



## Certificate of Analysis

Number: 6030-21120130-003A

Artesia Laboratory

200 E Main St.  
Artesia, NM 88210  
Phone 575-746-3481Chandler Montgomery  
Occidental Petroleum  
1502 W Commerce Dr.  
Carlsbad, NM 88220

Dec. 15, 2021

|                   |                               |                    |                                   |
|-------------------|-------------------------------|--------------------|-----------------------------------|
| Field:            | Red Tank                      | Sampled By:        | Michael Mirabal                   |
| Station Name:     | Red Tank 19 CTB Train 2 Check | Sample Of:         | Gas Spot                          |
| Station Number:   | 15622C                        | Sample Date:       | 12/13/2021 10:20                  |
| Station Location: | CTB                           | Sample Conditions: | 92 psig, @ 76 °F Ambient: 53 °F   |
| Sample Point:     | Meter                         | Effective Date:    | 12/13/2021 10:20                  |
| Formation:        | Monthly                       | Method:            | GPA-2261M                         |
| County:           | Lea, NM                       | Cylinder No:       | 5030-01624                        |
| Type of Sample:   | Spot-Cylinder                 | Instrument:        | 70142339 (Inficon GC-MicroFusion) |
| Heat Trace Used:  | N/A                           | Last Inst. Cal.:   | 12/06/2021 0:00 AM                |
| Sampling Method:  | Fill and Purge                | Analyzed:          | 12/15/2021 11:24:15 by ERG        |
| Sampling Company: | SPL                           |                    |                                   |

## Analytical Data

| Components       | Un-normalized<br>Mol % | Mol. %  | Wt. %   | GPM at<br>14.65 psia |                |       |
|------------------|------------------------|---------|---------|----------------------|----------------|-------|
| Hydrogen Sulfide | 0.000                  | 0.002   | 0.003   |                      | GPM TOTAL C2+  | 5.984 |
| Nitrogen         | 2.194                  | 2.201   | 2.678   |                      | GPM TOTAL C3+  | 3.142 |
| Methane          | 72.085                 | 72.313  | 50.388  |                      | GPM TOTAL iC5+ | 0.716 |
| Carbon Dioxide   | 4.626                  | 4.641   | 8.872   |                      |                |       |
| Ethane           | 10.612                 | 10.646  | 13.905  | 2.842                |                |       |
| Propane          | 5.652                  | 5.670   | 10.860  | 1.559                |                |       |
| Iso-butane       | 0.772                  | 0.774   | 1.954   | 0.253                |                |       |
| n-Butane         | 1.944                  | 1.950   | 4.923   | 0.614                |                |       |
| Iso-pentane      | 0.467                  | 0.468   | 1.467   | 0.171                |                |       |
| n-Pentane        | 0.495                  | 0.497   | 1.558   | 0.180                |                |       |
| Hexanes Plus     | 0.835                  | 0.838   | 3.392   | 0.365                |                |       |
|                  | 99.682                 | 100.000 | 100.000 | 5.984                |                |       |

## Calculated Physical Properties

|                             |        |        |
|-----------------------------|--------|--------|
| Relative Density Real Gas   | Total  | C6+    |
|                             | 0.7978 | 3.2176 |
| Calculated Molecular Weight | 23.02  | 93.19  |
| Compressibility Factor      | 0.9960 |        |

## GPA 2172 Calculation:

Calculated Gross BTU per ft<sup>3</sup> @ 14.65 psia & 60°F

|                                     |        |        |
|-------------------------------------|--------|--------|
| Real Gas Dry BTU                    | 1233   | 5113   |
| Water Sat. Gas Base BTU             | 1212   | 5024   |
| Ideal, Gross HV - Dry at 14.65 psia | 1228.0 | 5113.2 |
| Ideal, Gross HV - Wet               | 1206.5 | 5023.7 |
| Net BTU Dry Gas - real gas          | 1120   |        |
| Net BTU Wet Gas - real gas          | 1101   |        |

**Comments:** H<sub>2</sub>S Field Content 20 ppm  
Mcf/day 19757

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

**UPSET EVENT SPECIFIC JUSTIFICATIONS FORM****Facility:** Red Tank 19 CTB**Date:** 04/29/2022**Duration of event:** 3 Hours 35 Minutes**MCF Flared:** 675**Start Time:** 07:40 PM**End Time:** 11:15 PM**Cause:** Downstream Activity> DCP> DCP Bootleg > Facility Shut Down**Method of Flared Gas Measurement:** Gas Flare Meter**Comments:** This upset event was not caused by any wells associated with the facility.

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**1. Reason why this event was beyond Operator's control:**

The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline operator, which impacted Oxy's ability to send gas to a third-party gas pipeline. This interruption, restriction or complete shut-in of the gas pipeline by a third-party pipeline operator is downstream of Oxy's custody transfer point and out of Oxy's control to avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, this sudden and unexpected flaring occurred due to third party pipeline operator, DCP, whose DCP Bootleg Station, were having facility issues and it unexpectedly shut down, which in turn, caused the line pressure to spike extremely high, instigating DCP's ESD valve to trigger shut and therefore, immediately shut in Oxy's ability to push its gas into the DCP gas services system pipeline. DCP and DCP Bootleg Station are downstream of Oxy's custody transfer point yet DCP's facility shutdown greatly impacted the gas flow from Oxy's upstream facility to their gas pipeline, which then activated a flaring event at Oxy's upstream facility. Until DCP was able to handle the volume of gas sent to them, the shut-in and the subsequent spikes in line pressure forced Oxy's upstream facility to route its stranded gas to a flare, as it was not able to push all its gas into a secondary offload operator, so Oxy shut in their wells. DCP did contact OXY personnel to inform them of the issues they were having, after their ESD had occurred and advised OXY to shut in as much as possible. Once the wells were shut in, the pressure eased enough so that the flaring ceased. Oxy personnel kept in touch with DCP personnel during this event. All of Oxy's facility equipment were operating as designed prior to the flaring event occurring.

**2. Steps Taken to limit duration and magnitude of venting or flaring:**

This facility is unmanned, except when Oxy production techs are gathering data daily or conducting daily walk-throughs to ensure that there are no problems, circumstances and/or assist other personnel on-site for maintenance purposes. It is OXY's policy to route all stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, as the part of the overall process or steps to take to limit duration and magnitude of flaring. Oxy personnel are in the field 24/7 and can physically see when we are flaring, which in turn, are communicated to additional Oxy field personnel. Internal OXY procedures ensure that upon gas compressor unit and/or multiple unit shutdown, increased sensor pressure/level alarms, other process equipment issues, etc., field production technician personnel are promptly notified, and are instructed to assess the issue as soon as possible in order to take prompt corrective action and minimize emissions. Oxy production technicians must assess whether the issue or circumstance is due to damage and repair is needed, or whether there are other

reasons for its cause. The flare at this facility has a 98% combustion efficiency in order to lessen emissions as much as possible. In this case, this sudden and unexpected flaring occurred due to third party pipeline operator, DCP, whose DCP Bootleg Station, were having facility issues and it unexpectedly shut down, which in turn, caused the line pressure to spike extremely high, instigating DCP's ESD valve to trigger shut and therefore, immediately shut in Oxy's ability to push its gas into the DCP gas services system pipeline. DCP did contact OXY personnel to inform them of the issues they were having, after their ESD had occurred and advised OXY to shut in as much as possible. Once the wells were shut in, the pressure eased enough so that the flaring ceased. Oxy personnel kept in touch with DCP personnel during this event. All of Oxy's facility equipment were operating as designed prior to the flaring event occurring.

### **3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:**

Oxy cannot take any corrective actions to eliminate the cause and potential reoccurrence of an DCP gas flow pipeline restriction or shut-in, as this control issue is downstream of Oxy's custody transfer point and out of Oxy's control to avoid or prevent from happening or reoccurring. DCP's downstream facility issues will re-occur from time to time and may trigger a spike in their gas line pressure, or prompt their ESD valve to shut close, which in turn, is out of Oxy's control to avoid or prevent from happening yet directly impacts Oxy's ability to send gas to them and causes Oxy's upstream facility to flare. When DCP's downstream facility and/or its facility equipment has issues or greatly struggles to handle the volume of gas being sent to them by Oxy, DCP then restricts Oxy's ability to send gas, which then prompts Oxy to route all of its stranded gas not pushed into an available secondary offload gas pipeline, to flare. OXY makes every effort to control and minimize emissions as much as possible. The only actions that Oxy can take and handle that is within its control, is to keep continually communicate with DCP personnel during these types of situations.

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Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
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**District III**  
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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 106758

DEFINITIONS

|                                                                    |                                                        |
|--------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                        |
|                                                                    | Action Number:<br>106758                               |
|                                                                    | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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QUESTIONS

Action 106758

**QUESTIONS**

|                                                                    |                                                        |
|--------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                        |
|                                                                    | Action Number:<br>106758                               |
|                                                                    | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|                                                                                                                                                                    |                                  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|
| <b>Prerequisites</b>                                                                                                                                               |                                  |
| Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. |                                  |
| Incident Well                                                                                                                                                      | Not answered.                    |
| Incident Facility                                                                                                                                                  | [fAPP2127031815] RED TANK 19 CTB |

|                                                                                                                                                                                                                                                                                            |                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b>                                                                                                                                                                                                                                             |                                                   |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                                                                                        |                                                   |
| Was this vent or flare caused by an emergency or malfunction                                                                                                                                                                                                                               | Yes                                               |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                                 | No                                                |
| Is this considered a submission for a vent or flare event                                                                                                                                                                                                                                  | Yes, major venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                            |                                                   |
| Was there at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                                            | Yes                                               |
| Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                             | No                                                |

|                                                           |                                                                              |
|-----------------------------------------------------------|------------------------------------------------------------------------------|
| <b>Equipment Involved</b>                                 |                                                                              |
| Primary Equipment Involved                                | Other (Specify)                                                              |
| Additional details for Equipment Involved. Please specify | Emergency Flare > Downstream Activity> DCP> DCP Bootleg > Facility Shut Down |

|                                                                                                                               |               |
|-------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>                                                  |               |
| Please provide the mole percent for the percentage questions in this group.                                                   |               |
| Methane (CH4) percentage                                                                                                      | 72            |
| Nitrogen (N2) percentage, if greater than one percent                                                                         | 2             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                        | 20            |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                  | 5             |
| Oxygen (O2) percentage, if greater than one percent                                                                           | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. |               |
| Methane (CH4) percentage quality requirement                                                                                  | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                  | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                           | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                    | Not answered. |

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QUESTIONS, Page 2

Action 106758

QUESTIONS (continued)

|                                                                        |                                                            |
|------------------------------------------------------------------------|------------------------------------------------------------|
| Operator:<br><br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br><br>16696                                        |
|                                                                        | Action Number:<br><br>106758                               |
|                                                                        | Action Type:<br><br>[C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| Date(s) and Time(s)                            |            |
|------------------------------------------------|------------|
| Date vent or flare was discovered or commenced | 04/29/2022 |
| Time vent or flare was discovered or commenced | 07:40 PM   |
| Time vent or flare was terminated              | 11:15 PM   |
| Cumulative hours during this event             | 4          |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |                                                                                                              |
|---------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                          | Not answered.                                                                                                |
| Natural Gas Flared (Mcf) Details                                          | Cause: Other   Other (Specify)   Natural Gas Flared   Released: 675 Mcf   Recovered: 0 Mcf   Lost: 675 Mcf ] |
| Other Released Details                                                    | Not answered.                                                                                                |
| Additional details for Measured or Estimated Volume(s). Please specify    | Gas Flare Meter                                                                                              |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                   |

| Venting or Flaring Resulting from Downstream Activity             |                              |
|-------------------------------------------------------------------|------------------------------|
| Was this vent or flare a result of downstream activity            | Yes                          |
| Was notification of downstream activity received by this operator | Yes                          |
| Downstream OGRID that should have notified this operator          | [234374] DCP MIDSTREAM, L.P. |
| Date notified of downstream activity requiring this vent or flare | 04/29/2022                   |
| Time notified of downstream activity requiring this vent or flare | 07:30 PM                     |

| Steps and Actions to Prevent Waste                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
|----------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
| Please explain reason for why this event was beyond this operator's control                                                      | The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline operator, which impacted Oxy's ability to send gas to a third-party gas pipeline. This interruption, restriction or complete shut-in of the gas pipeline by a third-party pipeline operator is downstream of Oxy's custody transfer point and out of Oxy's control to avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, this sudden and unexpected flaring occurred due to third party pipeline operator, DCP, whose DCP Bootleg Station, were having facility issues and it unexpectedly shut down, which in turn, caused the line pressure to spike extremely high, instigating DCP's ESD valve to trigger shut and therefore, immediately shut in Oxy's ability to push its gas into the DCP gas services system pipeline. DCP and DCP Bootleg Station are downstream of Oxy's custody transfer point yet DCP's facility shutdown greatly impacted the gas flow from Oxy's upstream facility to their gas pipeline, which then activated a flaring event at Oxy's upstream facility. Until DCP was able to handle the volume of gas sent to them, the shut-in and the subsequent spikes in line pressure forced Oxy's upstream facility to route its stranded gas to a flare, as it was not able to push all its gas into a secondary offload operator, so Oxy shut in their wells. DCP did contact OXY personnel to inform them of the issues they were having, after their ESD had occurred and advised OXY to shut in as much as possible. Once the wells were shut in, the pressure eased enough so that the flaring ceased. Oxy personnel kept in touch with DCP personnel during this event. All of Oxy's facility equipment were operating as designed prior to the flaring |
| Steps taken to limit the duration and magnitude of vent or flare                                                                 | This facility is unmanned, except when Oxy production techs are gathering data daily or conducting daily walk-throughs to ensure that there are no problems, circumstances and/or assist other personnel on-site for maintenance purposes. It is OXY's policy to route all stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, as the part of the overall process or steps to take to limit duration and magnitude of flaring. Oxy personnel are in the field 24/7 and can physically see when we are flaring, which in turn, are communicated to additional Oxy field personnel. Internal OXY procedures ensure that upon gas compressor unit and/or multiple unit shutdown, increased sensor pressure/level alarms, other process equipment issues, etc., field production technician personnel are promptly notified, and are instructed to assess the issue as soon as possible in order to take prompt corrective action and minimize emissions. Oxy production technicians must assess whether the issue or circumstance is due to damage and repair is needed, or whether there are other reasons for its cause. The flare at this facility has a 98% combustion efficiency in order to lessen emissions as much as possible. In this case, this sudden and unexpected flaring occurred due to third party pipeline operator, DCP, whose DCP Bootleg Station, were having facility issues and it unexpectedly shut down, which in turn, caused the line pressure to spike extremely high, instigating DCP's ESD valve to trigger shut and therefore, immediately shut in Oxy's ability to push its gas into the DCP gas services system pipeline. DCP did contact OXY personnel to inform them of the issues they were having, after their ESD had occurred and advised OXY to shut in as much as possible. Once the wells were shut in, the pressure eased enough so that the flaring ceased. Oxy personnel kept in touch with DCP personnel during this event.                                                                    |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare                                                | Oxy cannot take any corrective actions to eliminate the cause and potential reoccurrence of an DCP gas flow pipeline restriction or shut-in, as this control issue is downstream of Oxy's custody transfer point and out of Oxy's control to avoid or prevent from happening or reoccurring. DCP's downstream facility issues will re-occur from time to time and may trigger a spike in their gas line pressure, or prompt their ESD valve to shut close, which in turn, is out of Oxy's control to avoid or prevent from happening yet directly impacts Oxy's ability to send gas to them and causes Oxy's upstream facility to flare. When DCP's downstream facility and/or its facility equipment has issues or greatly struggles to handle the volume of gas being sent to them by Oxy, DCP then restricts Oxy's ability to send gas, which then prompts Oxy to route all of its stranded gas not pushed into an available secondary offload gas pipeline, to flare. OXY makes every effort to control and minimize emissions as much as possible. The only actions that Oxy can take and handle that is within its control, is to keep continually communicate with DCP personnel during these types of situations.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |

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ACKNOWLEDGMENTS

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|                                                                    | Action Number:<br>106758                               |
|                                                                    | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**ACKNOWLEDGMENTS**

|                                     |                                                                                                                                                                                                                                                                                                                           |
|-------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.                                                                                      |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.                                                                                                        |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.                                                                                                                          |

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CONDITIONS

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|                                                                    |                                                        |
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|                                                                    | Action Number:<br>106758                               |
|                                                                    | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**CONDITIONS**

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| marialuna2 | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 5/13/2022      |