM	29294
Toluene	ND	0.048		mg/Kg	1	12/22/2016 3:14:36 AM	29294
Ethylbenzene	ND	0.048		mg/Kg	1	12/22/2016 3:14:36 AM	29294
Xylenes, Total	ND	0.096		mg/Kg	1	12/22/2016 3:14:36 AM	29294
Surr: 4-Bromofluorobenzene	98.4	80-120		%Rec	1	12/22/2016 3:14:36 AM	29294

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Page 1 of 6

Analytical Report

Lab Order 1612956

Date Reported: 12/29/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Resources

Client Sample ID: SW TH

Project: State CO SWD System (Foster FF #2)

Collection Date: 12/12/2016 2:59:00 PM

Lab ID: 1612956-002

Matrix: SOIL

Received Date: 12/16/2016 9:05:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	200	30		mg/Kg	20	12/27/2016 5:14:03 PM	29397
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	76	9.9		mg/Kg	1	12/28/2016 12:40:55 PM	29309
Surr: DNOP	106	70-130		%Rec	1	12/28/2016 12:40:55 PM	29309
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	12/22/2016 3:38:13 AM	29294
Surr: BFB	89.6	68.3-144		%Rec	1	12/22/2016 3:38:13 AM	29294
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	12/22/2016 3:38:13 AM	29294
Toluene	ND	0.050		mg/Kg	1	12/22/2016 3:38:13 AM	29294
Ethylbenzene	ND	0.050		mg/Kg	1	12/22/2016 3:38:13 AM	29294
Xylenes, Total	ND	0.10		mg/Kg	1	12/22/2016 3:38:13 AM	29294
Surr: 4-Bromofluorobenzene	96.8	80-120		%Rec	1	12/22/2016 3:38:13 AM	29294

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Page 2 of 6

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1612956

29-Dec-16

Client: EOG Resources
Project: State CO SWD System (Foster FF #2)

Sample ID	MB-29397	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	29397	RunNo:	39678					
Prep Date:	12/23/2016	Analysis Date:	12/27/2016	SeqNo:	1243254	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-29397	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	29397	RunNo:	39678					
Prep Date:	12/23/2016	Analysis Date:	12/27/2016	SeqNo:	1243255	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.7	90	110			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

Page 3 of 6

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1612956

29-Dec-16

Client: EOG Resources
Project: State CO SWD System (Foster FF #2)

Sample ID	LCS-29309	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	29309	RunNo:	39590					
Prep Date:	12/20/2016	Analysis Date:	12/23/2016	SeqNo:	1241653	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	10	50.00	0	92.7	63.8	116			
Surr: DNOP	4.3		5.000		85.4	70	130			

Sample ID	MB-29309	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	29309	RunNo:	39590					
Prep Date:	12/20/2016	Analysis Date:	12/23/2016	SeqNo:	1241654	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		100	70	130			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

Page 4 of 6

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1612956

29-Dec-16

Client: EOG Resources
Project: State CO SWD System (Foster FF #2)

Sample ID	MB-29294	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	29294	RunNo:	39561					
Prep Date:	12/20/2016	Analysis Date:	12/21/2016	SeqNo:	1239433	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	910		1000		90.9	68.3	144			

Sample ID	LCS-29294	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	29294	RunNo:	39561					
Prep Date:	12/20/2016	Analysis Date:	12/21/2016	SeqNo:	1239434	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	104	74.6	123			
Surr: BFB	990		1000		99.5	68.3	144			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1612956

29-Dec-16

Client: EOG Resources
 Project: State CO SWD System (Foster FF #2)

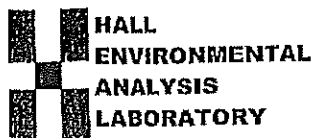
Sample ID	MB-29294	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	29294	RunNo:	39561					
Prep Date:	12/20/2016	Analysis Date:	12/21/2016	SeqNo:	1239489	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		102	80	120			

Sample ID	LCS-29294	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	29294	RunNo:	39561					
Prep Date:	12/20/2016	Analysis Date:	12/21/2016	SeqNo:	1239492	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.2	0.025	1.000	0	118	75.2	115			S
Toluene	1.1	0.050	1.000	0	108	80.7	112			
Ethylbenzene	1.0	0.050	1.000	0	104	78.9	117			
Xylenes, Total	3.1	0.10	3.000	0	104	79.2	115			
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

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Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: EOG/Yates

Work Order Number: 1612956

ReptNo: 1

Received by/date:

Logged By:

Ashley Gallegos

12/16/2016 9:05:00 AM

Completed By:

Ashley Gallegos

12/19/2016 9:36:58 AM

Reviewed By:

Chain of Custody

1. Custody seals intact on sample bottles?

Yes ☐

No ☐

Not Present ☒

2. Is Chain of Custody complete?

Yes ☒

No ☐

Not Present ☐

3. How was the sample delivered?

Courier

Log In

4. Was an attempt made to cool the samples?

Yes ☒

No ☐

NA ☐

5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ?

Yes ☒

No ☐

NA ☐

6. Sample(s) in proper container(s)?

Yes ☒

No ☐

7. Sufficient sample volume for indicated test(s)?

Yes ☒

No ☐

8. Are samples (except VOA and ONG) properly preserved?

Yes ☒

No ☐

9. Was preservative added to bottles?

Yes ☐

No ☒

NA ☐

10. VOA vials have zero headspace?

Yes ☐

No ☐

No VOA Vials ☒

11. Were any sample containers received broken?

Yes ☐

No ☒

12. Does paperwork match bottle labels?

Yes ☒

No ☐

(Note discrepancies on chain of custody)

13. Are matrices correctly identified on Chain of Custody?

Yes ☒

No ☐

14. Is it clear what analyses were requested?

Yes ☒

No ☐

15. Were all holding times able to be met?

Yes ☒

No ☐

(If no, notify customer for authorization.)

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order?

Yes ☐

No ☐

NA ☒

Person Notified:

Date

By Whom:

Via:

☐

eMail

☐

Phone

☐

Fax

☐

In Person

Regarding:

Client Instructions:

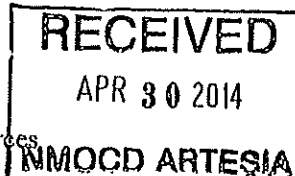
17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.5	Good	Yes			

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

n HMP1412239 433

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street, Artesia, NM 88210	Telephone No. 575-748-4217	
Facility Name Foster FF #2 Battery	API Number 30-015-26250	Facility Type Battery

Surface Owner Fee	Mineral Owner Federal	Lease No.
----------------------	--------------------------	-----------

LOCATION OF RELEASE

Unit Letter L	Section I	Township 20S	Range 24E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
------------------	--------------	-----------------	--------------	---------------	------------------	---------------	----------------	----------------

Latitude 32.60060 Longitude 104.54733

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 10 B/PW	Volume Recovered 0 B/PW
Source of Release Buried water line	Date and Hour of Occurrence 4/8/2014 - AM	Date and Hour of Discovery 4/8/2014 - AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour. N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Buried produced water line developed leak on collar. Vacuum truck called. Roustabout crew called to repair line, backhoe crew excavated impacted soils and stockpiled, excavation fenced and left open for sampling		
Describe Area Affected and Cleanup Action Taken.* Area approximately 20' X 10' on location. Vertical and horizontal delineation samples and stockpile samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the NMOC D. Depth to Ground Water: >100', Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature:	Approved by District Supervisor:	
Printed Name: Robert Asher	Approval Date: 5/2/14	Expiration Date: NA
Title: NM Environmental Regulatory Supervisor	Conditions of Approval:	
E-mail Address: boba@yatespetroleum.com	Attached <input type="checkbox"/>	
Date: April 30, 2014	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 6/2/14	

* Attach Additional Sheets If Necessary

2RP-2284

RECEIVED

District I
625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1220 S. St. Francis Dr., Santa Fe, NM 87505
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street, Artesia, NM 88210		Telephone No. 575-748-4217
Facility Name Foster FF #2 Battery	API Number 30-015-26250	Facility Type Battery
Surface Owner Fee	Mineral Owner Federal	Lease No.

LOCATION OF RELEASE

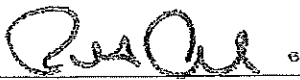
Unit Letter L	Section 1	Township 20S	Range 24E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
------------------	--------------	-----------------	--------------	---------------	------------------	---------------	----------------	----------------

Latitude 32.60060 Longitude 104.54733

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 10 B/PW	Volume Recovered 0 B/PW
Source of Release Buried water line	Date and Hour of Occurrence 4/8/2014 - AM	Date and Hour of Discovery 4/8/2014 - AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Buried produced water line developed leak on collar. Vacuum truck called. Roustabout crew called to repair line, backhoe crew excavated impacted soils and stockpiled, excavation fenced and left open for sampling		
Describe Area Affected and Cleanup Action Taken.* Area approximately 20' X 10' on location. Vertical and horizontal delineation samples and stockpile samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the NMOC. Depth to Ground Water: >100', Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based off of excavation/delineation per approved work plan, Yates Petroleum Corporation requests closure.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature:



Printed Name: Robert Asher

Title: NM Environmental Regulatory Supervisor

E-mail Address: boba@yatespetroleum.com

Date: February 26, 2018

Phone: 575-748-4217

OIL CONSERVATION DIVISION

Approved by District Supervisor:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached ☐

2RP-2284

Attach Additional Sheets If Necessary

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 70896

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 70896
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	Barely adequate report on DTW, saved by contaminate levels indicated.	1/24/2022