

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2208750257
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Mewbourne Oil Company	OGRID 14744
Contact Name Connor Walker	Contact Telephone 806-202-5281
Contact email cwalker@mewbourne.com	Incident # (assigned by OCD) nAPP2208750257
Contact mailing address 4801 Business Park Blvd Hobbs NM 88240	

Location of Release Source

Latitude 32.3018630 _____ Longitude -103.8880079 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name FNRU 16-21 Battery - Junction Fuels	Site Type Frac Line
Date Release Discovered 3/15/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
F	16	23S	30E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 20	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

On 11/24/2021, a 3rd party contractor accidentally cut a frac line with a knife while making a repair, causing a release. Mewbourne was told the release was fresh water, the release was of small volume, and the location of the release. Initial field samples of the area showed no chlorides. After further investigation and site visits, Mewbourne discovered the released fluid contained produced water and chlorides. These were located in a separate area of the release, which was not disclosed and was unknown to Mewbourne. Mewbourne spoke with Chad Hensley w/NMOCD on 3/15/2022 via phone and explained the situation.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: After learning of the contents and location of the release, Mewbourne sent a response team. When the Mewbourne response team arrived on-site, the liquid had been soaked up by the soil and there was no need for any type of containment. Further, there was no free-standing liquids.
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Connor Walker _____ Title: Senior Production Engineer _____ Signature:  _____ Date: 3/28/2022 _____ email: cwalker@mewbourne.com _____ Telephone: 806-202-5281 _____
<u>OCD Only</u> Received by: Jocelyn Harimon _____ Date: 03/28/2022 _____

District I
 1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 93618

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 93618
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	3/28/2022