

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20220094 Cust No: 21250-10175

### Well/Lease Information

Customer Name: DJR Portable

Well Name: A09-509H Sep

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: Ν

Remarks:

Source: METER RUN

Well Flowing: Υ

Pressure: **201 PSIG** Flow Temp: DEG. F 64 DEG. F Ambient Temp: Flow Rate: MCF/D Sample Method: Purge & Fill Sample Date: 03/28/2022

1.41 PM Sample Time: Sampled By: **ERIK** 

Sampled by (CO): ABC

**Analysis** 

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	29.4179	26.2722	3.2450	0.00	0.2845
CO2	0.3190	0.2849	0.0550	0.00	0.0048
Methane	49.8658	44.5334	8.4770	503.64	0.2762
Ethane	8.3995	7.5013	2.2530	148.65	0.0872
Propane	7.2810	6.5024	2.0110	183.20	0.1109
Iso-Butane	0.8204	0.7327	0.2690	26.68	0.0165
N-Butane	2.1957	1.9609	0.6940	71.63	0.0441
I-Pentane	0.4847	0.4329	0.1780	19.39	0.0121
N-Pentane	0.4995	0.4461	0.1820	20.02	0.0124
Hexane Plus	0.7165	0.6399	0.3200	37.77	0.0237
Total	100.0000	89.3067	17.6840	1010.98	0.8724

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**COMPRESSIBLITY FACTOR** (1/Z): 1.003 CYLINDER #: 1104 BTU/CU.FT IDEAL: 1013.3 CYLINDER PRESSURE: **201 PSIG** BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1016.4 ANALYIS DATE: 03/28/2022 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 998.7 02:00:26 PM ANALYIS TIME: **ERIK SHAW** DRY BTU @ 15.025: 1036.8 ANALYSIS RUN BY: 0.8747 REAL SPECIFIC GRAVITY:

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

**GPA Standard: GPA-2261** 

GC: Danalyzer Model 500 Last Cal/Verify: 03/28/2022

GC Method: C6+ Gas

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.



# DJR Portable WELL ANALYSIS COMPARISON

Lease:

A09-509H Sep

METER RUN

03/28/2022

21250-10175

Stn. No.: Mtr. No.:

Smpl Date:

Test Date:

Run No:

03/28/2022 03/28/2022 PD20220094

Nitrogen: 29.4179 CO2: 0.3190 Methane: 49.8658 Ethane: 8.3995 Propane: 7.2810 I-Butane: 0.8204 N-Butane: 2.1957 I-Pentane: 0.4847 N-Pentane: 0.4995 Hexane+: 0.7165

BTU: 1016.4 GPM: 17.6840 SPG: 0.8747

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas	Flare Volumes	Vented
NU A09 509H	4/1/2022	1185.6	24	0	0	1185.6	0

District I
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 95718

#### **DEFINITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	95718
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 95718

	UESTIONS	
Operator:	OLO HONO	OGRID:
DJR OPERATING, LLC		371838
1 Road 3263 Aztec, NM 87410		Action Number: 95718
72.00, NW 074 10		Action Type:
		[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve		
Incident Operator	[371838] DJR OPER	RATING, LLC
Incident Type	Flare	
Incident Status	Closure Approved	
Incident Well	[30-045-35858] NA	GEEZI UNIT #509H
Incident Facility	Not answered.	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section)	on) that are assigned to y	our current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional	quidance.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	onting and/or flaring that	is or may be a major or minor release under 10 15 20 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	is of may be a major of militor release under 19.13.29.7 NiviAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
Primary Equipment Involved	Well	
, =4	VVOII	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	50	
Nitrogen (N2) percentage, if greater than one percent	29	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
engen (v2) percentage, it greater than one percent	<u> </u>	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Dioxide (C02) percentage quality requirement	0	

0

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)		
Operator:		OGRID:	
DJR OPERATING, LLC 1 Road 3263	<del> </del>	371838 Action Number:	
Aztec, NM 87410		95718	
	,	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	04/01/2022		
Time vent or flare was discovered or commenced	12:00 PM		
Time vent or flare was terminated	11:59 AM		
Cumulative hours during this event	24		
Measured or Estimated Volume of Vented or Flared Natural Gas	T		
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Normal Opera MCF   Lost: 1,186 MCI	tions   Well   Natural Gas Flared   Released: 1,186 MCF   Recovered: 0 F ]	
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to su	pplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity			
	N.		
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator  Date notified of downstream activity requiring this vent or flare	0		
Time notified of downstream activity requiring this vent or flare	01/01/1900		
Time notified of downstream activity requiring this vent of flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True		
Please explain reason for why this event was beyond this operator's control	Well was hit by nearb	y completions activity. Nitrogen levels exceeded pipeline specifications.	
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude of	once nitrogen levels are below pipeline specifications.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude	once nitrogen levels are below pipeline specifications.	

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ACKNOWLEDGMENTS

Action 95718

### **ACKNOWLEDGMENTS**

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1 Road 3263	Action Number:
Aztec, NM 87410	95718
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 95718

### **CONDITIONS**

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#### CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/4/2022