District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2204639890
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party: Enduring Resources, LLC		OGRID: 3	772286		
Contact Name: Chad Snell Con		Contact To	elephone: 505-444-0586		
Contact ema	Contact email: csnell@enduringresources.com			Incident #	(assigned by OCD) nAPP2204639890
Contact mail	ing address:	200 Energy Cou	rt	Farmingt	on, New Mexico 87401
Latitude	36.57656	578	Longitud	of Release So e107.54488 mal degrees to 5 decin	<u>7</u>
Site Name: R	incon 133R	=		Site Type:	Well Site
Date Release	Discovered	: 2/14/2022		API# (if app	plicable): 30-039-27075
Unit Letter	Section	Township	Range	Cour	aty
F	14	27N	7W	Rio A	Arriba,
					justification for the volumes provided below)
Crude Oil	l	Volume Release	ed (bbls)		Volume Recovered (bbls)
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)
	-	Is the concentra produced water	tion of dissolved ch >10,000 mg/l?	loride in the	☐ Yes ☐ No
☐ Condensa	ite	Volume Release	ed (bbls) 6.7bbls		Volume Recovered (bbls) 0
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)		
that corrosic and containe The volume	ator discove on formed o ed inside the of the relea	on the threads of a berm. Contents	a swedge on the wa in the tank have b ed by the level of co	ater draw line car een removed to	e tank at the Rincon 133R wellsite. It was discovered using the release. 6.7 bbls of condensate was released stop the leak and is in the process of being repaired. k before the release and after the release was stopped.

Reserved by OCD: 2/16/2022 11:39:02 State of New Mexico Page 2

Oil Conservation Division

Incident ID	nAPP2123851435
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?			
☐ Yes ⊠ No				
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			
Initial Response				
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
☐ The source of the rele	ease has been stopped.			
☐ The impacted area ha	s been secured to protect human health and the environment.			
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.			
<u> </u>	ecoverable materials have been removed and managed appropriately.			
	d above have <u>not</u> been undertaken, explain why: e recovered. Removal of contaminated soil is being completed.			
•				
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
regulations all operators are public health or the environr failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws			
Printed Name: Chad S	nell Title: HSE Tech			
Signature:	Date: <u>2/16/2022</u>			
email: <u>csnell@endur</u>	ingresources.com Telephone: 505-444-0586			
OCD Only				
Received by: Nelson	Velez - Environ. Special Adv Date: 06/24/2022			

### TANK GUAGE READING AT RINCON 133R

HEIGHT BBLS

BEFORE SP 6'1" 108.79 AFTER 5'9" 102.11 RELEASED 6.68

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 82091

#### **CONDITIONS**

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	82091
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
nvelez	None	6/24/2022