

Analysis			Contacts	
Components	Mol %	GPM		
Helium	0.0000		ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Nitrogen	5.8109			
Carbon Dioxide	0.0419			
H2S	0.0000			
Other Inerts	0.0000		MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Methane	71.0925			
Ethane	11.6743	3.1332		
Propane	6.8787	1.9018		
Iso Butane	0.8740	0.2870		
Nor Butane	2.0332	0.6433		
Iso Pentane	0.4857	0.1783		
Nor Pentane	0.4774	0.1737		
Hexanes Plus	0.4941	0.2157		
Totals	99.8627	6.5330		
			Comments	
			GENERAL:	
			CONTRACT:	

2/8/22



Daily Gas Run Data

49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

<i>RoadRunner 1H</i>	<i>Current Value</i>
24 Hr Total Gas	① 166.8 Mcf
Current Flow Rate Gas	539.94 Mcf/d
Current Month Gas	2182.18 Mcf
Daily Acc	50.11 Mcf
Gas Daily Avg Static Pressure	69.43 Psi
Gas Daily Avg Diff Pressure	16.9 Psi
Gas Daily Avg Temperature	66.89 °F
Last Month Gas	5397.38 Mcf
Total Acc	280197 Mcf

<i>RoadRunner 2H</i>	<i>Current Value</i>
24 Hr Total Gas	① 306.85 Mcf
Current Flow Rate Gas	539.94 Mcf/d
Current Month Gas	2182.18 Mcf
Daily Acc	118.11 Mcf
Gas Daily Avg Static Pressure	68.17 Psi
Gas Daily Avg Diff Pressure	15.01 Psi

$$\frac{306.85}{24} = 12.7854$$

$$12.7854 \times 22.25 \text{ hrs} = 284.5$$

$$284.5 \times 22.25 \text{ hrs} = 6310.625$$

$$540.68 \text{ mcf}$$

<i>RoadRunner 2H Cont.</i>		<i>Current Value</i>
Gas Daily Avg Temperature		63.11 °F
Last Month Gas		9804.19 Mcf
Total Acc		447856 Mcf
<i>Sandy 1</i>		<i>Current Value</i>
24 Hr Total Gas	①	51.72 Mcf
Current Flow Rate Gas		66 Mcf/d
Current Month Gas		456.1 Mcf
Daily Acc		20.04 Mcf
Gas Daily Avg Static Pressure		62.66 Psi
Gas Daily Avg Diff Pressure		7.51 Psi
Gas Daily Avg Temperature		46.04 °F
Last Month Gas		1811.58 Mcf
Total Acc		140651 Mcf
<i>Sandy 3</i>		<i>Current Value</i>
24 Hr Total Gas	①	57.88 Mcf
Current Flow Rate Gas		0 Mcf/d
Current Month Gas		411.35 Mcf
Daily Acc		19.6 Mcf
Gas Daily Avg Static Pressure		66.13 Psi
Gas Daily Avg Diff Pressure		4.32 Psi
Gas Daily Avg Temperature		46.86 °F
Last Month Gas		4540.47 Mcf
Total Acc		214442 Mcf

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 80240

DEFINITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 80240
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 80240

QUESTIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 80240
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fAPP2123140302] Sandy Flare Stack

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	6
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 80240

QUESTIONS (continued)

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/07/2022
Time vent or flare was discovered or commenced	03:23 PM
Time vent or flare was terminated	03:23 PM
Cumulative hours during this event	22

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other Pipeline (Any) Natural Gas Vented Released: 541 Mcf Recovered: 0 Mcf Lost: 541 Mcf]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP line pressure was too high resulting in our bettis valve staying closed.
Steps taken to limit the duration and magnitude of vent or flare	We monitored the situation and got our compression turned back on as soon as the line pressure allowed us to send gas into the pipeline.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	This was on DCP there is nothing we can do to eliminate the cause or reoccurrence of venting or flaring.

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ACKNOWLEDGMENTS

Action 80240

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 80240

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/9/2022