District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party			OGRID		
Contact Nam	Contact Name Conta		Contact	Telephone		
Contact emai	i1			Inciden	# (assigned by OCD)	
Contact mail	ing address			'		
					~	
			Location	of Release	Source	
Latitude				Longitud	e	
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)	
Site Name				Site Typ	e	
Date Release	Discovered			API# (if	applicable)	
Unit Letter	Section	Township	Range	Co	ounty	
Ont Letter	Section	Township	Runge		, unity	+
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)
			Nature and	d Volume o	f Release	
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)
Produced	Water	Volume Release	` ,		Volume Reco	` '
			` ,	chloride in the	Yes N	, ,
Is the concentration of dissolved chloride produced water >10,000 mg/l?						
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)
☐ Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Wei	ght Recovered (provide units)		
Cause of Rele	ease					

Received by OCD:	7/8/2022 10:19:56 AM
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Incident ID	
District RP	
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Was this a major release as defined by	If YES, for what reason(s) does the	responsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Initi	al Response
The responsible p	party must undertake the following actions im	mediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area has	s been secured to protect human heal	Ith and the environment.
☐ Released materials ha	we been contained via the use of ber	ms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been remo	ved and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, ex	xplain why:
Per 10 15 20 8 R (A) NM	AC the responsible party may comm	nence remediation immediately after discovery of a release. If remediation
has begun, please attach a	a narrative of actions to date. If ren	nedial efforts have been successfully completed or if the release occurred IAC), please attach all information needed for closure evaluation.
I hereby certify that the infor	rmation given above is true and complete	e to the best of my knowledge and understand that pursuant to OCD rules and
public health or the environn	ment. The acceptance of a C-141 report b	ase notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have
addition, OCD acceptance of		se a threat to groundwater, surface water, human health or the environment. In crator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name		Title:
Signature:	tanizopanje	Date:
		Telephone:
OCD Only		07/00/0000
Jocelyn F Received by:	Harimon ————————————————————————————————————	07/08/2022 Date:

Estimated Wet Area

(sq. ft.)

314.159

19.635

78.540

0.000

0.000

0.000

0.000

0.000

0.000

0.000

NAPP2218936989₄

Total Estimated

Volume of Spill

(bbl.)

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

See reference table below

See reference table below

Estimated volume of each area

(bbl.)

9.320

0.583

2 330

0.000

0.000

0.000

0.000

0.000

0.000

0.000

Total Volume Release:

	L48 Spill Volume Estimate Form
Received by OCD: 7/8/2022 10:19:56以例ame & Number:	Diamondback 22-2H
Asset Area:	Carlsbad 1 West - Delaware Basin West
Release Discovery Date & Time:	4pm, June 17, 2022
Release Type:	Produced Water
Provide any known details about the event:	Flow line popped
	Spill Calculation - Subsurface Spill - Cylinder

Radius

(ft.)

10.000

2.500

5.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

Soil Spilled-Fluid Saturation

	Release Typ
Provide any known deta	ails about the ever

Has it rained at least a half inch in the last 24 hours?

Diameter

(ft.)

20.0

5.0

100

Released to Imaging: 7/8/2022 11:03:34 AM

Convert Irregular shape

into a series of cylinders

Cylinder A

Cylinder B

Cylinder C

Cylinder D

Cylinder E

Cylinder F

Cylinder G

Cylinder H

Cylinder I

Provide any known details about the event: F	lo
Was the release on pad or off-pad?	

Depth

(in.)

2.00

2.00

200

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 123740

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	123740
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/8/2022