

Certificate of Analysis

Number: 6030-21100228-007A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Oct. 26, 2021

Jerry Mathews Spur Energy

1012 Marquez Place, Suite 106b

Santa Fe, NM 87505

Nathan Payne Station Name: Live Oak 20H Sampled By: Station Number: Sample Of: Gas Spot N/A Station Location: Sample Date: 10/20/2021 01:30 Spur Sample Point: Casing Sample Conditions: 357 psig Ambient: 82 °F

Spot-Cylinder 10/20/2021 01:30 Type of Sample: Effective Date: GPA-2261M Heat Trace Used: N/A Method: Sampling Method: Fill and Purge Cylinder No: 1111-001290

Sampling Company: SPL Instrument: 6030_GC2 (Agilent GC-7890B)

Analyzed: 10/26/2021 10:30:06 by KNF Last Inst. Cal.: 09/13/2021 15:05 PM

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.10000	0.170		GPM TOTAL C2+	4.212
Nitrogen	2.493	2.54955	3.562		GPM TOTAL C3+	1.665
Methane	79.352	81.15214	64.932		GPM TOTAL iC5+	0.313
Carbon Dioxide	1.199	1.22620	2.692			
Ethane	9.287	9.49768	14.244	2.547		
Propane	3.368	3.44440	7.575	0.952		
Iso-butane	0.406	0.41521	1.204	0.136		
n-Butane	0.815	0.83349	2.416	0.264		
Iso-pentane	0.219	0.22397	0.806	0.082		
n-Pentane	0.179	0.18306	0.659	0.067		
Hexanes Plus	0.366	0.37430	1.740	0.164		
	97.684	100.00000	100.000	4.212		
Calculated Physical	Properties	Total		C6+		
Relative Density Real	Gas	0.6941		3.2176		
Calculated Molecular	Weight	20.05	;	93.19		
Compressibility Factor		0.9970)			
GPA 2172 Calculation	n:					
Calculated Gross B1	ΓU per ft³ @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU		1157	•	5141		
Water Sat. Gas Base BTU		1138	}	5052		
Ideal, Gross HV - Dry	at 14.73 psia	1153.9	1	5141.1		
Ideal, Gross HV - Wet		1133.8	}	5051.6		
Comments: H2S Fie	eld Content 0.1 %					

Data reviewed by: Krystle Fitzwater, Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Received by OCD: 2/7/2022 12:50:33 PM

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1357 MCF/D	2/1/2022	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	962 MCF/D	2/1/2022	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	881 MCF/D	2/1/2022	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2513 MCF/D	2/1/2022	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	994 MCF/D	2/1/2022	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	628 MCF/D	2/1/2022	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	505 MCF/D	2/1/2022	Continuous	ACO Requested
LIVE OAK TANK BATTERY	32.63657	-104.46929	1250 MCF/D	2/1/2022	Continuous	Gas Rerouted
ROSE SOUTH TANK BATTERY	32.67021	-104.42768	2869 MCF/D	2/1/2022	Continuous	Gas Rerouted
NIRVANA TANK BATTERY	32.84504	-104.09012	1250 MCF/D	2/1/2022	Continuous	Pipeline Specs
BONE YARD 11 FEE TANK BATTERY	32.5957685	-104.4593576	121 MCF/D	2/1/2022	Continuous	Gas Rerouted
BRADLEY 8 FEE 2H TANK BATTERY	32.66864	-104.40662	295 MCF/D	2/1/2022	Continuous	Gas Rerouted
BRADLEY 8 FEE 3H TANK BATTERY	32.66848	-104.40279	156 MCF/D	2/1/2022	Continuous	Gas Rerouted
BRAGG 10 FEE 1H TANK BATTERY	32.6688	-104.37643	52 MCF/D	2/1/2022	Continuous	Gas Rerouted
CLYDESDALE 1 FEE 6H TANK BATTERY	32.686736	-104.4301336	175 MCF/D	2/1/2022	Continuous	Gas Rerouted
CLYDESDALE 1 FEE 1H TANK BATTERY	32.6961899	-104.430336	312 MCF/D	2/1/2022	Continuous	Gas Rerouted
FALABELLA 31 FEE 1H TANK BATTERY	32.6976433	-104.4286118	57 MCF/D	2/1/2021	Continuous	Gas Rerouted
LEE 3 FEE TANK BATTERY	32.68294	-104.37102	67 MCF/D	2/1/2022	Continuous	Gas Rerouted
PAINT 32 FEE TANK BATTERY	32.70285	-104.41207	450 MCF/D	2/1/2022	Continuous	Gas Rerouted
PATTON 5 FEE 2H TANK BATTERY	32.69414	-104.41225	106 MCF/D	2/1/2022	Continuous	Gas Rerouted
PATTON 5 FEE 8H TANK BATTERY	32.68356	-104.4117	68 MCF/D	2/1/2022	Continuous	Gas Rerouted
PINTO 36 STATE COM 1H TANK BATTERY	32.69751	-104.44541	198 MCF/D	2/1/2022	Continuous	Gas Rerouted
PINTO 36 STATE COM 4H TANK BATTERY	32.69744	-104.43249	198 MCF/D	2/1/2022	Continuous	Gas Rerouted
SHERMAN 4 FEE 6H TANK BATTERY	32.6829758	-104.3882675	109 MCF/D	2/1/2022	Continuous	Gas Rerouted
STONEWALL 9 FEE 1H TANK BATTERY	32.66901	-104.39391	121 MCF/D	2/1/2022	Continuous	Gas Rerouted

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 79090

DEFINITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	79090
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 79090

QUESTIONS

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9655 Katy Freeway	Action Number:
Houston, TX 77024	79090
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
OHESTIONS	

Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.		
Incident Operator [328947] Spur Energy Partners LLC		
Incident Type	Flare	
Incident Status	Closure Not Approved	
Incident Well	Not answered.	
Incident Facility [fAPP2126536127] Live Oak Central Tank Battery		
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.		

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quidance
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	

Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	81	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	1,000	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the re	equired specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 79090

QUESTIONS (continued)

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Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	79090
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	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	02/01/2022	
Time vent or flare was discovered or commenced	05:00 PM	
Time vent or flare was terminated	05:00 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Other (Specify) Natural Gas Flared Released: 1,250 Mcf Recovered: 0 Mcf Lost: 1,250 Mcf]
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[221115] FRONTIER FIELD SERVICES, LLC	
Date notified of downstream activity requiring this vent or flare	01/28/2022	
Time notified of downstream activity requiring this vent or flare	12:00 PM	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Durango requested we flare so they can perform tie-in operations.
Steps taken to limit the duration and magnitude of vent or flare	Rerouted gas to other midstream companies as capacity allowed.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Rerouted gas to other midstream companies as capacity allowed.

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
schapman	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/7/2022