

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	1RP-4568
Facility ID	30-025-33876
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
 - Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection).
 - Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
 - Description of remediation activities
- This site was permanently abandoned.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Amy Barnhill Title: Waste and Water Specialist
 Signature:  Date: 9-2-2020
 email: ABarnhill@chevron.com Telephone: 432-687-7108

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 03/31/2022
 Printed Name: Jennifer Nobui Title: Environmental Specialist A



New Mexico Oil Conservation Division
1625 North French Drive
Hobbs, New Mexico 88240

Re: Closure request

Chevron USA – Chamber Strawn

UL-L, S-8, TS-16S, R-36E

NMOCD RP# 1RP-4568

To Whom it may concern,

This is a request for closure of the Chambers Strawn site based on the following documentation.

- Initial C-141 and corrected C-141's are attached. On the original C-141 the name of the site is incorrect, but all information reflected is for the Chambers Strawn site. The corrected C-141 has the correct name. These documents were filed in 2016 with only the incorrect one being on the NMOCD website. Please accept both documents when considering closure.
- Before and after pictures of the site. We are unable to find pictures of the effected spill area but do have pictures after the site was remediated. We have also included pictures after the site was permanently abandoned.
- C-103 form is attached. This is what we are basing closure on since the site has been permanently abandoned, it is reasonable to expect that the effected spill area was remediated with PA activities.

Thank you for your consideration,

Amy Barnhill

Waste and Water Specialist

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Chevron USA Inc.	Contact	Josepha DeLeon
Address	6301 Deauville Blvd., Midland, TX 79706	Telephone No.	cell: 432-425-1528 wk: 575-263-0424
Facility Name:	Lovington Paddock Unit	Facility Type:	Battery

Surface Owner:	N/A	Mineral Owner:	New Mexico	API No.	300253376
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LOCATION OF RELEASE

30-025-33876

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	8	16S	36E	2281	South	531	West	Lea

NATURE OF RELEASE

Type of Release:	Produced Water Spill	Volume of Release:	45.43 of produced water	Volume Recovered	38 barrels of produced water
Source of Release:	Steel line	Date and Hour of Occurrence	12/19/2016; 05:15 PM	Date and Hour of Discovery	12/19/2016; 05:15 PM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Maxey Brown		
By Whom?		Date and Hour:	12/20/2016; verbal via phone call		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*
N/A

RECEIVED
By Olivia Yu at 12:17 pm, Jan 18, 2017

Describe Cause of Problem and Remedial Action Taken.*
Produced water spill due to freezing cracked steel line to transfer pump

Describe Area Affected and Cleanup Action Taken.*
Isolated lease to repair steel line. Vacuum truck extracted standing liquid. Recovered 38 barrels produced water. Remediation plan will follow.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
	Approved by Environmental Specialist:	
Printed Name: Josepha DeLeon	Approval Date:	Expiration Date:
Title: HES Specialist, Environmental Compliance Support	01/18/2017	
E-mail Address: jdx@chevron.com	Conditions of Approval:	Attached <input checked="" type="checkbox"/>
Date: 01/3/2017 Phone: 575-263-0424	see attached directive	

* Attach Additional Sheets If Necessary

RP4568 **nOY1701844321** **pOY1701844599**

RP 4568

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company	Chevron USA Inc.	Contact	Josepha DeLeon
Address	6301 Deauville Blvd., Midland, TX 79706	Telephone No.	cell: 432-425-1528 wk: 575-263-0424
Facility Name:	Chamber Strawn #2	Facility Type:	Battery

Surface Owner:	N/A	Mineral Owner:	Private	API No.	30-025-33876
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	8	16S	36E	2281	South	531	West	Lea

NATURE OF RELEASE

Type of Release:	Produced Water Spill	Volume of Release:	45.43 of produced water	Volume Recovered	38 barrels of produced water
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Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Maxey Brown		
By Whom?		Date and Hour:	12/20/2016; verbal via phone call		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Produced water spill due to freezing cracked steel line to transfer pump

Describe Area Affected and Cleanup Action Taken.*
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Signature: 	<u>OIL CONSERVATION DIVISION</u>		
	Approved by Environmental Specialist:		
Printed Name:	Josepha DeLeon	Approval Date:	Expiration Date:
Title:	HES Specialist, Environmental Compliance Support	Conditions of Approval:	
E-mail Address:	jdxd@chevron.com	Attached <input type="checkbox"/>	
Date:	01/3/2017	Phone:	575-263-0424

* Attach Additional Sheets If Necessary



Chevron



Chesapeake Operating, Inc.

Chevron

CHAMBERS STRAWN UNIT No. 2

2281' FSL & 531' FWL

N/2 SW/4 SECTION 8-16S-36E

API No. 30-025-33876

80 ACRES

LEA COUNTY, NM



CAUTION

NO SMOKING OR OPEN FLAMES



04/11/2018



04/11/2018



04/11/2018



04/11/2018



04/11/2018



04/11/2018



04/11/2018



04/11/2018



Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised November 3, 2011

WELL API NO. 30-025-33876
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CHAMBERS STRAWN UNIT
8. Well Number 2
9. OGRID Number 4323
10. Pool name or Wildcat SHOE BAR, STRAWN NE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79705

4. Well Location:
Unit Letter L : 2,281 feet from the SOUTH line 531 feet from the WEST line
Section 8 Township 16-S Range 36-E NMPM County LEA

HOBBS OCD
JUN 17 2019
RECEIVED

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,938' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

J.P.M.

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 6.17.19

TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine.Papageorge@chevron.com PHONE: 832-854-5291
For State Use Only

APPROVED BY: Rick Rickman TITLE Dist. Insp. DATE 7-1-19

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 9983

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 9983
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Approved.	3/31/2022