

SPL 737 W Arrington St. Suite C. Farmington, NM 87401 505-326-6075

Client: EOG Analysis Date: 2/28/22 15:39

Sample ID: Ford Unit 203H HP Date Sampled: 2/28/2022

Unique #: ART92005 Purpose: Required

Sample Temperature: 88 DEG F Sample Pressure: 99 PSI

Sampled By: Levi B. Type Sample: Spot

County: Sandoval

Components	Mole%	BTU	GPM
Nitrogen	65.1733	N/A	N/A
Carbon Dioxide	0.3313	N/A	N/A
Methane	23.4618	236.9642	N/A
Ethane	2.3221	41.0942	0.6194
Propane	4.6420	116.7974	1.2756
iso-Butane	0.8075	26.2591	0.2636
n-Butane	1.8301	59.7034	0.5755
iso-Pentane	0.4479	17.9200	0.1634
n-Pentane	0.3991	15.9987	0.1443
Hexanes+	0.5849	30.0008	0.2532
Total:	100.0000	544.7378	3.2949

SAMPLE CHARACTERISTICS

Specific Gravity from Composition	0.9530		
Ideal BTUs @ 14.73 Saturated Ideal BTUs @14.73 Dry	536.4955	Real BTUs @ 14.73 Saturated	537.2951
	545.9980	Real BTUs @14.73 Dry	546.8118
Ideal BTUs @ 14.65 Saturated Ideal BTUs @ 14.65 Dry	533.5818	Real BTUs @ 14.65 Saturated	534.3770
	543.0327	Real BTUs @ 14.65 Dry	543.8420
Compressibility Factor	0.9985		

NOTATION: ALL CALCULATIONS PERFORMED USING PHYSICAL CONSTANTS FROM GPA 2145-09, THE TABLES OF PHYSICAL CONSTANTS FOR HYDROCARBONS AND OTHER COMPOUNDS OF INTEREST TO THE NATURAL GAS INDUSTRY.

HOURLY GAS VOLUME STATEMENT

Flange Interval:

February 28, 2022

Tap Type:

Meter #: ART92005 Name: Bullitt Facility Flare

CO2 N2 C1 C2 СЗ IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 0.290 69.840 19.740 1.961 4.107 0.800 1.863 0.440 Temperature Base: Atmos Pressure: 11.410 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 Calc Method: AGA3-1992 WV Technique: AGA-8 Detail (1992) WV Method: 0.381 0.578 Z Method: Tube I.D.: 3.0680 in **HV Cond:** Dry H2O H2S H2S ppm Ar СО H2 02 He Tap Location: Upstream Meter Type: EFM

1 Hour

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	
	` '				0.0040	, ,	, ,	, ,	,	
1	12.66		55.19	0.55	0.9646	2.2500	9	488.50	4	
2	10.89		56.48	0.62	0.9646	2.2500	10	488.50	5	
3	11.46		58.23	0.64	0.9646	2.2500	10	488.50	5	
4	12.77		56.38	0.59	0.9646	2.2500	10	488.50	5	
5	10.76		55.16	0.66	0.9646	2.2500	10	488.50	5	
6	11.40		56.65	0.65	0.9646	2.2500	11	488.50	5	
7	12.82		59.02	0.62	0.9646	2.2500	10	488.50	5	
8	12.06		66.52	0.60	0.9646	2.2500	10	488.50	5	
9	12.73		66.18	0.59	0.9646	2.2500	9	488.50	5	
10	12.81		71.34	0.58	0.9646	2.2500	10	488.50	4	
11	13.42		76.60	0.56	0.9646	2.2500	9	488.50	5	
12	12.68	16.34	75.82	0.61	0.9646	2.2500	10	488.50	5	
13	11.19	16.09	74.71	0.68	0.9646	2.2500	11	488.50	5	
14	11.21	16.17	74.07	0.66	0.9646	2.2500	10	488.50	5	
15	12.68	16.37	72.99	0.58	0.9646	2.2500	10	488.50	5	
16	11.60	16.23	70.31	0.62	0.9646	2.2500	9	488.50	4	
17	13.61	16.30	68.74	0.51	0.9646	2.2500	9	488.50	5	
18	14.11	16.38	63.38	0.59	0.9646	2.2500	10	488.50	4	
19	13.17	16.35	60.51	0.59	0.9646	2.2500	10	488.50	5	
20	14.06	16.55	59.90	0.58	0.9646	2.2500	10	488.50	5	
21	18.08	16.86	57.80	0.35	0.9646	2.2500	7	488.50	4	
22	20.21	17.08	58.96	0.51	0.9646	2.2500	11	488.50	5	
23	25.08	17.65	59.03	0.43	0.9646	2.2500	10	488.50	5	
0	14.99	16.47	59.12	0.49	0.9646	2.2500	9	488.50	4	
Total	13.57	16.48	63.90	13.87	0.9646		234		114	

EOG Resources, Inc.

HOURLY GAS VOLUME STATEMENT

February 28, 2022

Meter #: ART92006 Name: Bullitt LP Flare

CO2 N2 C1 C2 СЗ IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** C10 neo C8 C9 Calc Method: AGA3-1992 WV Technique: Z Method: AGA-8 Detail (1992) WV Method: Tube I.D.: 3.0680 in **HV Cond:** H2O H2S H2S ppm Ar СО H2 02 He Tap Location: Upstream Meter Type: EFM Tap Type: Flange Interval: 1 Hour

Hour	Differential	Pressure	Temp.	Flow Time	Relative Density Plate	Volume	Heating Value	Energy	
	(In. H2O)	(psia)	(°F)	(hrs)	(inches) (Mcf)	(Btu/scf)	(MMBtu)	
0		11.41	24.01	1.00	2.2	500 1	1000.00	1	
1		11.41	25.91	1.00	2.2	500 0	1000.00	0	
2		11.41	25.08	1.00	2.2	500 1	1000.00	1	
3		11.41	23.96	1.00	2.2	500 1	1000.00	1	
4		11.41	23.79	1.00	2.2	500 0	1000.00	0	
5		11.41	22.76	1.00	2.2	500 1	1000.00	1	
6		11.41	20.43	1.00	2.2	500 0	1000.00	0	
7		11.41	22.73	1.00	2.2	500 1	1000.00	1	
8		11.41	44.75	1.00	2.2	500 2	1000.00	2	
9		11.41	51.71	1.00	2.2	500 1	1000.00	1	
10		11.41	60.89	1.00	2.2	500 2	1000.00	2	
11		11.41	71.02	1.00	2.2	500 1	1000.00	1	
12		11.41	70.65	1.00	2.2	500 2	1000.00	2	
13		11.41	69.95	1.00	2.2	500 1	1000.00	1	
14		11.41	70.16	1.00	2.2	500 2	1000.00	2	
15		11.41	69.41	1.00	2.2	500 1	1000.00	1	
16		11.41	62.62	1.00	2.2	500 2	1000.00	2	
17		11.41	56.16	1.00	2.2	500 1	1000.00	1	
18		11.41	44.87	1.00	2.2	500 1	1000.00	1	
19		11.41	36.00	1.00	2.2	500 1	1000.00	1	
20		11.41	30.58	1.00	2.2	500 2	1000.00	2	
21		11.41	29.50	1.00	2.2	500 1	1000.00	1	
22		11.41	27.58	1.00	2.2	500 2	1000.00	2	
23		11.41	26.15	1.00	2.2	500 1	1000.00	1	
Total		11.41	46.93	24.00		28		28	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 94660

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	94660
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 94660

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:	.0_0.10.10	OGRID:
EOG RESOURCES INC		7377
P.O. Box 2267 Midland, TX 79702		Action Number: 94660
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	[30-043-21354] FORD UNI	IT #203H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidance	e.
Was this vent or flare caused by an emergency or malfunction	No	·
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ly be a major of minor release under 15.15.25.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T	
Methane (CH4) percentage	236	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 94660

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)	
Operator: EOG RESOURCES INC		OGRID: 7377
P.O. Box 2267		Action Number:
Midland, TX 79702		94660 Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	02/28/2022	
Time vent or flare was discovered or commenced	12:01 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	38	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Exploritory Well We	ell Natural Gas Flared Released: 262 Mcf Recovered: 0 Mcf
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied	volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
Steps and Actions to Prevent Waste	1	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	This well is a wildcat well w working with Harvest Mid ad	ith the nearest pipeline system over 10 miles away. EOG is dequate pipeline takeaway.
Steps taken to limit the duration and magnitude of vent or flare		st Midstream on securing adequate pipeline takeaway. EOG is ate the need for long term flaring while pipeline is being secured.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	EOG continues to work dilig	pently with Harvest Midstream to secure permanent gas takeaway.

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ACKNOWLEDGMENTS

Action 94660

ACKNOWLEDGMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	94660
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 94660

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	94660 Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
Igranillo	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/31/2022