

### Site Information

**Closure Report** 

Pauline ALB State #6

Unit J Sec 32 T23S R31E 2RP-161 32.25899°, -103.79718°

Produced Water Release Source: Produced Water line Release Date: 4/11/2008 Volume Released: 40 bbls/PW Volume Recovered: 30 bbls/PW

> Prepared for: EOG Resources 5509 Champions Dr. Midland, TX 79706

Prepared by:
NTG Environmental
701 Tradewinds Blvd
Suite C
Midland, TX 79707



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APPENDIX C LABORATORY ANALYTICAL REPORTS



701 Tradewinds Boulevard, Suite C Midland, Texas 79706 Tel. 432.685.3898 www.ntglobal.com

March 30, 2021

Mr. Bradford Billings New Mexico Oil Conservation Division 5200 Oakland Ave N.E Suite100 Albuquerque, NM 87113

**Re:** Closure Report

Pauline ALB State #6 2RP-161

**EOG Resources Inc.** 

Site Location: Unit J, S32, T23S, R31E

(Lat 32.25899°, Long -103.79718°)

**Eddy County, New Mexico** 

To whom it may concern:

On behalf of EOG Resources Inc. (EOG), New Tech Global Environmental, LLC (NTGE) has prepared this letter to document site assessment activities for the Pauline ALB State #6 2RP-161. The Site is located at 32.25899 °, -103.79718° within Unit J, S32, T23S, R31E, and approximately 27.6 miles southeast of Carlsbad, New Mexico, in Eddy County (Figures 1 and 2).

### **Background**

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the leak was discovered on April 11, 2008. It resulted in the release of approximately 40 barrels of produced water due to a water line rupture. A vac truck was utilized, and 30 barrels of fluids were recovered. The impacted area measured approximately 35' x 35', as shown on Figure 3. The initial C-141 form is attached in Appendix A.

### **Site Characterization**

The Site is located within a low karst area. Based on a review of the New Mexico Office of State Engineer's and USGS databases, there are no known water sources within ½ miles radius of the location. The nearest identified well is located approximately 2.86 miles northeast of the site in S26, T23S, R31E. The well has a reported depth to groundwater of 430 feet below ground surface (ft bgs). A copy of the associated *Point of Diversion Summary* report is attached in Appendix B.

### **Regulatory Criteria**

In accordance with the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the Site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.

- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride 600 mg/kg

### **Site Assessment**

On March 10, 2021, NTGE conducted site assessment activities to assess soil impacts resulting from the release. A total of six sample points were advanced to depths ranging 0 - 1.5 ft bgs within and surrounding the release area to assess the vertical and horizontal extent of potential impacts. The soil sample locations are shown on figure 3.

The soil samples were collected and placed directly into laboratory-provided sample containers, stored on ice, and transported under the proper chain-of-custody protocol to Xenco Laboratories in Midland, Texas, for chemical analysis. The samples were analyzed for total petroleum hydrocarbons (TPH) by EPA method 8015 modified, benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8021B, and chloride by EPA method 300.0. The laboratory reports containing analytical methods, results, and chain-of-custody documents are attached in Appendix C. The analytical results are provided in Table 1.

All samples are below the NMOCD regulatory criteria for TPH, BTEX, and chloride based on the analytical results.

### **Conclusions**

Based on the finding of the assessment and the analytical results, no further actions are required at the Site. The final C-141 is attached, and EOG formally requests closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-0263.

Sincerely,

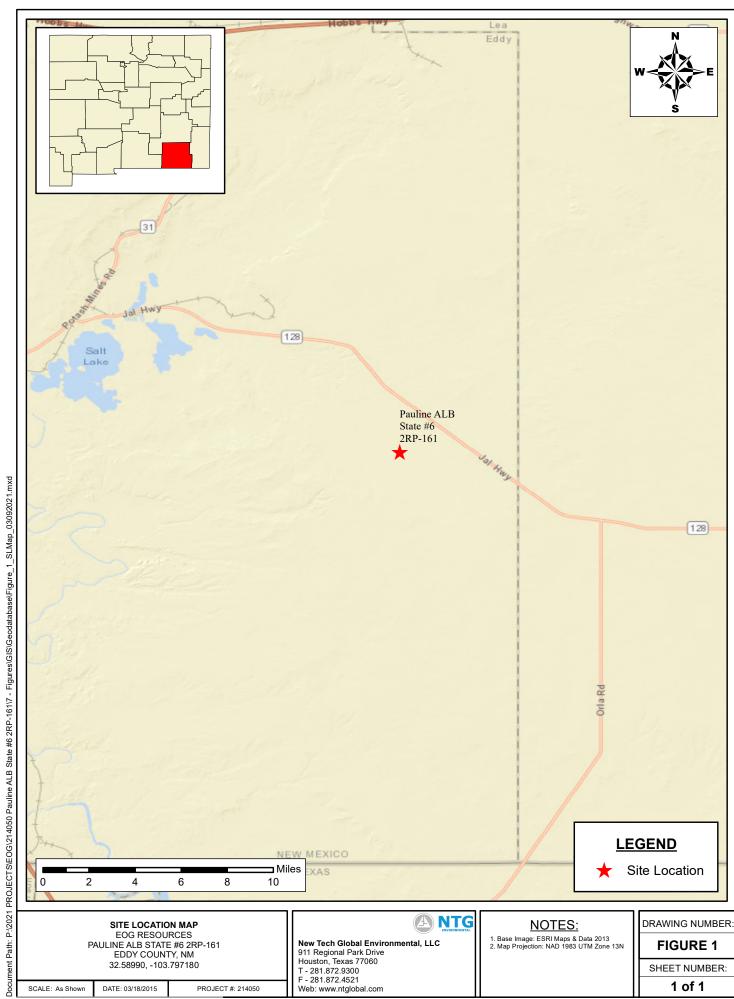
**NTG Environmental** 

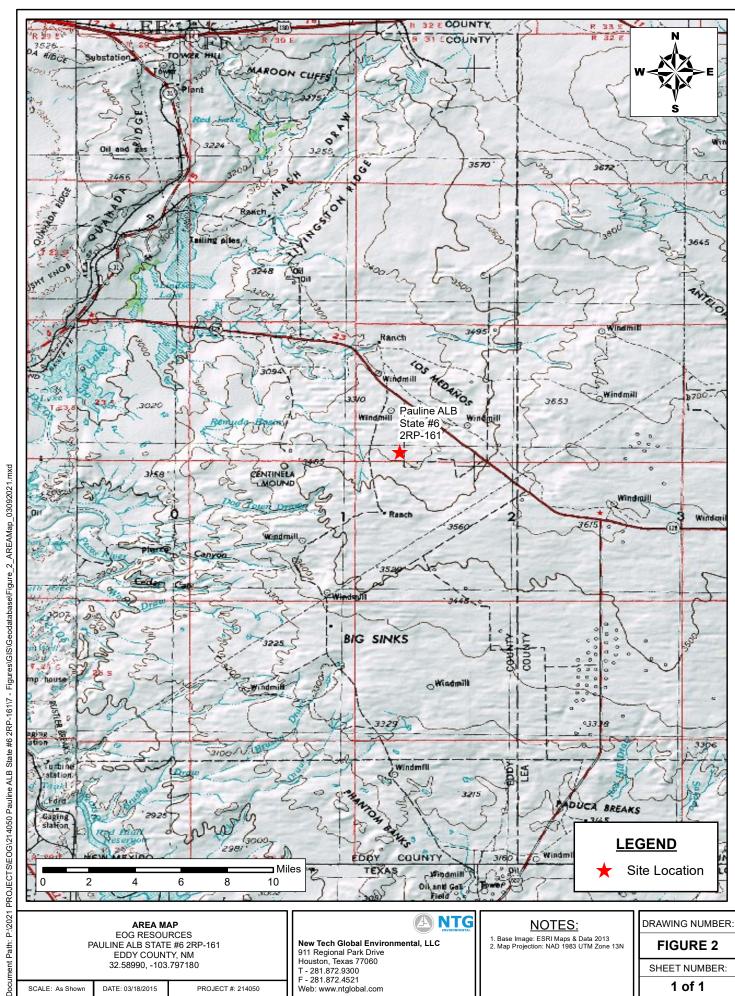
Mike Carmona

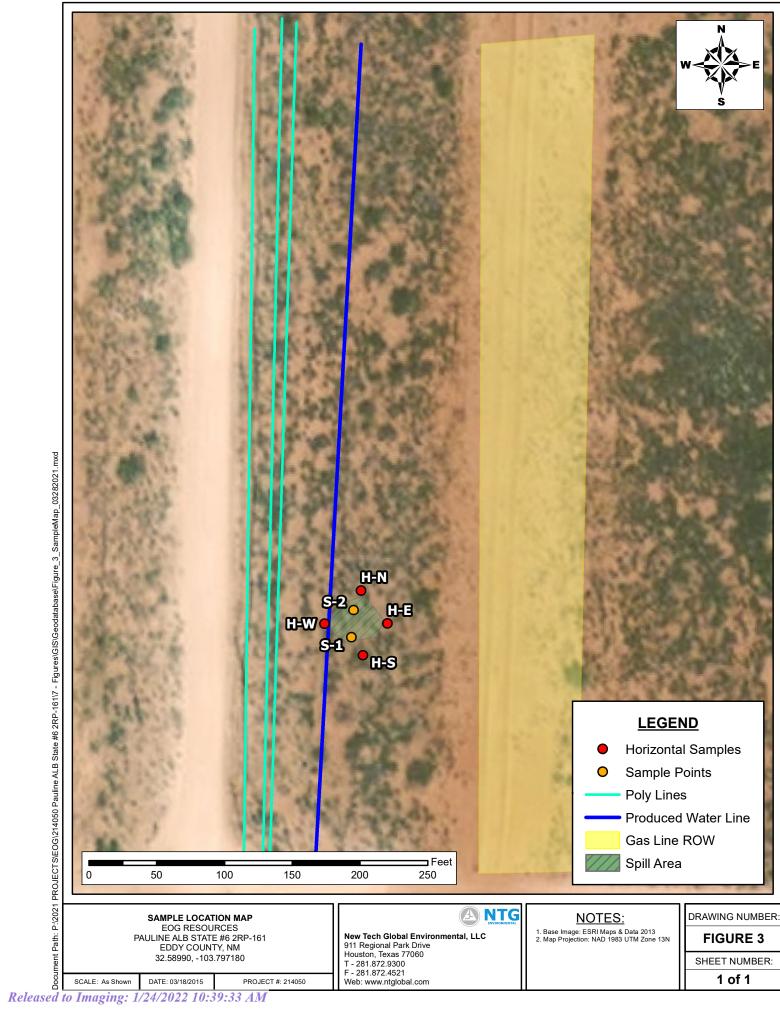
Senior Project Manager



# **Figures**









**Tables** 

# Table 1 EOG Resources Pauline ALB State #6 Eddy County, New Mexico

0	D. C.	Sample		TPI	H (mg/kg)		Benzene	Toluene	Ethlybenzene	Xylene	Total BTEX	Chloride
Sample ID	Date	Depth (ft)	GRO	DRO	DRO MRO Total		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
S-1	3/10/2021	0 - 1.0	<50.0	<50.0	<50.0	<50.0	<0.00198	<0.00198	<0.00198	<0.00396	<0.00198	9.08
3-1	"	1 - 1.5	<50.0	<50.0	<50.0	<50.0	<0.00200	<0.00200	<0.00200	<0.00399	<0.00200	<4.96
	3/10/2021	0 - 1.0	<49.9	<49.9	<49.9	<49.9	<0.00199	<0.00199	<0.00199	<0.00398	<0.00199	10.5
S-2	"	1 - 1.5	<49.8	<49.8	<49.8	<49.8	<0.00201	<0.00201	<0.00201	<0.00402	<0.00201	<4.97
H-N	3/10/2021	0-0.5	<50.0	<50.0	<50.0	<50.0	<0.00198	<0.00198	<0.00198	<0.00397	<0.00198	<5.02
H-S	3/10/2021	0-0.5	<50.0	<50.0	<50.0	<50.0	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<4.96
H-E	3/10/2021	0-0.5	<49.9	<49.9	<49.9	<49.9	<0.00200	<0.00200	<0.00200	<0.00399	<0.00200	<5.00
H-W	3/10/2021	0-0.5	<49.8	<49.8	<49.8	<49.8	<0.00198	<0.00198	<0.00198	<0.00396	<0.00198	<5.05
Regulate	ory Limits					100 mg/kg	10 mg/kg				50 mg/kg	600 mg/kg

(-) Not Analyzed
A – Table 1 - 19.15.29 NMAC
mg/kg - milligram per kilogram
TPH- Total Petroleum Hydrocarbons
ft-feet



# Photo Log

# PHOTOGRAPHIC LOG

#### **EOG Resources**

### Photograph No. 1

Facility: Pauline ALB State #6 2RP-161

County: Eddy County, New Mexico

#### **Description:**

View of sampled release area facing northeast.



#### Photograph No. 2

Facility: Pauline ALB State #6 2RP-161

County: Eddy County, New Mexico

#### **Description:**

View of sampled release area facing west.



#### Photograph No. 3

Facility: Pauline ALB State #6 2RP-161

County: Eddy County, New Mexico

### **Description:**

View of sampled release area facing south.





# Appendix A

FAX NO. 15057484585

P. 02/02 14 of 54

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 38210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

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Name of Co		.•			nder								
Yates Petro	leum Corp	oration		25575		Robert Asher (Calambana No.							
Address	_					Telephone No.							
104 S. 4 <sup>TH</sup> S						505-748-1471							
Facility Nat				API Number		Facility Typ	oe .						
Pauline ALB State #6 30-015-25866						Pipe line							
Surface Ow			Mineral C	)w/ner	MP45P			Lease 1	Vo.				
Federal	1101			State					VO-35				
Petierar				,,,,,,,,									
				LOCA	<b>ATIC</b>	N OF RE	LEASE						
Unit Letter	Section	Town ship	Range	Feet from the	Nort	h/South Line	Feet from the	1	Vest Line	County			
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		ļ	<u></u>				<u> </u>	<u> </u>					
				Latitude 32.	<u>25899</u>	Longitude	103.79718						
				NAT	ruri	OF REL	EASE						
Type of Rele	ase	······································				Volume of	Release		Volume F	Recovered			
Produced Wa						40 B/PW			30 B/PW				
Source of Re	lease					Date and F	lour of Occurrenc	ce		Hour of Discove	эгу		
Pipe Line						4/11/2008,			4/11/2008	8, <u>AM</u>	. m		
Was Immedi	ate Notice C					If YES, To Whom?							
1		⋉	Yes _	] No 🔲 Not R	equire	ed Mike Bratcher/NMOCD District II (Voicemail & E-mail)							
By Whom?						Date and F							
Robert Asher/YPC Environmental Department						4/11/2008,							
Was a Watercourse Reached?							niume Impacting (	the Wate	rcourse.				
105 337 4			Yes 🗵	No		N/A				- 7 77			
If a Watercon	irse was im	pacted, Descr	ine rully "										
Describe Cau	se of Proble	m and Reme	dial Action	Taken.*			ла				A1 ***		
Produced wat	ter line betw	een Pauline	M.B State	#6 buttery (appro	ximate	ely 0.5 miles ea	ist) and Medona V	VA Batte	ery rupture	d. Shat down w	ell(s) and		
isolated line,				, .		-			•				
L													
Describe Are	n Affected a	and Cleanup /	Action Tak	en.*						14 . 1			
An approxim	ate area of 3	15' X 35'. Va	icuuni truc	k picked up rema	iining (	produced water	, water line repair	red. Cor	ilaminated	soils to be excar	valed and		
hauled to OC	D approved	disposal faci	my, nurog	en tertitizer appil	ica ana Med da	r mied mio som	s, area sprayed wi ction will be take	nn Ment	b to Crow	nd Water: > 10	miai deimennen A		
to be conduct	.cq willin si .d. 300') ti	XIY ORYS AND Vallbaud Pro	ii luluici i teetian Ar	emediation is not rea: No. Distance	e to Su	rface Water B	lady: > 1000', Sf	TE RAI	NKING IS	0.			
Thereby certi	fy that the in	oformation ei	ven above	is true and comp	lete to	the best of my	knowledge and u	nderstan	d that purs	uant to NMOCE	rules and		
regulations at	l operators :	are required to	o report an	d/or file certain r	clease	notifications ar	nd perform correc	live acti	ons for rela	eases which may	endanger		
public health	or the envir	onment. The	acceptane	c of a C-141 repo	ort by th	he NMOCD mi	arked as "Final Ro	eport" de	nes not reli	eve the operator	of liability		
should their o	perations ha	ave failed to a	dequately	investigate and re	emedia	ite contuminuli	on that pose a thre	cal to gre	ound water	, surface water.	human health		
				iance of a C-141	report	does not relieve	e the operator of r	esponsil'	bility for co	ompliance with a	iny other		
federal, state	or local lav	s and/or regu	lations.					~~~~		· ·	<b>→</b> 1/2		
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Printed Name	: Robert As	her			}	Approved by	District Superviso	or:					
			·			Processed							
Title: Environ	mental Reg	ulatory Agen	<u> </u>			Approval Date				Date: 6-16	08		
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E-mail Addre	sa. nonaggy	penn.com				Assistance of		e est Ce		Amached 🖸	-		
Date, Friday,	April 18, 20	008	Phone:	505-748-1471		_ War	Approval: REP	Due -					
Attach Addit	ional Sheet	s if Necessa	ıry							$\alpha \rho$	10 1		
P.SEB0811	55104	7								2RP-1	V I		

# New Mexico Energy, Minerals and Natural Resources Department

# Bill Richardson

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



May 19, 2008

Yates Petroleum Corporation Attn: Robert Asher 105 S 4<sup>th</sup> Street Artesia, NM 88210

Reference:

Pauline ALB State 6 J-32-23S-31E

30 015 25866

Eddy County, New Mexico

2RP-161

Operator,

The New Mexico Oil Conservation Division District 2 Office (OCD) is in receipt of an Initial Report C-141 for a release of produced water occurring at the above referenced facility on April 11, 2008. Stated on the C-141 is "...Contaminated soils to be excavated and hauled to OCD approved disposal facility, nitrogen fertilizer applied and tilled into soils, area sprayed with Microblaze. Vertical and horizontal delineation to be conducted within sixty days and if further remediation is needed then corrective action will be taken."

Please submit a work plan proposal (plan) for remediation, removal and/or clean up of contaminants that may be present at this site. The plan is to be formulated based on vertical and horizontal delineation of contamination, site ranking, and OCD Rules and Guidelines. Please provide information regarding any clean up actions already conducted at this site.

This report is accepted with the following stipulations:

- 1. Please notify OCD 48 hours prior to obtaining samples where analyses of samples obtained are to be submitted to OCD.
- 2. Please submit remediation work plan to OCD on or before June 16, 2008.

Remediation requirements may be subject to other federal, state, local laws and/or regulations. Additionally, please be advised that OCD approval does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment.

Thank you for your attention to these matters. If I can be of assistance, you may reach me at the contact information listed below.

Respectfully,

Sherry Bonham NMOCD District 2 1301 West Grand Ave. Artesia, NM 88210 (505) 748-1283 Ext.109 sherry.bonham@state.nm.us



Mexico Page 16 of 54

Incident ID	
District RP	2RP-161
Facility ID	
Application ID	

# **Site Assessment/Characterization**

 $This information \ must be provided \ to \ the \ appropriate \ district \ of fice \ no \ later \ than \ 90 \ days \ after \ the \ release \ discovery \ date.$ 

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	☐ Yes 🕢 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes 🗸 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🗸 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes 🕢 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes 🗹 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes 🕢 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🗹 No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes 🕢 No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes 🕢 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes 🕢 No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes 🕢 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	✓ Yes ☐ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vercontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	rtical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
<ul> <li>✓ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data</li> <li>✓ Data table of soil contaminant concentration data</li> <li>✓ Depth to water determination</li> <li>✓ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release</li> <li>☐ Boring or excavation logs</li> <li>✓ Photographs including date and GIS information</li> <li>✓ Topographic/Aerial maps</li> <li>✓ Laboratory data including chain of custody</li> </ul>	ls.

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 10/22/2021 10:49:19 AM Form C-141 State of New Mexico Oil Conservation Division Page 4

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Incident ID	
District RP	2RP-161
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: James Kennedy Title: Environmental Specialist Signature: James Kennedy 03/30/2021 Date:

email: james_kennedy@eogresources.com	Telephone: 432.848.9146	
OCD Only  Received by:	Date:	

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	- "g"
Incident ID	nSEB0811550027
District RP	2RP-161
Facility ID	
Application ID	

# Closure

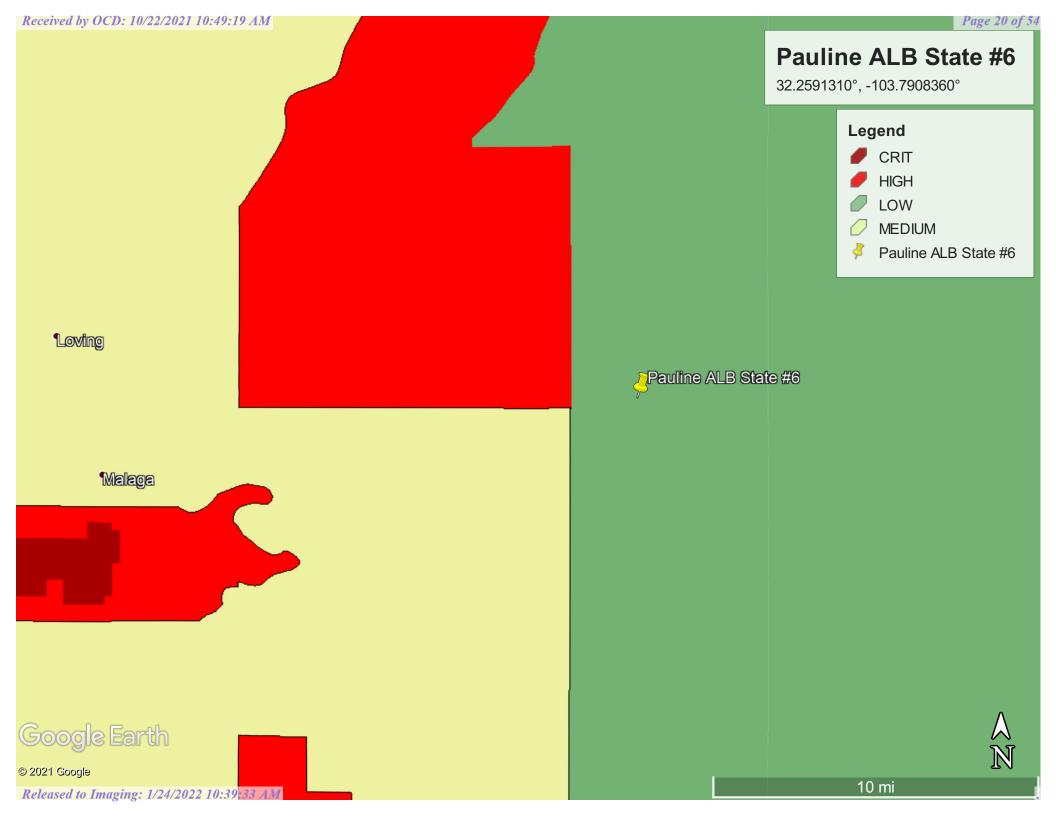
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

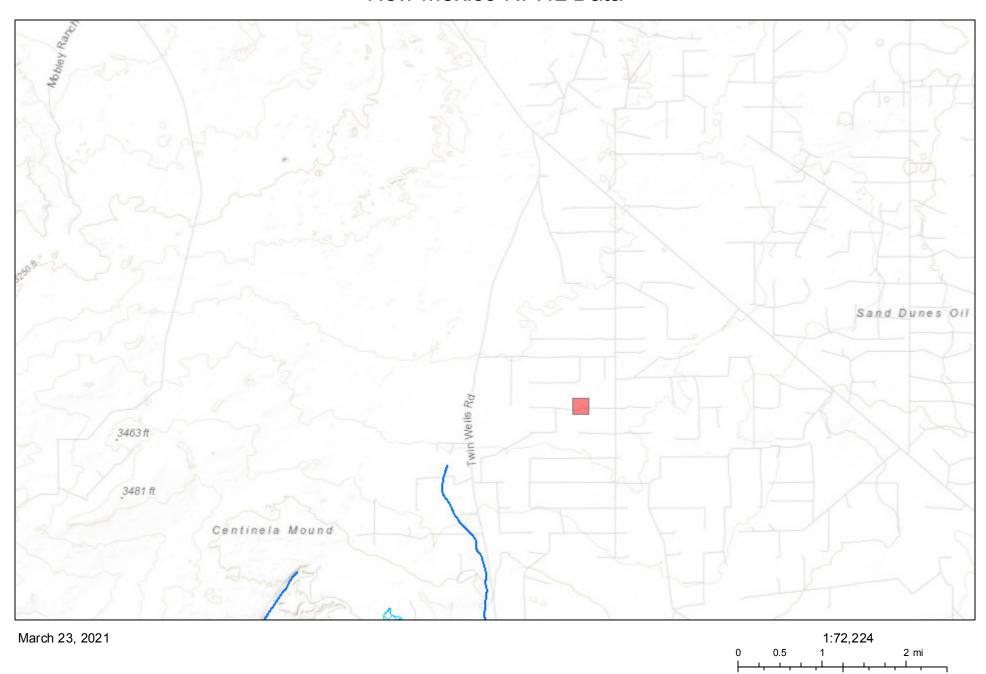
A scaled site and sampling diagram as described in 19.15.29.11	NMAC											
✓ Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)											
✓ Laboratory analyses of final sampling (Note: appropriate ODC I	District office must be notified 2 days prior to final sampling)											
✓ Description of remediation activities												
	cdiate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ons. The responsible party acknowledges they must substantially litions that existed prior to the release or their final land use in											
Printed Name: James Kennedy	Title: Environmental Specialist											
Signature:Ames Kennedy	Date:3/30/2021											
Signature:Ames Kennsdy email: james_kennedy@eogresources.com	Date:3/30/2021											
Signature:Amss Kennsdy email: james_kennedy@eogresources.com	Date:3/30/2021 Felephone: 432.848.9146											
email: james_kennedy@eogresources.com	Date:3/30/2021											
Signature:Amas Kannady email: james_kennedy@eogresources.com	Telephone: 432.848.9146											
email: james_kennedy@eogresources.com  OCD Only  Received by:  Closure approval by the OCD does not relieve the responsible party of	Date:  Date:  f liability should their operations have failed to adequately investigate and ater, human health, or the environment nor does not relieve the responsible											
OCD Only  Received by:  Closure approval by the OCD does not relieve the responsible party of remediate contamination that poses a threat to groundwater, surface was party of compliance with any other federal, state, or local laws and/or	Date:  Date:  f liability should their operations have failed to adequately investigate and ater, human health, or the environment nor does not relieve the responsible											
email: james_kennedy@eogresources.com  OCD Only  Received by:  Closure approval by the OCD does not relieve the responsible party of remediate contamination that poses a threat to groundwater, surface was	Date:  Date:  f liability should their operations have failed to adequately investigate and ater, human health, or the environment nor does not relieve the responsible regulations.											



# Appendix B



# New Mexico NFHL Data



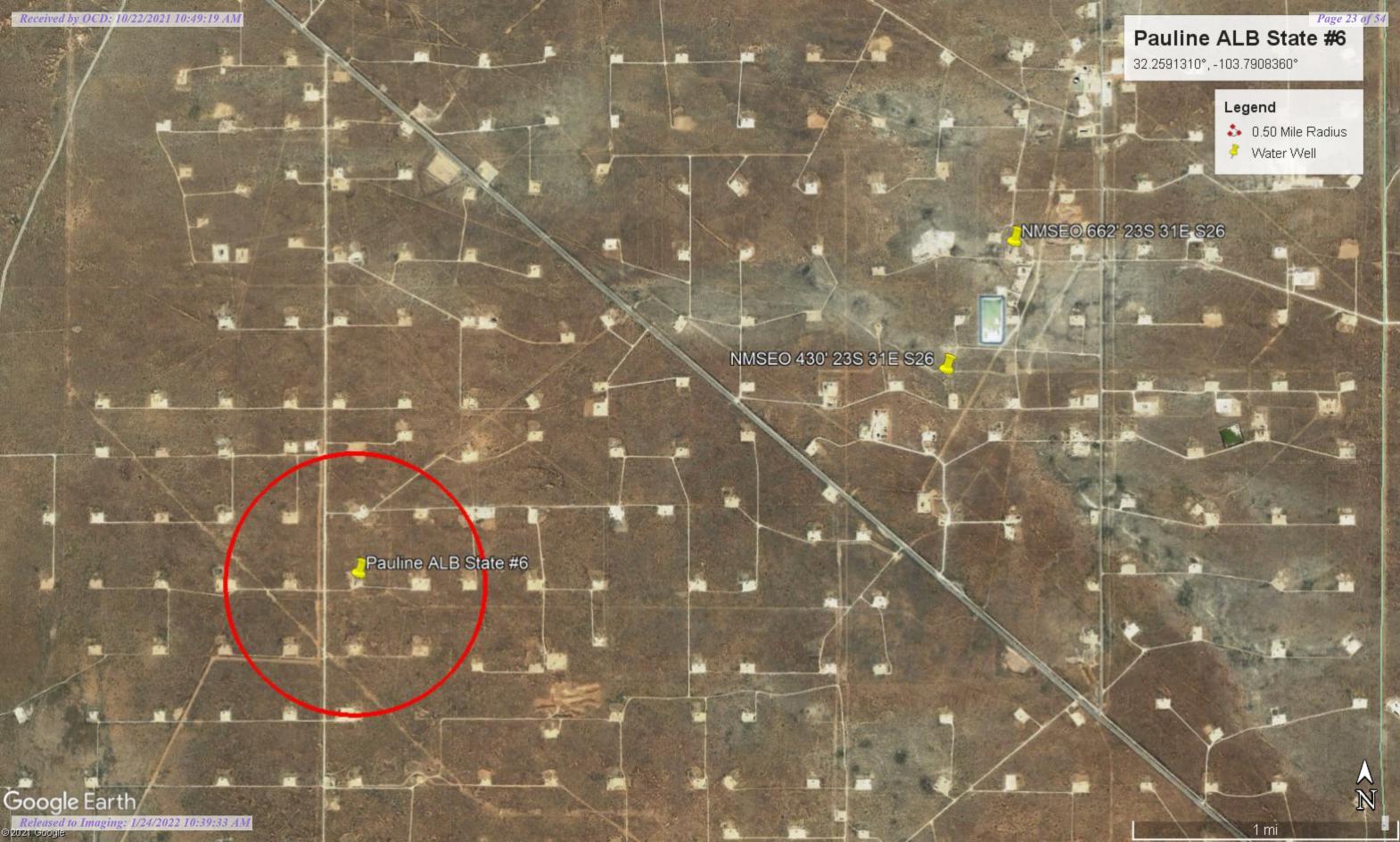
FEMA Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS,

4 km



National Water Information System: Mapper





(In feet)



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

closed)

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

water right me.)	cioseu)	(quu	itoro aro	oma	1001 10	largoot	(147 1200			(111)	,
	POD										
POD Number	Sub- Code basin	County	QQQ 64 16 4	-	: Tws	Rna	х	Υ	-	-	Water Column
C 02258	С	ED			23S		618055	3571853*	662		
C 02348	С	ED	1 4 3	26	23S	31E	617648	3571068 🌍	700	430	270
<u>C 02492</u>	CUB	ED	4 4 4	06	23S	31E	612056	3577320* 🎒	135	85	50
C 02492 POD2	С	ED	3 2 2	07	23S	31E	611767	3576996 🎒	400	125	275
<u>C 02664</u>	CUB	ED	3 3 2	05	23S	31E	613049	3578138* 🎒	4291	354	3937
<u>C 02725</u>	CUB	ED	1 1 1	05	23S	31E	612240	3578731* 🎒	532		
<u>C 02773</u>	CUB	ED	4 1 3	03	23S	31E	615668	3577762* 🎒	880		
<u>C 02774</u>	CUB	ED	3 1 3	04	23S	31E	613857	3577745* 🎒	1660		
<u>C 02775</u>	CUB	ED	1 1 1	05	23S	31E	612240	3578731* 🎒	529		
<u>C 02776</u>	CUB	ED	2 1 1	05	23S	31E	612440	3578731* 🎒	661		
<u>C 02777</u>	CUB	ED	4 4 4	10	23S	31E	616974	3575662 🌑	890		
C 02865	CUB	ED	4 4 4	06	23S	31E	612056	3577320* 🎒	174		
C 02954 EXPL	CUB	ED	3 1 4	20	23S	31E	613114	3572906* 🎒	905		
<u>C 03140</u>	CUB	ED	4 2 4	04	23S	31E	615266	3577758* 🎒	684		
<u>C 03351</u>	С	ED	4 1 4	04	23S	31E	614917	3577861 🎒	320	168	152
C 03520 POD1	С	ED	3 1 1	07	23S	31E	610733	3576905 🌑	500		
C 03749 POD1	CUB	ED	2 2	15	23S	31E	616974	3575662 🌑	865	639	226

Average Depth to Water: 300 feet

Minimum Depth:

85 feet

Maximum Depth:

639 feet

**Record Count: 17** 

**PLSS Search:** 

Township: 23S Range: 31E

#### \*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

# Received by OCD: 10/22/2021 10:49:19 AM Mexico Office of the State Engineer

# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

4 3 26 23S 31E

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X

Y

C 02348

1654

PRODUCTION OF THE PROPERTY OF

617648

3571068 🌑

Driller License:

1654

6.00

Driller Company:

NOT WORKING FOR HIRE--SIRMAN DRILLING AND

CONSTRUC

Driller Name:
Drill Start Date:

10/31/2013

Drill Finish Date:

11/01/2013

Plug Date:

Log File Date:

11/07/2013

PCW Rcv Date:

escale (Spirit

Source: Si

Estimated Yield: 10 GPM

Shallow

Pump Type: Casing Size:

Pipe Discharge Size:

Depth Well:

700 feet

Depth Water:

430 feet

Water Bearing Stratifications:

Top Bottom Description

125 Sandstone/Gravel/Conglomerate

15 315

560

700 Sandstone/Gravel/Conglomerate

Casing Perforations:

Top Bottom

620

680 700

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/24/21 2:59 PM

POINT OF DIVERSION SUMMARY



# Appendix C

# Received by OCD: 10/22/2021 10:49:19 AM the eurofins | Environment Testing

# Certificate of Analysis Summary 691476 NT Global, Midland, TX

Project Name: Pauline ALB State #6 2RP-161

Project Id:

214050

Contact:

Mike Carmona

**Project Location:** Eddy Co, NM

**Date Received in Lab:** Thu 03.11.2021 14:38

**Report Date:** 03.22.2021 15:30

Project Manager: Jessica Kramer

	Lab Id:	691476-0	001	691476-0	02	691476-0	003	691476-0	004	691476-0	005	691476-0	006
An almain Demonstral	Field Id:	S-1 0-1	,	S-1 1-1.5	5'	S-2 0-1'		S-2 1-1.5'		H-N 0-6"		H-S 0-6"	
Anaiysis Kequestea	Analysis Requested  Depth:												
	Matrix:	SOIL	,	SOIL		SOIL	,	SOIL	,	SOIL		SOIL	
	Sampled:	03.10.2021	00:00	03.10.2021	00:00	03.10.2021	00:00	03.10.2021	00:00	03.10.2021	00:00	03.10.2021	00:00
BTEX by EPA 8021B	Extracted:	03.19.2021	16:15	03.19.2021	16:15	03.19.2021	16:15	03.19.2021	16:15	03.19.2021	16:15	03.19.2021	16:15
	Analyzed:	03.20.2021	17:01	03.20.2021	17:26	03.20.2021	17:52	03.20.2021	19:33	03.20.2021	19:58	03.20.2021	20:23
	Units/RL:	mg/kg	RL										
Benzene		< 0.00198	0.00198	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00198	0.00198	< 0.00200	0.00200
Toluene		< 0.00198	0.00198	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00198	0.00198	< 0.00200	0.00200
Ethylbenzene		< 0.00198	0.00198	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00198	0.00198	< 0.00200	0.00200
m,p-Xylenes		< 0.00396	0.00396	< 0.00399	0.00399	< 0.00398	0.00398	< 0.00402	0.00402	< 0.00397	0.00397	< 0.00400	0.00400
o-Xylene		< 0.00198	0.00198	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00198	0.00198	< 0.00200	0.00200
Total Xylenes		< 0.00198	0.00198	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00198	0.00198	< 0.00200	0.00200
Total BTEX		< 0.00198	0.00198	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00198	0.00198	< 0.00200	0.00200
Inorganic Anions by EPA 300/300.1	Extracted:	03.17.2021	13:20	03.17.2021	13:20	03.17.2021	13:20	03.17.2021	13:20	03.17.2021	15:50	03.17.2021	15:50
	Analyzed:	03.18.2021	01:45	03.18.2021	01:50	03.18.2021	01:55	03.18.2021	02:00	03.17.2021	19:21	03.17.2021	19:37
	Units/RL:	mg/kg	RL										
Chloride		9.08	4.99	<4.96	4.96	10.5	5.00	<4.97	4.97	< 5.02	5.02	<4.96	4.96
TPH By SW8015 Mod	Extracted:	03.14.2021	09:00	03.14.2021	09:00	03.14.2021	09:00	03.14.2021	09:00	03.14.2021	09:00	03.14.2021	09:00
	Analyzed:	03.14.2021	17:00	03.14.2021	17:42	03.14.2021	18:03	03.14.2021	18:24	03.14.2021	18:45	03.14.2021	19:05
	Units/RL:	mg/kg	RL										
Gasoline Range Hydrocarbons (GRO)		< 50.0	50.0	< 50.0	50.0	<49.9	49.9	<49.8	49.8	< 50.0	50.0	< 50.0	50.0
Diesel Range Organics (DRO)		< 50.0	50.0	< 50.0	50.0	<49.9	49.9	<49.8	49.8	< 50.0	50.0	< 50.0	50.0
Motor Oil Range Hydrocarbons (MRO)		< 50.0	50.0	< 50.0	50.0	<49.9	49.9	<49.8	49.8	< 50.0	50.0	< 50.0	50.0
Total TPH		< 50.0	50.0	< 50.0	50.0	<49.9	49.9	<49.8	49.8	<50.0	50.0	< 50.0	50.0

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer



# Certificate of Analysis Summary 691476 NT Global, Midland, TX

Project Name: Pauline ALB State #6 2RP-161

Project Id: 214

**Contact:** 

**Project Location:** 

214050

Mike Carmona Eddy Co, NM **Date Received in Lab:** Thu 03.11.2021 14:38

**Report Date:** 03.22.2021 15:30

Project Manager: Jessica Kramer

	Lab Id:	691476-0	07	691476-0	008		
Analysis Requested	Field Id:	H-E 0-6	"	H-W 0-6	5"		
Analysis Requesieu	Depth:						
	Matrix:	SOIL		SOIL			
	Sampled:	03.10.2021	00:00	03.10.2021	00:00		
BTEX by EPA 8021B	Extracted:	03.19.2021	16:15	03.19.2021	16:15		
	Analyzed:	03.20.2021	20:48	03.20.2021	21:13		
	Units/RL:	mg/kg	RL	mg/kg	RL		
Benzene		< 0.00200	0.00200	< 0.00198	0.00198		
Toluene			0.00200		0.00198		
Ethylbenzene			0.00200		0.00198		
m,p-Xylenes			0.00399		0.00396		
o-Xylene			0.00200		0.00198		
Total Xylenes			0.00200		0.00198		
Total BTEX		< 0.00200	0.00200	< 0.00198	0.00198		
Inorganic Anions by EPA 300/300.1	Extracted:	03.17.2021	15:50	03.17.2021	15:50		
	Analyzed:	03.17.2021	19:43	03.17.2021	20:38		
	Units/RL:	mg/kg	RL	mg/kg	RL		
Chloride		< 5.00	5.00	< 5.05	5.05		
TPH By SW8015 Mod	Extracted:	03.14.2021	09:00	03.14.2021	09:00		
	Analyzed:	03.14.2021	19:26	03.14.2021	19:47		
	Units/RL:	mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)		<49.9	49.9	<49.8	49.8		
Diesel Range Organics (DRO)		<49.9	49.9	<49.8	49.8		
Motor Oil Range Hydrocarbons (MRO)		<49.9	49.9	<49.8	49.8		
Total TPH		<49.9	49.9	<49.8	49.8		

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Vramer



# **Analytical Report 691476**

### for

### **NT Global**

**Project Manager: Mike Carmona** 

Pauline ALB State #6 2RP-161 214050 03.22.2021

Collected By: Client



### 1211 W. Florida Ave Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-20-38), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054) Oklahoma (2020-014), North Carolina (681), Arkansas (20-035-0)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-20-26), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-18) Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-24) Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-20-21) Xenco-Carlsbad (LELAP): Louisiana (05092) Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-8) Xenco-Tampa: Florida (E87429), North Carolina (483)



03.22.2021

Project Manager: Mike Carmona

**NT Global** 

701 Tradewinds Blvd Midland, TX 79706

Reference: Eurofins Xenco, LLC Report No(s): 691476

Pauline ALB State #6 2RP-161 Project Address: Eddy Co, NM

#### Mike Carmona:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 691476. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 691476 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

# **Sample Cross Reference 691476**

### NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id	Matrix	<b>Date Collected</b>	Sample Depth	Lab Sample Id
S-1 0-1'	S	03.10.2021 00:00		691476-001
S-1 1-1.5'	S	03.10.2021 00:00		691476-002
S-2 0-1'	S	03.10.2021 00:00		691476-003
S-2 1-1.5'	S	03.10.2021 00:00		691476-004
H-N 0-6"	S	03.10.2021 00:00		691476-005
H-S 0-6"	S	03.10.2021 00:00		691476-006
H-E 0-6"	S	03.10.2021 00:00		691476-007
H-W 0-6"	S	03.10.2021 00:00		691476-008

### **CASE NARRATIVE**

eurofins Environment Testing

Client Name: NT Global

Project Name: Pauline ALB State #6 2RP-161

 Project ID:
 214050
 Report Date:
 03.22.2021

 Work Order Number(s):
 691476
 Date Received:
 03.11.2021

### Sample receipt non conformances and comments:

None

### Sample receipt non conformances and comments per sample:

None

### Analytical non conformances and comments:

Batch: LBA-3153706 TPH By SW8015 Mod

Surrogate 1-Chlorooctane recovered above QC limits. Matrix interferences is suspected; data confirmed

by re-analysis.

Samples affected are: 691432-001 SD.

Batch: LBA-3154039 Inorganic Anions by EPA 300/300.1

Lab Sample ID 691476-008 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). Chloride recovered above QC limits in the Matrix Spike and Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 691476-005, -006, -007, -008. The Laboratory Control Sample for Chloride is within laboratory Control Limits, therefore the data was

accepted.

### **Certificate of Analytical Results 691476**

### NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: S-1 0-1' Matrix: Soil Date Received:03.11.2021 14:38

Date Prep:

Lab Sample Id: 691476-001 Date Collected: 03.10.2021 00:00

Analytical Method: Inorganic Anions by EPA 300/300.1

Tech: CHE

Analyst: CHE

Seq Number: 3154027

03.17.2021 13:20

Prep Method: E300P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	9.08	4.99	mg/kg	03.18.2021 01:45		1

Analytical Method: TPH By SW8015 Mod

Tech:

DVM

ARM Analyst: Seq Number: 3153706

Date Prep: 03.14.2021 09:00 % Moisture:

Basis:

Prep Method: SW8015P

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	< 50.0	50.0		mg/kg	03.14.2021 17:00	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.0	50.0		mg/kg	03.14.2021 17:00	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.0	50.0		mg/kg	03.14.2021 17:00	U	1
Total TPH	PHC635	< 50.0	50.0		mg/kg	03.14.2021 17:00	U	1
Surrogate	(	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date
1-Chlorooctane	111-85-3	103	%	70-130	03.14.2021 17:00
o-Terphenyl	84-15-1	96	%	70-130	03.14.2021 17:00

Wet Weight

# **Certificate of Analytical Results 691476**

# NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: S-1 0-1' Matrix: Soil Date Received:03.11.2021 14:38

Lab Sample Id: 691476-001 Date Collected: 03.10.2021 00:00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: KTL

Seq Number: 3154310

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00198	0.00198		mg/kg	03.20.2021 17:01	U	1
Toluene	108-88-3	< 0.00198	0.00198		mg/kg	03.20.2021 17:01	U	1
Ethylbenzene	100-41-4	< 0.00198	0.00198		mg/kg	03.20.2021 17:01	U	1
m,p-Xylenes	179601-23-1	< 0.00396	0.00396		mg/kg	03.20.2021 17:01	U	1
o-Xylene	95-47-6	< 0.00198	0.00198		mg/kg	03.20.2021 17:01	U	1
Total Xylenes	1330-20-7	< 0.00198	0.00198		mg/kg	03.20.2021 17:01	U	1
Total BTEX		< 0.00198	0.00198		mg/kg	03.20.2021 17:01	U	1
Surrogate	Ca	s Number	% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	<b>Analysis Date</b>	Flag
1,4-Difluorobenzene	540-36-3	119	%	70-130	03.20.2021 17:01	
4-Bromofluorobenzene	460-00-4	113	%	70-130	03.20.2021 17:01	

### **Certificate of Analytical Results 691476**

### NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: S-1 1-1.5' Matrix: Soil Date Received:03.11.2021 14:38

Date Prep:

Lab Sample Id: 691476-002 Date Collected: 03.10.2021 00:00

Analytical Method: Inorganic Anions by EPA 300/300.1

Tech: CHE

Analyst: CHE

Seq Number: 3154027

Prep Method: E300P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	Result RL		Analysis Date	Flag	Dil
Chloride	16887-00-6	<4.96	4.96	mg/kg	03.18.2021 01:50	U	1

Analytical Method: TPH By SW8015 Mod

Tech:

DVM

Analyst: ARM Seq Number: 3153706 Date Prep: 0

03.14.2021 09:00

03.17.2021 13:20

% Moisture:

Basis:

Prep Method: SW8015P

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	< 50.0	50.0		mg/kg	03.14.2021 17:42	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.0	50.0		mg/kg	03.14.2021 17:42	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.0	50.0		mg/kg	03.14.2021 17:42	U	1
Total TPH	PHC635	< 50.0	50.0		mg/kg	03.14.2021 17:42	U	1
Surrogate	C	as Number	% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date
1-Chlorooctane	111-85-3	106	%	70-130	03.14.2021 17:42
o-Terphenyl	84-15-1	101	%	70-130	03.14.2021 17:42

S-1 1-1.5'

Date Received:03.11.2021 14:38

Wet Weight



# **Certificate of Analytical Results 691476**

# NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: Matrix: Soil

Lab Sample Id: 691476-002 Date Collected: 03.10.2021 00:00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: KTL

% Moisture: Analyst: KTL Date Prep: 03.19.2021 16:15 Basis:

Seq Number: 3154310

Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
71-43-2	< 0.00200	0.00200	mg/kg	03.20.2021 17:26	U	1
108-88-3	< 0.00200	0.00200	mg/kg	03.20.2021 17:26	U	1
100-41-4	< 0.00200	0.00200	mg/kg	03.20.2021 17:26	U	1
179601-23-1	< 0.00399	0.00399	mg/kg	03.20.2021 17:26	U	1
95-47-6	< 0.00200	0.00200	mg/kg	03.20.2021 17:26	U	1
1330-20-7	< 0.00200	0.00200	mg/kg	03.20.2021 17:26	U	1
	< 0.00200	0.00200	mg/kg	03.20.2021 17:26	U	1
	71-43-2 108-88-3 100-41-4 179601-23-1 95-47-6	71-43-2 <0.00200 108-88-3 <0.00200 100-41-4 <0.00200 179601-23-1 <0.00399 95-47-6 <0.00200 1330-20-7 <0.00200	71-43-2	71-43-2	71-43-2	71-43-2

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	117	%	70-130	03.20.2021 17:26	
4-Bromofluorobenzene	460-00-4	114	%	70-130	03.20.2021 17:26	

## NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: S-2 0-1' Matrix: Soil Date Received:03.11.2021 14:38

Date Prep:

Lab Sample Id: 691476-003 Date Collected: 03.10.2021 00:00

Analytical Method: Inorganic Anions by EPA 300/300.1

Tech: CHE

Analyst: CHE

Seq Number: 3154027

03.17.2021 13:20

% Moisture:

Basis: Wet Weight

Prep Method: E300P

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	10.5	5.00	mg/kg	03.18.2021 01:55		1

Analytical Method: TPH By SW8015 Mod

Tech:

DVM

ARM Analyst: Seq Number: 3153706

Date Prep: 03.14.2021 09:00 % Moisture:

Basis:

Prep Method: SW8015P

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9		mg/kg	03.14.2021 18:03	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9		mg/kg	03.14.2021 18:03	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9		mg/kg	03.14.2021 18:03	U	1
Total TPH	PHC635	<49.9	49.9		mg/kg	03.14.2021 18:03	U	1
Surrogate	C	as Number	% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date
1-Chlorooctane	111-85-3	109	%	70-130	03.14.2021 18:03
o-Terphenyl	84-15-1	103	%	70-130	03.14.2021 18:03



# **Certificate of Analytical Results 691476**

# NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: S-2 0-1' Matrix: Soil Date Received:03.11.2021 14:38

Lab Sample Id: 691476-003 Date Collected: 03.10.2021 00:00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: KTL

Cas Number	Result	RL	Units	<b>Analysis Date</b>	Flag	Dil
71-43-2	< 0.00199	0.00199	mg/kg	03.20.2021 17:52	U	1
108-88-3	< 0.00199	0.00199	mg/kg	03.20.2021 17:52	U	1
100-41-4	< 0.00199	0.00199	mg/kg	03.20.2021 17:52	U	1
179601-23-1	< 0.00398	0.00398	mg/kg	03.20.2021 17:52	U	1
95-47-6	< 0.00199	0.00199	mg/kg	03.20.2021 17:52	U	1
1330-20-7	< 0.00199	0.00199	mg/kg	03.20.2021 17:52	U	1
	< 0.00199	0.00199	mg/kg	03.20.2021 17:52	U	1
-	71-43-2 108-88-3 100-41-4 179601-23-1 95-47-6	71-43-2 <0.00199 108-88-3 <0.00199 100-41-4 <0.00199 179601-23-1 <0.00398 95-47-6 <0.00199 1330-20-7 <0.00199	71-43-2	71-43-2	71-43-2	71-43-2

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	116	%	70-130	03.20.2021 17:52	
1,4-Difluorobenzene	540-36-3	117	%	70-130	03.20.2021 17:52	



## NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: S-2 1-1.5' Matrix: Soil Date Received:03.11.2021 14:38

Date Prep:

Lab Sample Id: 691476-004 Date Collected: 03.10.2021 00:00

Analytical Method: Inorganic Anions by EPA 300/300.1

CHE Tech:

Analyst: CHE

Seq Number: 3154027

03.17.2021 13:20

Prep Method: E300P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<4.97	4.97	mg/kg	03.18.2021 02:00	U	1

Analytical Method: TPH By SW8015 Mod

Tech:

DVM

ARM Analyst: Seq Number: 3153706

Date Prep: 03.14.2021 09:00 % Moisture:

Basis: Wet Weight

Prep Method: SW8015P

Cas Number Result RL**Parameter** Units **Analysis Date** Flag Dil Gasoline Range Hydrocarbons (GRO) PHC610 03.14.2021 18:24 U <49.8 49.8 mg/kg 1 Diesel Range Organics (DRO) C10C28DRO <49.8 49.8 03.14.2021 18:24 U mg/kg 1 Motor Oil Range Hydrocarbons (MRO) 03.14.2021 18:24 PHCG2835 <49.8 49.8 mg/kg U 1 Total TPH U PHC635 <49.8 49.8 mg/kg 03.14.2021 18:24 Flag

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date
1-Chlorooctane	111-85-3	104	%	70-130	03.14.2021 18:24
o-Terphenyl	84-15-1	98	%	70-130	03.14.2021 18:24



# **Certificate of Analytical Results 691476**

# NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: S-2 1-1.5' Matrix: Soil Date Received:03.11.2021 14:38

Lab Sample Id: 691476-004 Date Collected: 03.10.2021 00:00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: KTL

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201	mg/kg	03.20.2021 19:33	U	1
Toluene	108-88-3	< 0.00201	0.00201	mg/kg	03.20.2021 19:33	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201	mg/kg	03.20.2021 19:33	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402	mg/kg	03.20.2021 19:33	U	1
o-Xylene	95-47-6	< 0.00201	0.00201	mg/kg	03.20.2021 19:33	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201	mg/kg	03.20.2021 19:33	U	1
Total BTEX		< 0.00201	0.00201	mg/kg	03.20.2021 19:33	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	111	%	70-130	03.20.2021 19:33	
1,4-Difluorobenzene	540-36-3	102	%	70-130	03.20.2021 19:33	



## NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: H-N 0-6" Matrix: Soil Date Received:03.11.2021 14:38

Date Prep:

Lab Sample Id: 691476-005 Date Collected: 03.10.2021 00:00

Analytical Method: Inorganic Anions by EPA 300/300.1

Tech: CHE

CHE Analyst:

Seq Number: 3154039

03.17.2021 15:50

Prep Method: E300P

% Moisture:

Basis: Wet Weight

Prep Method: SW8015P

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	< 5.02	5.02	mg/kg	03.17.2021 19:21	UX	1

Analytical Method: TPH By SW8015 Mod

Tech:

DVM

Analyst: Seq Number: 3153706

ARM

Date Prep: 03.14.2021 09:00 % Moisture:

Basis:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0		mg/kg	03.14.2021 18:45	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.0	50.0		mg/kg	03.14.2021 18:45	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.0	50.0		mg/kg	03.14.2021 18:45	U	1
Total TPH	PHC635	< 50.0	50.0		mg/kg	03.14.2021 18:45	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1 Cl-1		111 05 2	07	0/	70 120	02 14 2021 19:45		

# **Certificate of Analytical Results 691476**

# NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: H-N 0-6" Matrix: Soil Date Received:03.11.2021 14:38

Lab Sample Id: 691476-005 Date Collected: 03.10.2021 00:00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: KTL

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00198	0.00198	mg/kg	03.20.2021 19:58	U	1
Toluene	108-88-3	< 0.00198	0.00198	mg/kg	03.20.2021 19:58	U	1
Ethylbenzene	100-41-4	< 0.00198	0.00198	mg/kg	03.20.2021 19:58	U	1
m,p-Xylenes	179601-23-1	< 0.00397	0.00397	mg/kg	03.20.2021 19:58	U	1
o-Xylene	95-47-6	< 0.00198	0.00198	mg/kg	03.20.2021 19:58	U	1
Total Xylenes	1330-20-7	< 0.00198	0.00198	mg/kg	03.20.2021 19:58	U	1
Total BTEX		< 0.00198	0.00198	mg/kg	03.20.2021 19:58	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	<b>Analysis Date</b>	Flag
1,4-Difluorobenzene	540-36-3	112	%	70-130	03.20.2021 19:58	
4-Bromofluorobenzene	460-00-4	102	%	70-130	03.20.2021 19:58	



## NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: H-S 0-6" Matrix: Soil Date Received:03.11.2021 14:38

Date Prep:

Lab Sample Id: 691476-006 Date Collected: 03.10.2021 00:00

Analytical Method: Inorganic Anions by EPA 300/300.1

Tech: CHE

CHE Analyst:

Seq Number: 3154039

03.17.2021 15:50

% Moisture:

Basis: Wet Weight

Prep Method: SW8015P

Prep Method: E300P

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<4.96	4.96	mg/kg	03.17.2021 19:37	U	1

Analytical Method: TPH By SW8015 Mod

DVM Tech:

ARM Analyst: Seq Number: 3153706

Date Prep: 03.14.2021 09:00 % Moisture:

Basis:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	< 50.0	50.0		mg/kg	03.14.2021 19:05	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.0	50.0		mg/kg	03.14.2021 19:05	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.0	50.0		mg/kg	03.14.2021 19:05	U	1
Total TPH	PHC635	< 50.0	50.0		mg/kg	03.14.2021 19:05	U	1
Surrogate	C	as Number	% Recovery	Units	Limits	Analysis Date	Flag	



# **Certificate of Analytical Results 691476**

# NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: H-S 0-6" Matrix: Soil Date Received:03.11.2021 14:38

Lab Sample Id: 691476-006 Date Collected: 03.10.2021 00:00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: KTL

Analyst: KTL Date Prep: 03.19.2021 16:15 % Moisture: Basis:

Parameter	Cas Number	Result	RL	Units	<b>Analysis Date</b>	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200	mg/kg	03.20.2021 20:23	U	1
Toluene	108-88-3	< 0.00200	0.00200	mg/kg	03.20.2021 20:23	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200	mg/kg	03.20.2021 20:23	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400	mg/kg	03.20.2021 20:23	U	1
o-Xylene	95-47-6	< 0.00200	0.00200	mg/kg	03.20.2021 20:23	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200	mg/kg	03.20.2021 20:23	U	1
Total BTEX		< 0.00200	0.00200	mg/kg	03.20.2021 20:23	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	118	%	70-130	03.20.2021 20:23	
1,4-Difluorobenzene	540-36-3	116	%	70-130	03.20.2021 20:23	



## NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: H-E 0-6" Matrix: Soil Date Received:03.11.2021 14:38

Date Prep:

Lab Sample Id: 691476-007 Date Collected: 03.10.2021 00:00

Analytical Method: Inorganic Anions by EPA 300/300.1

Tech: CHE

Analyst: CHE

Seq Number: 3154039

Prep Method: E300P

03.17.2021 15:50

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Uı	nits	<b>Analysis Date</b>	Flag	Dil
Chloride	16887-00-6	< 5.00	5.00	ms	g/kg	03.17.2021 19:43	U	1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P

Tech: DVM

Analyst: ARM Seq Number: 3153706

M Date Prep: 03.14.2021 09:00

% Moisture:

Basis: Wet Weight

Cas Number Result RL**Parameter** Units **Analysis Date** Flag Dil Gasoline Range Hydrocarbons (GRO) PHC610 U <49.9 49.9 03.14.2021 19:26 mg/kg 1 Diesel Range Organics (DRO) C10C28DRO <49.9 49.9 03.14.2021 19:26 U mg/kg 1 Motor Oil Range Hydrocarbons (MRO) 03.14.2021 19:26 PHCG2835 <49.9 49.9 mg/kg U 1 Total TPH U PHC635 <49.9 49.9 mg/kg 03.14.2021 19:26 Flag

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date
1-Chlorooctane	111-85-3	107	%	70-130	03.14.2021 19:26
o-Terphenyl	84-15-1	101	%	70-130	03.14.2021 19:26

# **Certificate of Analytical Results 691476**

# NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: H-E 0-6" Matrix: Soil Date Received:03.11.2021 14:38

Lab Sample Id: 691476-007 Date Collected: 03.10.2021 00:00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: KTL

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200	mg/kg	03.20.2021 20:48	U	1
Toluene	108-88-3	< 0.00200	0.00200	mg/kg	03.20.2021 20:48	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200	mg/kg	03.20.2021 20:48	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399	mg/kg	03.20.2021 20:48	U	1
o-Xylene	95-47-6	< 0.00200	0.00200	mg/kg	03.20.2021 20:48	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200	mg/kg	03.20.2021 20:48	U	1
Total BTEX		< 0.00200	0.00200	mg/kg	03.20.2021 20:48	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	118	%	70-130	03.20.2021 20:48	
1,4-Difluorobenzene	540-36-3	115	%	70-130	03.20.2021 20:48	



## NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: H-W 0-6" Matrix: Soil Date Received:03.11.2021 14:38

Date Prep:

Lab Sample Id: 691476-008 Date Collected: 03.10.2021 00:00

Analytical Method: Inorganic Anions by EPA 300/300.1

Tech: CHE

CHE Analyst:

Seq Number: 3154039

03.17.2021 15:50

Prep Method: E300P

% Moisture:

Basis: Wet Weight

Prep Method: SW8015P

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	< 5.05	5.05	mg/kg	03.17.2021 20:38	UX	1

Analytical Method: TPH By SW8015 Mod

DVM Tech:

ARM Analyst: Seq Number: 3153706

Date Prep:

03.14.2021 09:00

% Moisture:

Basis:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8		mg/kg	03.14.2021 19:47	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8		mg/kg	03.14.2021 19:47	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8		mg/kg	03.14.2021 19:47	U	1
Total TPH	PHC635	<49.8	49.8		mg/kg	03.14.2021 19:47	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	

# **Certificate of Analytical Results 691476**

# NT Global, Midland, TX

Pauline ALB State #6 2RP-161

Sample Id: H-W 0-6" Matrix: Soil Date Received:03.11.2021 14:38

Lab Sample Id: 691476-008 Date Collected: 03.10.2021 00:00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: KTL

Parameter	Cas Number	Result	RL	Units	<b>Analysis Date</b>	Flag	Dil
Benzene	71-43-2	< 0.00198	0.00198	mg/kg	03.20.2021 21:13	U	1
Toluene	108-88-3	< 0.00198	0.00198	mg/kg	03.20.2021 21:13	U	1
Ethylbenzene	100-41-4	< 0.00198	0.00198	mg/kg	03.20.2021 21:13	U	1
m,p-Xylenes	179601-23-1	< 0.00396	0.00396	mg/kg	03.20.2021 21:13	U	1
o-Xylene	95-47-6	< 0.00198	0.00198	mg/kg	03.20.2021 21:13	U	1
Total Xylenes	1330-20-7	< 0.00198	0.00198	mg/kg	03.20.2021 21:13	U	1
Total BTEX		< 0.00198	0.00198	mg/kg	03.20.2021 21:13	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	121	%	70-130	03.20.2021 21:13	
1,4-Difluorobenzene	540-36-3	118	%	70-130	03.20.2021 21:13	



# **Flagging Criteria**

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

**BRL** Below Reporting Limit. **ND** Not Detected.

**RL** Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

**DL** Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- \* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

<sup>\*\*</sup> Surrogate recovered outside laboratory control limit.

Flag

E300P

E300P

Analysis

Units

Prep Method:

RPD

Prep Method:

%RPD

Limits

LCSD

#### **QC Summary** 691476

#### NT Global

Pauline ALB State #6 2RP-161

LCSD

|--|

Spike

MB

Seq Number: 3154027 Matrix: Solid Date Prep: 03.17.2021

LCS

LCS Sample Id: 7723527-1-BKS LCSD Sample Id: 7723527-1-BSD MB Sample Id: 7723527-1-BLK LCS

**Parameter** Result Amount Result %Rec Result %Rec Limit Date Chloride < 5.00 250 253 101 259 90-110 20 03.17.2021 23:39 104 2 mg/kg

Analytical Method: Inorganic Anions by EPA 300/300.1

Prep Method: E300P 3154039 Seq Number: Matrix: Solid Date Prep: 03.17.2021

7723575-1-BLK LCS Sample Id: 7723575-1-BKS LCSD Sample Id: 7723575-1-BSD MB Sample Id:

MB Spike LCS LCS LCSD LCSD Limits %RPD RPD Units Analysis **Parameter** Flag Result Amount Result %Rec %Rec Limit Date Result 20 03.17.2021 19:09 Chloride < 5.00 250 244 98 245 98 90-110 0 mg/kg

Analytical Method: Inorganic Anions by EPA 300/300.1

Seq Number: 3154027 Matrix: Date Prep: 03.17.2021

MS Sample Id: 691475-003 S MSD Sample Id: 691475-003 SD Parent Sample Id: 691475-003

Spike **RPD Parent** MS MS %RPD Units MSD **MSD** Limite Analysis Flag **Parameter** Result Result Limit Date Amount %Rec Result %Rec Chloride 302 101 20 03.17.2021 23:54 248 552 557 103 90-110 mg/kg

Analytical Method: Inorganic Anions by EPA 300/300.1

E300P Prep Method: 3154027 Matrix: Soil 03.17.2021 Seq Number: Date Prep:

Parent Sample Id: 691475-013 MS Sample Id: 691475-013 S MSD Sample Id: 691475-013 SD

RPD Parent Spike MS MS MSD MSD Limits %RPD Units Analysis Flag **Parameter** Result Limit Date Result Amount %Rec %Rec Result 03.18.2021 01:04 1240 20 Chloride 3480 4900 115 4920 116 90-110 0 mg/kg X

**Analytical Method:** Inorganic Anions by EPA 300/300.1

E300P Prep Method: 3154039 Seq Number: Matrix: Soil Date Prep: 03.17.2021

691476-005 S Parent Sample Id: 691476-005 MS Sample Id: MSD Sample Id: 691476-005 SD

Parent Spike MS MS Limits %RPD RPD Units Analysis MSD MSD Flag Parameter Result Limit Date Result Amount %Rec Result %Rec 03.17.2021 19:26 Chloride < 5.02. 251 303 121 293 117 90-110 3 20 mg/kg X

Analytical Method: Inorganic Anions by EPA 300/300.1

3154039 03.17.2021 Seq Number: Matrix: Soil Date Prep:

MS Sample Id: 691476-008 S MSD Sample Id: 691476-008 SD Parent Sample Id: 691476-008

Spike %RPD RPD Parent MS MS **MSD** MSD Limits Units Analysis Flag **Parameter** Result Result Limit Date Amount %Rec %Rec Result 03.17.2021 20:43 2 20 Chloride < 5.05 253 291 115 285 113 90-110 mg/kg X

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

[D] = 100\*(C-A) / BRPD = 200\* | (C-E) / (C+E) |[D] = 100 \* (C) / [B]

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample = Parent Result = MS/LCS Result

= MSD/LCSD Result

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

E300P

Prep Method:

Flag

Flag

03.14.2021 12:16

mg/kg

Diesel Range Organics (DRO)

# QC Summary 691476

#### NT Global

Pauline ALB State #6 2RP-161

1150

70-130

115

1

20

Analytical Method:TPH By SW8015 ModPrep Method:SW8015PSeq Number:3153706Matrix:SolidDate Prep:03.14.2021MB Sample Id:7723343-1-BLKLCS Sample Id:7723343-1-BKSLCSD Sample Id:7723343-1-BSD

MB Sample Id: RPD MB Spike LCS LCS Limits %RPD Units Analysis LCSD LCSD **Parameter** Result Amount Result %Rec Result %Rec Limit Date Gasoline Range Hydrocarbons (GRO) 1000 1160 20 03.14.2021 12:16 28.6 116 1140 70-130 2 114 mg/kg

Analysis MB MB LCS LCS LCSD Limits Units LCSD **Surrogate** %Rec Flag %Rec Flag Flag Date %Rec 03.14.2021 12:16 1-Chlorooctane 109 127 124 70-130 % 03.14.2021 12:16 o-Terphenyl 110 101 107 70-130 %

116

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P

Seq Number: 3153706 Matrix: Solid Date Prep: 03.14.2021

MB Sample Id: 7723343-1-BLK

1000

< 50.0

1160

ParameterMB ResultUnits DateAnalysis DateFlagMotor Oil Range Hydrocarbons (MRO)<50.0mg/kg $03.14.2021\ 11:55$ 

Analytical Method:TPH By SW8015 ModPrep Method:SW8015PSeq Number:3153706Matrix:SoilDate Prep:03.14.2021

Parent Sample Id: 691432-001 MS Sample Id: 691432-001 S MSD Sample Id: 691432-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	20.0	997	1100	108	1320	131	70-130	18	20	mg/kg	03.14.2021 13:20	X
Diesel Range Organics (DRO)	<49.9	997	1100	110	1280	129	70-130	15	20	mg/kg	03.14.2021 13:20	

MS MSD Analysis MS**MSD** Limits Units Surrogate %Rec Flag Flag Date %Rec 03.14.2021 13:20 137 1-Chlorooctane 118 70-130 % 03.14.2021 13:20 o-Terphenyl 98 110 70-130 %

Analytical Method:BTEX by EPA 8021BPrep Method:SW5035ASeq Number:3154310Matrix: SolidDate Prep:03.19.2021

 Seq Number:
 3154310
 Matrix:
 Solid
 Date Prep:
 03.19.2021

 MB Sample Id:
 7723711-1-BLK
 LCS Sample Id:
 7723711-1-BKS
 LCSD Sample Id:
 7723711-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date
Benzene	< 0.00200	0.100	0.117	117	0.117	117	70-130	0	35	mg/kg	03.20.2021 11:07
Toluene	< 0.00200	0.100	0.111	111	0.111	111	70-130	0	35	mg/kg	03.20.2021 11:07
Ethylbenzene	< 0.00200	0.100	0.108	108	0.109	109	70-130	1	35	mg/kg	03.20.2021 11:07
m,p-Xylenes	< 0.00400	0.200	0.221	111	0.223	112	70-130	1	35	mg/kg	03.20.2021 11:07
o-Xylene	< 0.00200	0.100	0.108	108	0.112	112	70-130	4	35	mg/kg	03.20.2021 11:07

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	95		122		119		70-130	%	03.20.2021 11:07
4-Bromofluorobenzene	72		96		97		70-130	%	03.20.2021 11:07

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference  $\begin{aligned} [D] &= 100*(C-A) / B \\ RPD &= 200* \mid (C-E) / (C+E) \mid \\ [D] &= 100*(C) / [B] \end{aligned}$ 

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample A = Parent Result C = MS/LCS Result E = MSD/LCSD Result MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec



# QC Summary 691476

#### **NT Global**

Pauline ALB State #6 2RP-161

 Analytical Method:
 BTEX by EPA 8021B
 Prep Method:
 SW5035A

 Seq Number:
 3154310
 Matrix:
 Soil
 Date Prep:
 03.19.2021

 Parent Sample Id:
 691598-068
 MS Sample Id:
 691598-068 S
 MSD Sample Id:
 691598-068 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	< 0.00198	0.0990	0.0599	61	0.0150	15	70-130	120	35	mg/kg	03.20.2021 11:58	XF
Toluene	< 0.00198	0.0990	0.0613	62	0.0180	18	70-130	109	35	mg/kg	03.20.2021 11:58	XF
Ethylbenzene	< 0.00198	0.0990	0.0614	62	0.0176	18	70-130	111	35	mg/kg	03.20.2021 11:58	XF
m,p-Xylenes	< 0.00396	0.198	0.127	64	0.0348	17	70-130	114	35	mg/kg	03.20.2021 11:58	XF
o-Xylene	< 0.00198	0.0990	0.0660	67	0.0212	21	70-130	103	35	mg/kg	03.20.2021 11:58	XF
o-Xylene	<0.00198	0.0990	0.0660	6/	0.0212	21	/0-130	103	35	mg/kg	03.20.2021 11:38	XF

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	121		90		70-130	%	03.20.2021 11:58
4-Bromofluorobenzene	110		83		70-130	%	03.20.2021 11:58

# Chain of Custody



Company Name:

NTG Environmental

Company Name: Bill to: (if different)

James Kennedy

Work Order Comments

Address   EAU   Control   EAU   Control   Co		they	Relinquished by: (Si	Votice: Signature of this docur	Additoinal Comments:		Ç	= 1		2.500.6	H-N 0.1"	_	2 -		\$1 0-1'	Sample Identification	Total Containers:	Sample Custody Seals:	Cooler Custody Seals:	Received Intact:	SAMPLE RECEIPT	PO#	Sampler's Name:	Project Location	Project Number:				Address:	
PST   PRP   Brownfiel t:		Neceived	f \$85.00 will be applied to each project and shall not a	nent and relinquishment of samples constitu	omments:								-		+	Date	Corrected Te	No (N/A)	No (N/A	(No.)	Temp Blank: Yes				214050	Pauline ALB State #6 2RP-161	2000	32-813-0263	701 Tradewinds BLVD	- C Fire Cillicitat
PST    PRP    Brownfiel t:       Level III    PST/US1    ADaPT		oy: (Signature)	ssume any responsibility for any loss charge of \$5 for each sample submi	ites a valid purchase order from clien												Water		4	actor: O.	S S	(Yes)	lab, if received by 4:30pm	TAT starts the day received by the			Turn Around	Email: James Kennec	City, State ZIP:	Address:	Company Name:
PST   PRP   Brownfiel t:	0 4 0	Date/Time Relinquished by: (S	ses or expenses incurred by the client if such losses are due litted to Xenco, but not analyzed. These terms will be enforce				4	1	1	1				* *	Cont		-	Вт	EX 8	021I + D	3 RO +		0)			ANAIY	dy@eogresources	Midland, Tx 79706	5509 Champions Dr	
P P P NABIS NaSO <sub>3</sub> Ccorbic.		ignature) Received by: (Signature)	gns standard terms and conditions is circumstances beyond the control unless previously negotiated.		-										Sam	NaOH+Ascorbic Acid: SAPC	Zn Acetate+NaOH: Zn		D NaHSO₄: NABIS	H <sub>3</sub> PO <sub>4</sub> : HP	H <sub>2</sub> S0 <sub>4</sub> : H <sub>2</sub>	HCL: HC	Cool: Coo	None: NO	Preservative Codes		☐ ADaPT ☐	Reporting:Level II Level III LST/UST	State of Project:	

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Revised Date 05012020 Rev 2020.1

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 57488

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	57488
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
bbillings	In future please sample older CI releases to at least four feet.	1/24/2022