District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party			OGRID	OGRID			
Contact Nam	Contact Name Contact			Contact	Telephone	Telephone	
Contact emai	i1			Inciden	ent # (assigned by OCD)		
Contact mail	ing address			<b>'</b>			
			Location	of Release	Source		
Latitude				Longitud	e		
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)		
Site Name				Site Typ	Site Type		
Date Release	Discovered			API# (if	applicable)		
Unit Letter	Section	Township	Range	Co	ounty		
Ont Letter	Section	Township	Runge		, unity	+	
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:		)	
			Nature and	d Volume o	f Release		
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)	
Produced	Produced Water Volume Released (bbls)				Volume Recovered (bbls)		
Is the concentration of dissolved chloride		chloride in the	☐ Yes ☐ N	,			
produced water >10,000 mg/l?							
Condensate Volume Released (bbls)				Volume Reco	overed (bbls)		
Natural Gas Volume Released (Mcf)				Volume Reco	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease						

Received by OCD: 5/5/2022 8:53:56 AM State of New Mexico
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Incident ID	
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Was this a major release as defined by	If YES, for what reason(s) does the	e responsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VEC was immediate a	otion given to the OCD? Dy whom?	To whom? When and by what means (phone, email, etc)?
II YES, was immediate no	ouce given to the OCD? By whom?	10 whom? when and by what means (phone, email, etc)?
	Initi	ial Response
The responsible p	party must undertake the following actions im	mediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ase has been stopped.	
☐ The impacted area ha	s been secured to protect human hea	lth and the environment.
Released materials ha	we been contained via the use of ber	ms or dikes, absorbent pads, or other containment devices.
	ecoverable materials have been remo	
If all the actions described	d above have <u>not</u> been undertaken, et	xplain why:
D 1015 20 0 D (A) 3 D 6		
has begun, please attach	a narrative of actions to date. If rer	nence remediation immediately after discovery of a release. If remediation medial efforts have been successfully completed or if the release occurred IAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environment failed to adequately investigation	required to report and/or file certain rele nent. The acceptance of a C-141 report ate and remediate contamination that pos	to the best of my knowledge and understand that pursuant to OCD rules and ase notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have se a threat to groundwater, surface water, human health or the environment. In rator of responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tanizapange	Date:
email:		Telephone:
OCD Only		
Received by:Jocelyn	Harimon	Date: 05/05/2022

	29		L48 Spill Volume	Estimate Form	0504000
Received by OCDs 5/15/2022 8	815345G-AMA 9	4		NAPPZZI	2531996 <sub>3 of 4</sub>
Asset Area: Maljamar					
Release Discovery Dat	te & Time: 4/28/20	022 0:00			
Relea	ase Type: Produc	ced Water			
Provide any known details about t	he event: Injectio	n line leak.	BBLS were recoverd due to the extra	remely dry and sandy area.	
	-5%		Spill Calculation - Subsu	urface Spill - Rectangle	
Was the release on pad or	Was the release on pad or off-pad? See reference table			le below	
t rained at least a half inch in the last 2	24 hours?		8). 50	See reference tab	le below
Length Width (ft.)		Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)
125.0 6.0		6.00	15.12%	66.750	10.093
75.0 5.0		7.00	15.12%	38.938	5.887
250.0 6.0		6.00	15.12%	133.500	20.185
55.0 30.0		24.00	15.12%	587.400	88.815
				0.000	0.000
				0.000	0.000
				0.000	0.000
				0.000	0.000
				0.000	0.000
Released to Imaging: 5/5/202	22 9:04:44 AM			0.000	0.000
				Total Volume Release:	124.980

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 104337

## **CONDITIONS**

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	104337
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By		Condition Date
jharimon	None	5/5/2022