



Certificate of Analysis

Number: 6030-21050271-004A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Redwood
Redwood
4910 N. Midkiff Rd.
Midland, TX 79705

May 28, 2021

Station Name: Higgins Trust
Station Number: 724915-00
Station Location: Redwood
Sample Point: Meter Run
Instrument: 70104251 (Inficon GC-MicroFusion)
Last Inst. Cal.: 05/18/2021 0:00 AM
Analyzed: 05/28/2021 07:41:29 by KNF

Sampled By: Javier Lazo
Sample Of: Gas Spot
Sample Date: 05/25/2021 09:00
Sample Conditions: 30 psia, @ 88 °F Ambient: 88 °F
Effective Date: 05/25/2021 09:00
Method: GPA-2261M
Cylinder No: 5030-02349

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia
Nitrogen	1.539	1.56019	1.768	
Carbon Dioxide	2.012	2.03880	3.631	
Methane	66.465	67.36703	43.730	
Ethane	14.535	14.73213	17.924	3.950
Propane	7.595	7.69826	13.735	2.126
Iso-Butane	1.000	1.01387	2.384	0.333
n-Butane	2.402	2.43429	5.725	0.769
Iso-Pentane	0.656	0.66510	1.942	0.244
n-Pentane	0.681	0.68973	2.014	0.251
Hexanes	0.524	0.53121	1.852	0.219
Heptanes	1.069	1.08320	4.392	0.501
Octanes	0.110	0.11149	0.515	0.057
Nonanes Plus	0.074	0.07470	0.388	0.042
	98.662	100.00000	100.000	8.492

Calculated Physical Properties

Calculated Molecular Weight	Total	C9+
Compressibility Factor	24.71	128.26
Relative Density Real Gas	0.9950	
	0.8573	4.4283

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU	1405.6	6996.3
Water Sat. Gas Base BTU	1381.7	6874.3
Ideal, Gross HV - Dry at 14.696 psia	1398.5	6996.3
Ideal, Gross HV - Wet	1374.1	6874.3

Comments: H₂S Field Content .9 %
Mcf/day 512

Report generated by: Krystle Fitzwater

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



Daily Gas Entry Detail Listing

Date	MCF	Calc MCF/Day	Energy	BTU Factor	Flow Press	Flow Temp	Base Press	Remarks
GasMtr	GM000044	Higgins Trust #1 /13A	Flare Mtr					
06/22/2022	9.00	9.00	9.00	1.0000	13.000	60.00	14.73	*All Gas Flared
Report Totals:	9.00	9.00						

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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DEFINITIONS

Action 120603

DEFINITIONS

Operator: Redwood Operating LLC PO Box 1370 Artesia, NM 88210	OGRID: 330211
	Action Number: 120603
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 120603

QUESTIONS

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	Action Number: 120603
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Operator	[330211] Redwood Operating LLC
Incident Type	Flare
Incident Status	Closure Not Approved
Incident Well	Not answered.
Incident Facility	[fAPP2205556669] Higgins Trust CTB

Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	No
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	67
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 120603

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/22/2022
Time vent or flare was discovered or commenced	10:00 AM
Time vent or flare was terminated	03:00 PM
Cumulative hours during this event	8

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Pipeline (Any) Natural Gas Flared Released: 9 Mcf Recovered: 0 Mcf Lost: 9 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM
Date notified of downstream activity requiring this vent or flare	06/22/2022
Time notified of downstream activity requiring this vent or flare	06:00 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	DCP gave us an emergency notification with an estimated time frame of 8hrs. Redwood flared for 8hours and DCP was unable to fix the emergency situation within the 8 hour time frame. So Redwood shut-in and turned off producing wells.
Steps taken to limit the duration and magnitude of vent or flare	beyond our control
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Shut in production

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ACKNOWLEDGMENTS

Action 120603

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ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 120603

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CONDITIONS

Created By	Condition	Condition Date
dweaver	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/27/2022