

Gas Composition and Properties

Effective November 1, 2021 07:00 - January 18, 2038 21:14



Source #: 60759

Name: SHOLES B30 #2 CDP

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	9.9987		18.4424
Nitrogen (N2)	0.9334		1.0959
Methane (C1)	73.0113		49.0897
Ethane (C2)	6.3344	1.7001	7.9827
Propane (C3)	4.0833	1.1290	7.5463
Isobutane (IC4)	0.8411	0.2762	2.0489
n-Butane (NC4)	1.8500	0.5853	4.5065
Isopentane (IC5)	0.8043	0.2952	2.4321
n-Pentane (NC5)	0.3148	0.1145	0.9519
Neopentane (neo)			
Hexanes Plus (C6+)	1.3287	0.5819	5.1894
Argon (Ar)			
Carbon Monoxide (CO)			
Hydrogen (H2)			
Oxygen (O2)			
Helium (He)			
Water (H2O)			
Hydrogen Sulfide (H2S)	0.5000		0.7142
Totals	100.0000	4.6820	100.0000

Property	Total Sample
Pressure Base	14.73
Temperature Base	60
HCDP @ Sample Pressure	
Cricondentherm	
HV, Dry @ Base P, T	1159.99
HV, Sat @ Base P, T	1139.81
HV, Sat @ Sample P, T	1139.17
Relative Density	0.8266
C6+: 60 - 30 - 10	

Sample

Date: 11/16/2021

Type: Spot

Tech: MATT BARTA

Pressure:

20.0 psi

Temp.:

85 °F

Gauge:

Gauge

H2O:

Atm. Pressure:

13.2 psi

H2S:

5,000 ppm

Remarks:

Analysis

Date: 11/22/2021

Instrument:

Cylinder:

Tech: DMA

Remarks:

*** End of Report ***

Pipeline Blow Down

Blowdown Timeline: Date (m/dd/yy) 2/18/2022 Time (hr:mm) 11:00 Duration (in min): 25.00

Blowdown Location: Latitude: 32.1345 Longitude: 103.2122 Location Detail: **Outside a Fenced Facility**

Blowdown Location Desc:

	Notes	Inside Diameter	Miles	Feet	Volume (Cu Ft)
1		24.0000		24,640	77,408.84
2					
3					
Equivalent Diameter:		24.0000	Total Length:	24,640	77,408.84

Start Pressure (psig): 15.0

End Pressure (psig):

Start Temperature (Deg F): 70.0

End Temperature (Deg F):

Specific Gravity: 0.750

End Volume (MCF): 0.00

Start Volume (MCF): 145.8

Was Gas Flared? Yes

Total Blowdown (Mcf): 145.8

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 85899

DEFINITIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 85899
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 85899

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QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fAPP2123149329] ETC NGGS

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	5,000
Carbon Dioxide (CO2) percentage, if greater than one percent	10
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 85899

QUESTIONS (continued)

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/18/2022
Time vent or flare was discovered or commenced	11:00 AM
Time vent or flare was terminated	11:25 AM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Pipeline (Any) Natural Gas Flared Released: 146 Mcf Recovered: 0 Mcf Lost: 146 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The original release was a result of corrosion of the line segment, resulting in having to blow down the line segment for isolation for repair.
Steps taken to limit the duration and magnitude of vent or flare	The line was blown down as safely and efficiently as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Not applicable - corrosion of pipelines is a common occurrence in the industry.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
cblackaller	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/3/2022