



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC
2901 Via Fortuna
Austin, Texas 78746

Sample: Red Bud CTB (Sta. No. T180509264)
Sales Scrubber Meter Run
Spot Gas Sample @ 76 psig & 104 °F

Date Sampled: 08/04/2021

Job Number: 212364.004

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	Un-Normalized		
	Mol%	MOL%	GPM
Hydrogen Sulfide*		0.600	
Nitrogen	1.287	1.243	
Carbon Dioxide	1.659	1.604	
Methane	75.286	72.780	
Ethane	11.394	11.015	2.958
Propane	6.611	6.390	1.768
Isobutane	1.034	1.000	0.329
n-Butane	2.527	2.442	0.773
2-2 Dimethylpropane	0.011	0.011	0.004
Isopentane	0.757	0.732	0.269
n-Pentane	0.717	0.694	0.253
Hexanes	0.583	0.612	0.253
Heptanes Plus	<u>0.959</u>	<u>0.877</u>	<u>0.351</u>
	102.825	100.000	6.958

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.341 (Air=1)
Molecular Weight ----- 96.32
Gross Heating Value ----- 5058 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.814 (Air=1)
Compressibility (Z) ----- 0.9955
Molecular Weight ----- 23.47
Gross Heating Value
Dry Basis ----- 1347 BTU/CF
Saturated Basis ----- 1324 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
377.4 Gr/100 CF, 6000 PPMV or 0.600 Mol %

Base Conditions: 14.730 PSI & 60 Deg F

Sampled By: (24) Field
Analyst: RG
Processor: dm
Cylinder ID: T-5391

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	0.600		0.871
Nitrogen	1.243		1.483
Carbon Dioxide	1.604		3.007
Methane	72.780		49.742
Ethane	11.015	2.958	14.110
Propane	6.390	1.768	12.004
Isobutane	1.000	0.329	2.476
n-Butane	2.442	0.773	6.047
2,2 Dimethylpropane	0.011	0.004	0.034
Isopentane	0.732	0.269	2.250
n-Pentane	0.694	0.253	2.133
2,2 Dimethylbutane	0.009	0.004	0.033
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.065	0.027	0.239
2 Methylpentane	0.191	0.080	0.701
3 Methylpentane	0.121	0.050	0.444
n-Hexane	0.226	0.093	0.830
Methylcyclopentane	0.101	0.036	0.362
Benzene	0.082	0.023	0.273
Cyclohexane	0.130	0.044	0.466
2-Methylhexane	0.031	0.014	0.132
3-Methylhexane	0.038	0.018	0.162
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.080	0.035	0.338
n-Heptane	0.065	0.030	0.277
Methylcyclohexane	0.094	0.038	0.393
Toluene	0.077	0.026	0.302
Other C8's	0.071	0.033	0.333
n-Octane	0.022	0.011	0.107
Ethylbenzene	0.008	0.003	0.036
M & P Xylenes	0.016	0.006	0.072
O-Xylene	0.005	0.002	0.023
Other C9's	0.033	0.017	0.177
n-Nonane	0.006	0.003	0.033
Other C10's	0.013	0.008	0.078
n-Decane	0.002	0.001	0.012
Undecanes (11)	<u>0.003</u>	<u>0.002</u>	<u>0.020</u>
Totals	100.000	6.958	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.814	(Air=1)
Compressibility (Z) -----	0.9955	
Molecular Weight -----	23.47	
Gross Heating Value		
Dry Basis -----	1347	BTU/CF
Saturated Basis -----	1324	BTU/CF

Sample Date: 08/04/2021	Ambient Air Temp: 71 °F
Sample Time: 09:30	Heating Method Utilized: Yes
Analysis Date: 08/11/2021	Sampling Method: Fill & Empty
Analysis Time: 10:32	Device: (GC) S14
Sample Pressure: 76 psig	Make & Model: Shimadzu GC 2014
Sample Temp: 104 °F	Last Verification Date: 08/10/2021
Sampling Flow Rate: 7652 MCF/D	

FILTER

- RE_WaterLine_PSLI_BP
- RE_WaterLine_PSLI_SP
- RE_WaterLine_PTFail
- RE_WaterLine_PTName
- RecycledWater_PSI
- ResetAlarms
- ResetAlarms_H2S
- Scrubber1_FMName
- Scrubber1_GasBatteryVoltage
- Scrubber1_GasChargerVoltage
- Scrubber1_GasDiffPSI
- Scrubber1_GasFlowRate
- Scrubber1_GasFlowTotal
- Scrubber1_GasFlowTotalToday
- Scrubber1_GasFlowTotalYesterday
- Scrubber1_GasFM_CommFail
- Scrubber1_GasPSI
- Scrubber1_GasTemperature
- Scrubber1_LevelSwitchAlarm
- Scrubber1_PSH
- Scrubber1_PSH_BP
- Scrubber1_PSH_SP
- Scrubber1_PSHH
- Scrubber1_PSHH_BP
- Scrubber1_PSHH_SP
- Scrubber1_PSI
- Scrubber1_PSL
- Scrubber1_PSL_BP
- Scrubber1_PSL_SP
- Scrubber1_PSLI
- Scrubber1_PSLI_BP
- Scrubber1_PSLI_SP
- Scrubber1_PTFail

Saved Configuration

Personal

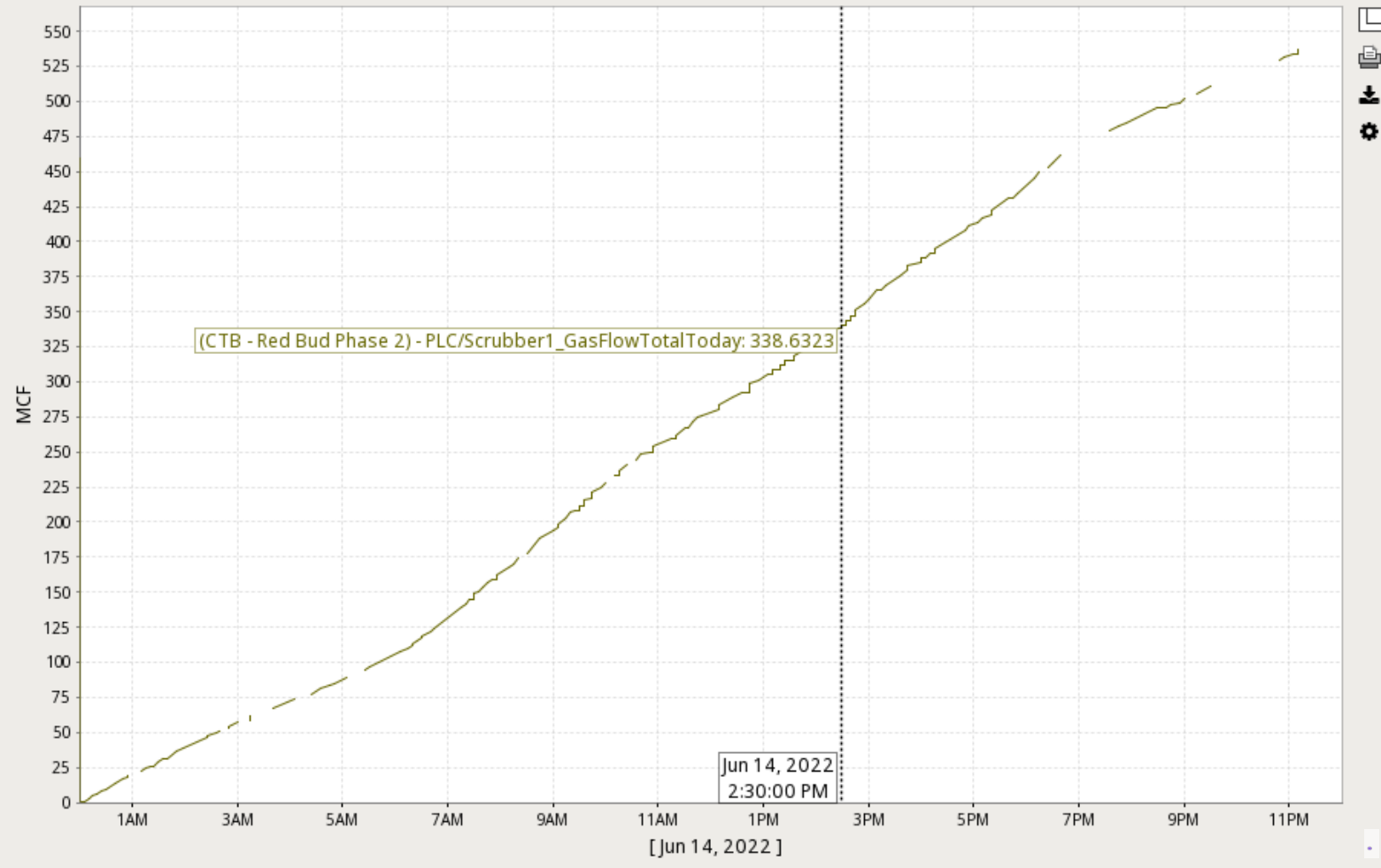
Amneredev HP Flare Volume 1.2



SAVE

DELETE

18/30 tags





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District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 122747

DEFINITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 122747
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 122747

QUESTIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 122747
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2203928043] Red Bud

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	6,000
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 122747

QUESTIONS (continued)

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	Action Number: 122747
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/14/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Separator Natural Gas Flared Released: 580 Mcf Recovered: 0 Mcf Lost: 580 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The fire tube of the heater treater was damaged and needed to be replaced. The fire tube was replaced and the unit needed to be purged of oxygen and tested.
Steps taken to limit the duration and magnitude of vent or flare	We shut in the well to limit production.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	We will pump oxygen scavenger in the stream.

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ACKNOWLEDGMENTS

Action 122747

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	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 122747

CONDITIONS

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	Action Number: 122747
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cscayu	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/5/2022