District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Released to Imaging: 6/7/2022 9:16:34 AM

Incident ID	nAPP2214356019
District RP	
Facility ID	
Application ID	

## **Release Notification**

### **Responsible Party**

Responsible Party: Centennial Resource Production, Inc			roduction, Inc	OG	GRID: 372165	
Contact Name: Nikki Mishler				Cor	ontact Telephone: 432-315-0134	
Contact email: Nikki.Mishler@cdevinc.com			m	Inc	cident # nAPP2214356019	
Contact mail Midland Tex		500 W. Illinois A	ve, Suite 500,			
			Location	of Relea	ease Source	
Latitude 32.4	11242			Long	ngitude -103.37969	
			(NAD 83 in de		s to 5 decimal places)	
Site Name: H	agberry 9 B	attery 1		Site	te Type: Production Facility	
Date Release Discovered: 5/20/2022				API	PI# (if applicable)	
Unit Letter	Section	Township Range Cou			County	
D	9	22S	035E	Lea		
Surface Owner: State Federal Tribal Private (Name: Merchant Livestock)  Nature and Volume of Release						
Crude Oil		I(s) Released (Select a Volume Release		h calculations or	or specific justification for the volumes provided below)  Volume Recovered (bbls) 0	
				**************************************	` ′	
Produced Water Volume Released (bbls)			Volume Recovered (bbls)			
		Is the concentra produced water	tion of dissolved o	chloride in th	the Yes No	
Condensa	ite	Volume Release			Volume Recovered (bbls)	
☐ Natural G	as	Volume Release	ed (Mcf)		Volume Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)				
Cause of Rele	ease:					

The inlet line of the flare flooded due to a stuck FWK dump pilot and resulted in an overspray release of crude oil from the flare. On 5/22/22, an assessment of the flare equipment was conducted, and it was discovered a small fire at the flare blower had occurred due to the release. The fire was self-extinguished and contained to the equipment in the immediate area of the blower. Based on the square footage of the impacted soil, which was mainly overspray, (1000 sq. ft.) of surface soil, and an estimated depth of impact of approximately 1" of potential soil absorption, accounting for porosity and saturation % of the soils (caliche and sand), an estimated 1 bbl of crude oil was released.



# State of New Mexico Oil Conservation Division

Incident ID	nAPP2214356019
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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	The released fluids resulted in a fire.
19.13.29.7(A) NWAC:	
☐ Yes ☐ No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	ed on 5/22/22 a fire occurred as a result of the release, the immediate notice was submitted via the OCD ion as a Major release by Nikki Mishler on 5/23/2022.
Tommung NOR Applicat	ion as a wagor release by twikki withing on 5/25/2022.
	Initial Despense
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	
-	s been secured to protect human health and the environment.
<u> </u>	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
-	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred
	at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the infor	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
regulations all operators are	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
failed to adequately investig	ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have atte and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Nikki Misl	
Signature: Mull	l Illeur Date: 5/31/22
-	1
email: Nikki.Mishler @cc	devinc.com Telephone: 432-315-0134
OCD Only	
Jocelyi	n Harimon 05/31/2022
Received by:	Date:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 111992

### **CONDITIONS**

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	111992
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jharimon	None	6/7/2022