

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Incident ID	NAPP2205227171
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Hilcorp Energy Company	OGRID 372171
Contact Name Billy Ginn	Contact Telephone 346-237-2073
Contact email William.Ginn@hilcorp.com	Incident # nAPP2205227171
Contact mailing address 1111 Travis Street, Houston, Texas 77002	

### Location of Release Source

Latitude 36.837296 \_\_\_\_\_ Longitude -107.367525 \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Cat Draw 100	Site Type Natural Gas Production Facility
Date Release Discovered 02/09/2022 @ 10:00am MT	API# 30-039-26167

Unit Letter	Section	Township	Range	County
M	04	30N	05W	Rio Arriba

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 377	Volume Recovered (bbls) 90
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

**Cause of Release:**

On 02/09/2022 at approximately 10:00am MT, Hilcorp Energy Company (Hilcorp) discovered the cross-over line connecting two tanks froze and split causing the contents of both tanks to release (377 bbls of produced water) into the secondary containment at the Cat Draw 100 (API: 30-039-26167) in Rio Arriba County, NM. Immediately upon discovery, the storage tanks were isolated, and a vacuum truck was dispatched to the area recovering as much liquid as possible. Hilcorp made the appropriate notifications by e-mail within 24 hours of discovery of the release in accordance with NMAC 19.15.29.10 A. (1).

Incident ID	NAPP2205227171
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  The spill amount exceeded 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Clara Cardoza notified the BLM (FFO) and NMOCD via 24-hour email notification on 02/09/2022 at 07:36 pm CST.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:   
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u> Billy Ginn </u> Title: <u> Environmental Specialist </u> Signature: <u>  </u> Date: <u> 02/21/2022 </u> email: <u> William.Ginn@hilcorp.com </u> Telephone: <u> 346-237-2073 </u>
<b><u>OCD Only</u></b> Received by: <u> Ramona Marcus </u> Date: <u> 2/21/2022 </u>

NAPP2205227171

**Billy Ginn**

---

**From:** Clara Cardoza  
**Sent:** Wednesday, February 9, 2022 7:35 PM  
**To:** Enviro, OCD, EMNRD; 'Nelson.Velez@state.nm.us'; Abiodun Adelaye; Joyner, Ryan N  
**Cc:** Billy Ginn  
**Subject:** Hilcorp Release Notification - Cat Draw 100

Please let this serve as immediate notification for a major release discovered at the Cat Draw 100 (API 3003926167) in Rio Arriba County . The release was discovered today 2/9/2022 at 10:00 a.m. by the site operator when he arrived at location and found the 4" cross over pipe between two tanks froze and split draining the content of the tanks into secondary containment. The total released was 377 bbls of produced water and 90 bbls were recovered. No one was injured and none of the produced water left location.

An initial C-141 will be submitted in accordance with NMAC 19.15.29.

Thank you,

*Clara M Cardoza*  
Environmental Compliance L48W  
505-564-0733 (O)  
505-793-2784 (C)



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 82870

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 82870
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
rmarcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	2/21/2022