Regised Composition and Properties

Effective October 1, 2020 07:00 - January 18, 2038 21:14

Source #: 59962

Name: COTTON DRAW #67



Component	Mole %	Liquid Content	Mass %	Property	Total Sample
Carbon Dioxide (CO2)	0.2156		0.4474	Pressure Base	14.73
Nitrogen (N2)	3.3056		4.3668	Temperature Base	60
Methane (C1)	76.7336		58.0506	HCDP @ Sample Pressure	
Ethane (C2)	10.8389	2.9081	15.3693	Cricondentherm	
Propane (C3)	5.6236	1.5543	11.6939	HV, Dry @ Base P, T	1234.57
Isobutane (IC4)	0.6627	0.2176	1.8164	HV, Sat @ Base P, T	1213.08
n-Butane (NC4)	1.5708	0.4968	4.3054	HV, Sat @ Sample P, T	1232.90
Isopentane (IC5)	0.3348	0.1228	1.1391	Relative Density	0.7344
n-Pentane (NC5)	0.3309	0.1203	1.1258		
Neopentane (neo)					
Hexanes Plus (C6+)	0.3835	0.1679	1.6853		
Argon (Ar)					
Carbon Monoxide (CO)					
Hydrogen (H2)					
Oxygen (O2)					
Helium (He)					
Water (H2O)	0.0000		0.0000		
Hydrogen Sulfide (H2S)	0.0000		0.0000	C6+: 60 - 30 - 10	
Totals	100.0000	5.5880	100.0000		

Sample

Date: 10/27/2020

Tech: BOBBY KIMBALL

Pressure:

Gauge:

Gauge

13.2 psi Atm. Pressure: H2S: 0 ppm

50.0 psi

Type: Spot

Temp.:

H2O:

31 °F

Remarks:

Analysis

Date: 10/30/2020

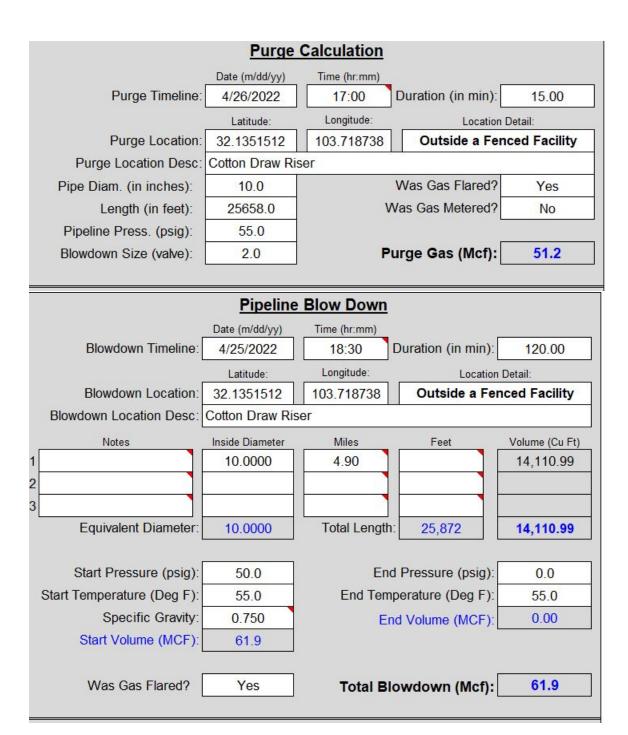
Instrument:

Cylinder:

Tech: MGN

Remarks:

*** End of Report ***



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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 105579

DEFINITIONS

Operator:	OGRID:
ETC Texas Pipeline, Ltd.	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	105579
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 105579

O	UESTIONS	
Operator:	<u> </u>	OGRID:
ETC Texas Pipeline, Ltd.		371183
8111 Westchester Drive Dallas, TX 75225		Action Number: 105579
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[C-129] Venting and/or Flaming (C-129)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2123149329] ETC NO	GGS
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	whe a major or minor release under 10 15 20 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major of minor release under 15.15.25.7 NWAO.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved	T	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	77	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec Methane (CH4) percentage quality requirement		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 105579

QUESTIONS (CONTINUED)	QUESTIONS ((continued)	١
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Operator:	OGRID:
ETC Texas Pipeline, Ltd.	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	105579
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	04/26/2022	
Time vent or flare was discovered or commenced	05:00 PM	
Time vent or flare was terminated	05:15 PM	
Cumulative hours during this event	1	

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Commissioning to Purge Pipeline (Any) Natural Gas Flared Released: 51 Mcf Recovered: 0 Mcf Lost: 51 Mcf]
Other Released Details	Cause: Repair and Maintenance Pipeline (Any) Natural Gas Flared Released: 62 Mcf Recovered: 0 Mcf Lost: 62 Mcf]
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity No		
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The line had to be blown-down in order to perform maintenance. The line then had to be purged once maintenance was completed in order to put it back in service.
Steps taken to limit the duration and magnitude of vent or flare	The line was blown-down/purged as efficiently and safely as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Not applicable - this is a common industry practice in order to repair pipelines.

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ACKNOWLEDGMENTS

Action 105579

ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 105579

CONDITIONS

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	Action Type:
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CONDITIONS

Created By	Condition	Condition Date
cblackaller	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/10/2022