District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party Frontier Field Services, LLC

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2212238312
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

OGRID 221115

Contact Name Amber Groves			Contact T	Contact Telephone 575-703-7992		
Contact email agroves@durangomidstream.com		Incident #	Incident # (assigned by OCD)			
Contact mail	ing address	47 Conoco Rd, M	Ialjamar NM 8820	64		
			Location	of Release S	ource	
Latitude	32.72	116	(NAD 83 in dec	Longitude grant to 5 decir		
Site Name Tu	rkey Track	Line		Site Type	Pipeline	
Date Release	Discovered	4/29/2022		API# (if app	plicable)	
Unit Letter	Section	Township	Range	Cour	nty	
Е	26	18S	29E	Edd	ly	
Crude Oil	Material	(s) Released (Select al Volume Release	l that apply and attach	alculations or specific		volumes provided below)
Produced	Water	Volume Release	d (bbls)		Volume Reco	vered (bbls)
		Is the concentrat produced water >	ion of dissolved cl >10,000 mg/l?	hloride in the	Yes N	lo .
Condensat	te	Volume Release	d (bbls)		Volume Reco	vered (bbls)
Natural G	as	Volume Release	d (Mcf) 242.83		Volume Reco	vered (Mcf) 0
Other (des	cribe)	Volume/Weight	Released (provide	units)	Volume/Weig	tht Recovered (provide units)
Cause of Rele Internal corro						

Remained by OCD: 5/2/2022 11:08:05 AM ate of New Mexico
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Oil Conservation Division

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Incident ID	nAPP2212238312Page 2 of
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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
<ul><li>     ⊠ Released materials hat       ✓ All free liquids and re</li></ul>	ease has been stopped.  It is been secured to protect human health and the environment.  It is been contained via the use of berms or dikes, absorbent pads, or other containment devices.  It is been contained via the use of berms or dikes, absorbent pads, or other containment devices.  It is contained via the use of berms or dikes, absorbent pads, or other containment devices.  It is contained via the use of berms or dikes, absorbent pads, or other containment devices.  It is contained via the use of berms or dikes, absorbent pads, or other containment devices.  It is contained via the use of berms or dikes, absorbent pads, or other containment devices.
	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environm failed to adequately investigated to adequately investigated to a second control of the control	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Amb	<u>Per Groves</u> Title: <u>Remediation Specialist</u>
Signature:	Date: <u>5/2/2022</u>
email: <u>agroves@duran</u>	gomidstream.com Telephone: (575)703-7992
OCD Only	
Received by:Jocelyn F	Harimon Date:



# **Gas Volume Release Report**

	Gas Release Vo	lume Calculat	tor		
Date:		4/29/2022			
Site or Line Name:		turkey track line			
Area of hole in pipe:	0.25		square inches		
Absolute Pressure:	97	psia -	psia - absolute pressure (psia = psig gauge pressure + 14.7)		
Duration of Release:	60.00		minutes		
Temperature:	70		Degrees F		
Absolute Pressure:	111.8	psia (Gauge Pressure + 14.7)			
Representative Gas Analysis		Please attach or email a representative gas analysis			
Constants					
Temperature at standard conditions:	60	Deg. F			
Pressure at standard conditions:	14.7	PSIA			
Volume of Gas - SCF	242.83	MSCF			

Notes	
Entered by user	
Calculated Value	
Constant	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 103159

### **CONDITIONS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	103159
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jharimon	None	5/2/2022