



Certificate of Analysis

Number: 6030-22060038-006A

Artesia Laboratory

200 E Main St.
Artesia, NM 88210
Phone 575-746-3481Lee Weatherford
Steward Energy
2600 Dallas Pkwy Suite 400
Frisco, TX 75034

June 07, 2022

Station Name: Combo Fee Sales Check
Station Number: 40420
Station Location: Steward Energy
Sample Point: Meter Run
Analyzed: 06/07/2022 07:14:42 by ERGSampled By: Cameron Rivera
Sample Of: Gas Spot
Sample Date: 05/30/2022 10:00
Sample Conditions: 82.7 psig, @ 106.3 °F
Method: GPA-2261M
Cylinder No: 5030-03638

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.640	0.873		GPM TOTAL C2+	7.280
Nitrogen	5.423	6.077		GPM TOTAL C3+	3.838
Methane	63.055	40.465		GPM TOTAL iC5+	0.914
Carbon Dioxide	5.734	10.095			
Ethane	12.816	15.416	3.442		
Propane	6.928	12.221	1.917		
Iso-Butane	0.934	2.172	0.307		
n-Butane	2.210	5.138	0.700		
Iso-Pentane	0.623	1.798	0.229		
n-Pentane	0.633	1.827	0.230		
Hexanes	0.461	1.589	0.190		
Heptanes Plus	0.543	2.329	0.265		
	100.000	100.000	7.280		

Calculated Physical Properties	Total	C7+
Relative Density Real Gas	0.8667	3.7019
Calculated Molecular Weight	25.00	107.22
Compressibility Factor	0.9955	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1257	5889
Water Sat. Gas Base BTU	1236	5787
Ideal, Gross HV - Dry at 14.73 psia	1251.5	5889.4
Ideal, Gross HV - Wet	1229.7	

Comments: H2S Field Content 6,400 ppm
Mcf/day 928.2

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

<u>Date</u>	<u>Gas Flare</u>	<u>Gas Prod</u>	<u>Approx Hrs</u>	<u>Midstream (Stakeholder) Plant/Gathering Upset Documentation</u>
5/1/2022	124	172.00	17.29	Campo Viejo back on-spec N2, Inlet C-1150 low speed issues
5/2/2022	131	180.48	17.46	Inlet C-1150 low speed issues (changed out Turbo) estimated 8hrs down
5/3/2022	125	174.14	17.19	Campo Viejo back to full capacity and working with producers to re-set flares
5/4/2022	109	168.00	15.51	Campo Viejo back to full capacity and working with producers to re-set flares
5/5/2022	45	151.24	7.10	Campo Viejo back to full capacity and working with producers to re-set flares
5/6/2022	69	142.68	11.63	NRU C-1506 Cylinder damage estimated down 13hrs
5/7/2022	50	152.85	7.81	NRU C-1506 Cylinder damage estimated down 13hrs
5/8/2022	31	142.14	5.17	Campo at full capacity, Cornel unit up and down throughout day
5/9/2022	34	144.87	5.58	Campo at full capacity, Cornel unit up and down throughout day
5/10/2022	7	175.62	1.01	Campo at full capacity, Cornel 1 unit running
5/11/2022	0	160.92	0.02	Campo at full capacity, Cornel 1 unit running
5/12/2022	0	150.96	0.00	
5/13/2022	1	155.30	0.18	Campo at full Capacity except for heat of day (cut 4mmcf rate for ~6 hrs, Cornell 0 units running
5/14/2022	47	145.01	7.78	Campo at full Capacity except for heat of day (cut 4mmcf rate for ~6 hrs, Cornell 1 units running (started late evening
5/15/2022	39	103.39	9.05	C-1150 down with wiring issue ~10hrs, Cornell running 2 units
5/16/2022	37	125.51	7.09	Inlet C-1130 down on engine low speed for ~30 mins, Cornell Runing 2 units
5/17/2022	44	134.00	7.84	Campo Started reducing inlet rate due to Dehy Bed performance
5/18/2022	89	138.37	15.42	Campo partial reduced rate to regen Dehy Beds
5/19/2022	82	130.82	15.04	Campo partial reduced rate to regen Dehy Beds
5/20/2022	111	160.00	16.68	Campo partial reduced rate to regen Dehy Beds
5/21/2022	86	145.00	14.29	Campo partial reduced rate to regen Dehy Beds
5/22/2022	83	145.00	13.70	Campo partial reduced rate to regen Dehy Beds
5/23/2022	84	155.00	13.07	Campo partial reduced rate to regen Dehy Beds
5/24/2022	96	169.00	13.70	Campo partial reduced rate to regen Dehy Beds
5/25/2022	142	154.07	22.18	Campo down to reg Dehy Beds on residue gas
5/26/2022	147	147.00	24.00	Campo down to reg Dehy Beds on residue gas
5/27/2022	96	155.00	14.91	Campo down to reg Dehy Beds on residue gas
5/28/2022	0	0.00	0.00	
5/29/2022	0	0.00	0.00	
5/30/2022	0	0.00	0.00	
5/31/2022	0	0.00	0.00	
	1910	4078	283.41	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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DEFINITIONS

Action 122695

DEFINITIONS

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 122695
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 122695

QUESTIONS

Operator: STEWART ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 122695
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	[30-025-47475] COMBO FEE #001H
Incident Facility	Not answered.

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	All gas is connected to Stakeholder Midstream Gas Pipeline. Any flaring is from gas off the separator and sent to flare and is due to an upset at their plant or within their gathering system.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	63
Nitrogen (N2) percentage, if greater than one percent	5
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	6
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 122695

QUESTIONS (continued)

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 122695
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/01/2022
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	283

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Separator Natural Gas Flared Released: 1,910 Mcf Recovered: 0 Mcf Lost: 1,910 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[329800] Stakeholder Gas Utility, LLC
Date notified of downstream activity requiring this vent or flare	05/01/2022
Time notified of downstream activity requiring this vent or flare	07:00 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	All gas is connected to Stakeholder Midstream Gas Pipeline. Any flaring is due to an upset at their plant or within their gathering system.
Steps taken to limit the duration and magnitude of vent or flare	This is out of our control. Stakeholder attempts to rectify every situation as quickly as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Stakeholder is proceeding with the expansion of the Campo Viejo Gas Processing Plant. Steward Energy II has agreed to certain producer commitments in order to support this expansion expected to be completed April 2022.

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ACKNOWLEDGMENTS

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	Action Number: 122695
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Number: 122695
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
nwhite	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/5/2022