

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2134439976
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Morningstar Operating LLC	OGRID 330132
Contact Name Vanessa Fields Agent	Contact Telephone 505-787-9100
Contact email vanessa@walsheng.net	Incident # (assigned by OCD) NAPP2134439976
Contact mailing address 332 Road 3100 Aztec, NM 87410	

Location of Release Source

Latitude 36.995534 Longitude -107.436164
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Tiffany Navajo Lake 14-1/102	Site Type Water Line
Date Release Discovered: 12/9/2021	API# (if applicable) N/A

Unit Letter	Section	Township	Range	County
M	26	32N	04W	Rio Arriba

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Mr. Roger Phelps)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)
(See Attached Map)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 21.7 BBLS See Description of Calculation of release	Volume Recovered (bbls) 20 BBLS
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Form C-141

Page 4

State of New Mexico
Oil Conservation Division

Incident ID	
	NAPP2134439976
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>50 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141

State of New Mexico
Oil Conservation Division

Page 5

Incident ID	
	NAPP2134439976
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Vanessa Fields Title: Agent/ Environmental Regulatory Compliance ManagerSignature: Vanessa Fields Date: 3/11/2022email: vanessa@walsheng.net Telephone: 505-320-1243**OCD Only**

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Shawna Martinez Title: Regulatory TechSignature:  Date: 4/22/2022email: shawna@walsheng.net Telephone: 505-327-4892**OCD Only**

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Nelson Velez Date: 07/14/2022Printed Name: Nelson Velez Title: Environmental Specialist – Adv

Form C-141

Page 9


State of New Mexico
Oil Conservation Division

Incident ID	
	NAPP2134439976
District RP	
Facility ID	
Application ID	

Remediation Efforts

The Release occurred from the line 4" Poly water line that services the NL 14-1 and 102. The pumper was experiencing high line pressure and was attempting to clear a blockage when the pressure dropped from 250# to 40# resulting in the line lease. The area of the release was walked by MorningStar Representatives to determine the extent of the release. The release from the line was stopped and all free liquid has been removed via water truck. Thee release end points have been mitigated to prevent further release of the affected produced water. There was no fire that resulted in the release nor did affect human health and/or the environment. Volume calculation based of line capacity of the leak occurred in (1000' @.653 GPF = 653 gal.) plus the known volume pumped (260 gal.) indicates that the spill volume is 21.7 bbl. Due to the release being in 100-year flood plain and the sensitive area of the area MoringStar Operating is notifying the NMOCD of a major release. MorningStar Operating will follow 19.15.29 remediation efforts. All impacted soil was removed via backhoe and the impacted soil was transported to Envirotech Landfarm. No visual impacts were noted after the remediation was completed. Confirmation sampling has been delayed due to the ongoing weather in the issues. Please see below for the picture of the site location as of 3/10/2022.

Closure Criteria Sampling Standards

Table I Closure Criteria for Soils Impacted by a Release			
Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/l TDS	Constituent	Method*	Limit**
≤ 50 feet 	Chloride***	EPA 300.0 or SM4500 Cl B	600 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg
51 feet-100 feet	Chloride***	EPA 300.0 or SM4500 Cl B	10,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg
>100 feet	Chloride***	EPA 300.0 or SM4500 Cl B	20,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

Velez, Nelson, EMNRD

From: Shawna Martinez <shawna@walsheng.net>
Sent: Monday, April 18, 2022 4:00 PM
To: Velez, Nelson, EMNRD
Cc: John Thompson; Arleen Smith; MHowe@ctfieldsvcs.com; Bratcher, Mike, EMNRD; Michael Dean; John Hampton Jr; Arleen Smith
Subject: RE: [EXTERNAL] Tiffany Navajo Lake 14-1-102 naPP2134439976

Thank You.

Shawna Martinez
Regulatory Tech
Walsh Engineering/Epic Energy, LLC
O: 505-327-4892
shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>
Sent: Monday, April 18, 2022 3:54 PM
To: Shawna Martinez <shawna@walsheng.net>
Cc: John Thompson <john@walsheng.net>; Arleen Smith <arleen@walsheng.net>; MHowe@ctfieldsvcs.com; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Michael Dean <michael.dean@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: RE: [EXTERNAL] Tiffany Navajo Lake 14-1-102 naPP2134439976

Thank you for the notice. Your variance request is approved.

If an OCD representative is not on-site on the date &/or time given, please sample per 19.15.29 NMAC. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the final closure report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposal and/or final closure reports.

Correspondence required to be included in reports may include, but not limited to, time extension requests, liner inspection notifications, sample event notifications, spill/release/fire notifications, and variance requests.

Thanks again.

Regards

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@state.nm.us

Hrs.: 7:00-11:00 am & 12:00-3:30 pm Mon.-Thur.
7:00-11:00 am & 12:00-4:00 pm Fri.

From: Shawna Martinez <shawna@walsheng.net>
Sent: Monday, April 18, 2022 3:45 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>
Cc: John Thompson <john@walsheng.net>; Arleen Smith <arleen@walsheng.net>; MHowe@ctfieldsvcs.com; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Michael Dean <michael.dean@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: RE: [EXTERNAL] Tiffany Navajo Lake 14-1-102 naPP2134439976

Good afternoon,

Walsh Engineering on behalf of Morningstar is requesting a variance for the notification to be 24 hours instead of the usual 48 hours for the sampling of Tiffany Navajo Lake 14-1-102. This is scheduled for April 20, 2022 @9:00AM.

Thank You,

Shawna Martinez
Regulatory Tech
Walsh Engineering/Epic Energy, LLC
O: 505-327-4892
shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>
Sent: Monday, April 18, 2022 1:33 PM
To: Shawna Martinez <shawna@walsheng.net>
Cc: John Thompson <john@walsheng.net>; Arleen Smith <arleen@walsheng.net>; MHowe@ctfieldsvcs.com; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Michael Dean <michael.dean@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: RE: [EXTERNAL] Tiffany Navajo Lake 14-1-102 naPP2134439976

Hi Shawna,

The final closure report is due next Monday, April 25th. Send in the sampling notification ASAP. If you wish, you can request a variance for the notification to 24 hr. rather than the 48 hr.

After the sampling has been completed, please inform me when an estimated date for the final lab report may be completed. Obviously, this will come from the lab personnel.

Lastly, we can then proceed with the time extension request and its duration if needed.

If you have any other questions, please contact me via email or by telecom.

Thank you

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@state.nm.us

Hrs.: 7:00–11:00 am & 12:00–3:30 pm Mon.–Thur.
7:00–11:00 am & 12:00–4:00 pm Fri.

From: Shawna Martinez <shawna@walsheng.net>
Sent: Monday, April 18, 2022 11:07 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>
Cc: John Thompson <john@walsheng.net>; Arleen Smith <arleen@walsheng.net>; MHowe@ctfieldsvcs.com; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Michael Dean <michael.dean@walsheng.net>; John Hampton Jr <jdhampson@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: RE: [EXTERNAL] Tiffany Navajo Lake 14-1-102 naPP2134439976

Good morning Nelson,

I left a voicemail regarding the above referenced compliance. I have a few questions. I want to make sure that I am following the proper steps to ensure that this is handled correctly. I appreciate your help.

- Vanessa Fields no longer works for Walsh/Epic. Arleen Smith or I will be the point of contact.
- The compliance deadline is April 24, 2022. We have asked for two extensions due to the weather.
- Do I ask for another extension or just send out the 72 hour notification for the sampling or both? This means we won't be able to sample until the 21st. The earliest we could have it to you is next week.

Thank You,

Shawna Martinez
Regulatory Tech
Walsh Engineering/Epic Energy, LLC
O: 505-327-4892
shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>
Sent: Friday, March 25, 2022 2:29 PM
To: Shawna Martinez <shawna@walsheng.net>
Cc: John Thompson <john@walsheng.net>; Arleen Smith <arleen@walsheng.net>; MHowe@ctfieldsvcs.com; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Subject: RE: [EXTERNAL] Tiffany Navajo Lake 14-1-102 naPP2134439976

Hi Shawna,

Your time extension request is approved. Deadline for final closure report submittal is now April 25, 2022. This is the 2nd extension requested on behalf of Morningstar Operating.

Please keep a copy of this communication for inclusion within the final closure report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposal and/or final closure reports.

Correspondence required to be included in reports may include, but not limited to, time extension requests, liner inspection notifications, sample event notifications, spill/release/fire notifications, and variance requests.

Thanks

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@state.nm.us

Hrs.: 7:00-11:00 am & 12:00-3:30 pm Mon.-Thur.
7:00-11:00 am & 12:00-4:00 pm Fri.

From: Shawna Martinez <shawna@walsheng.net>
Sent: Thursday, March 24, 2022 4:33 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>
Cc: John Thompson <john@walsheng.net>; Arleen Smith <arleen@walsheng.net>; MHowe@ctfieldsvcs.com
Subject: [EXTERNAL] Tiffany Navajo Lake 14-1-102 naPP2134439976

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Nelson,

Attached is the email and paperwork that Vanessa had submitted to the state for the Tiffany Navajo Lake 14-1-102. She had requested a 30-day extension. Walsh Engineering on behalf of Morningstar is requesting another 30-day extension on the final closure of the Tiffany Navajo Lake 14-1-102. The weather has delayed sampling. All remedial activities have been completed.

Thank you for your consideration in this matter.

Thank You,

Shawna Martinez
Regulatory Tech
Walsh Engineering/Epic Energy, LLC
O: 505-327-4892
shawna@walsheng.net

Vanessa Fields

From: Vanessa Fields
Sent: Friday, March 11, 2022 3:45 PM
To: Velez, Nelson, EMNRD
Cc: Mike Howe
Subject: RE: [EXTERNAL] RE: 30 day Extension Request on behalf of Morningstar Operating Tiffany Navajo Lake 14-1/102 Water Line Release S11 T32N 06W 36.995534,-107.436164 San Juan County NM NAPP2134439976 TIFFANY NAVAJO LAKE 14-1/ 102 @ M-11-32N-06W 0N 0E
Attachments: C-141 Intial Tiffany Navajo lake Criteria .pdf

Good afternoon Nelson,

Please find attached the Sitting Criteria for the Tiffany Navajo Lake release.

Please let me know if you should have any questions and/or concerns.

Have a great weekend.

Thank you,

Vanessa Fields

EHS/Regulatory Compliance Manager
Walsh Engineering
O: 505-327-4892
C: 505-787-9100
vanessa@walsheng.net



From: Vanessa Fields
Sent: Friday, March 11, 2022 1:53 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>
Cc: Mike Howe <MHowe@ctfieldsvcs.com>
Subject: RE: [EXTERNAL] RE: 30 day Extension Request on behalf of Morningstar Operating Tiffany Navajo Lake 14-1/102 Water Line Release S11 T32N 06W 36.995534,-107.436164 San Juan County NM NAPP2134439976 TIFFANY NAVAJO LAKE 14-1/ 102 @ M-11-32N-06W 0N 0E

Hi Nelson,

I will have this to you this afternoon Nelson.

Thank you,

Vanessa Fields

EHS/Regulatory Compliance Manager

Walsh Engineering

O: 505-327-4892

C: 505-787-9100

vanessa@walsheng.net



www.walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>

Sent: Friday, February 25, 2022 3:48 PM

To: Vanessa Fields <vanessa@walsheng.net>

Cc: Mike Howe <MHowe@ctfieldsvcs.com>

Subject: RE: [EXTERNAL] RE: 30 day Extension Request on behalf of Morningstar Operating Tiffany Navajo Lake 14-1/102 Water Line Release S11 T32N 06W 36.995534,-107.436164 San Juan County NM NAPP2134439976 TIFFANY NAVAJO LAKE 14-1/ 102 @ M-11-32N-06W ON OE

Vanessa,

Your request for a 30 day extension (to March 25, 2022) is approved under the condition that Morningstar provide those parts of the site assessment/characterization report that can be administratively complete (essentially page 3 of a Form C-141) within 15 days of this correspondence (March 11th). This information can be provided via email to me.

Please keep a copy of this communication for inclusion within the final closure report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposal and/or final closure reports.

Correspondence required to be included in reports may include, but not limited to, time extension requests, liner inspection notifications, sample event notifications, spill/release/fire notifications, and variance requests.

If you have any questions, please contact me via email at your convenience.

Thanks again.

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@state.nm.us

Hrs.: 7:00-11:00 am & 12:00-3:30 pm Mon.-Thur.
7:00 am-11:00 pm & 12:00-4:00 Fri.

From: Vanessa Fields <vanessa@walsheng.net>

Sent: Friday, February 25, 2022 10:43 AM

To: Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>

Cc: Mike Howe <MHowe@ctfieldsvcs.com>

Subject: [EXTERNAL] RE: 30 day Extension Request on behalf of Morningstar Operating Tiffany Navajo Lake 14-1/102 Water Line Release S11 T32N 06W 36.995534,-107.436164 San Juan County NM NAPP2134439976 TIFFANY NAVAJO LAKE 14-1/ 102 @ M-11-32N-06W ON OE

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Nelson,

Walsh Engineering on behalf of MorningStar Operating request a 30 day extension on the final closure of the TIFFANY NAVAJO LAKE 14-1/ 102 @ M-11-32N-06W ON OE Release due to pending weather that has delayed sampling. All remedial activities have been completed .

Thank you very much for your time and consideration in this matter.

Thank you,

Vanessa Fields

EHS/Regulatory Compliance Manager

Walsh Engineering

O: 505-327-4892

C: 505-787-9100

vanessa@walsheng.net



www.walsheng.net

From: Vanessa Fields

Sent: Thursday, December 9, 2021 6:42 PM

To: Adrienne.Sandoval@state.nm.us; Smith, Cory, EMNRD <Cory.Smith@state.nm.us>

Cc: Mike Howe <MHowe@ctfieldsvcs.com>

Subject: 24 hour Notice on behalf of Morningstar Operating Tiffany Navajo Lake 14-1/102 Water Line Release S11 T32N 06W 36.995534,-107.436164 San Juan County NM

Good evening,

MorningStar Operating experienced a water line break at their Tiffany Gathering System at 9:30 am on 12/9/2021 located in S11 T32N R06W beginning at 36.995534,-107.436164 end point 36.995269,-107.435722 located in San Juan County New Mexico . Surface owner is private Mr. Roger Phelps who has been notified. The Release occurred from the line 4" Poly water line that services the NL 14-1 and 102. The pumper was experiencing high line pressure and was attempting to clear a blockage when the pressure dropped from 250# to 40# resulting in the line lease. The area of the release was walked by Moringstar Representatives to determine the extent of the release . The release from the line was stopped and all free liquid has been removed via water truck. Thee release end points have been mitigated to prevent further release of the affected produced water. There was no fire that resulted in the release nor did effect human health and/or the environment.

Volume calculation based of line capacity of the leak occurred in (1000' @.653 GPF = 653 gal.) plus the known volume pumped (260 gal.) indicates that the spill volume is 21.7 bbl. Due to the release being in 100 year flood plain and the sensitive area of the area Moringstar Operating is notifying the NMOCD of a major release. MorningStar Operating will submit a C-141 through E-permitting and follow 19.15.29 remediation efforts.

Please let me know if you should have any questions and/or concerns.

Thank you,

Vanessa Fields

Environmental /Regulatory Compliance Manager

Walsh Engineering

O: 505-327-4892

C: 505-787-9100

vanessa@walsheng.net

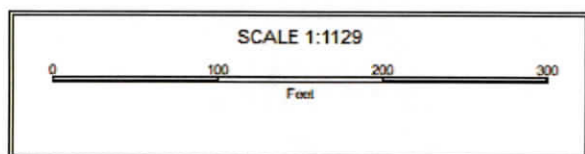
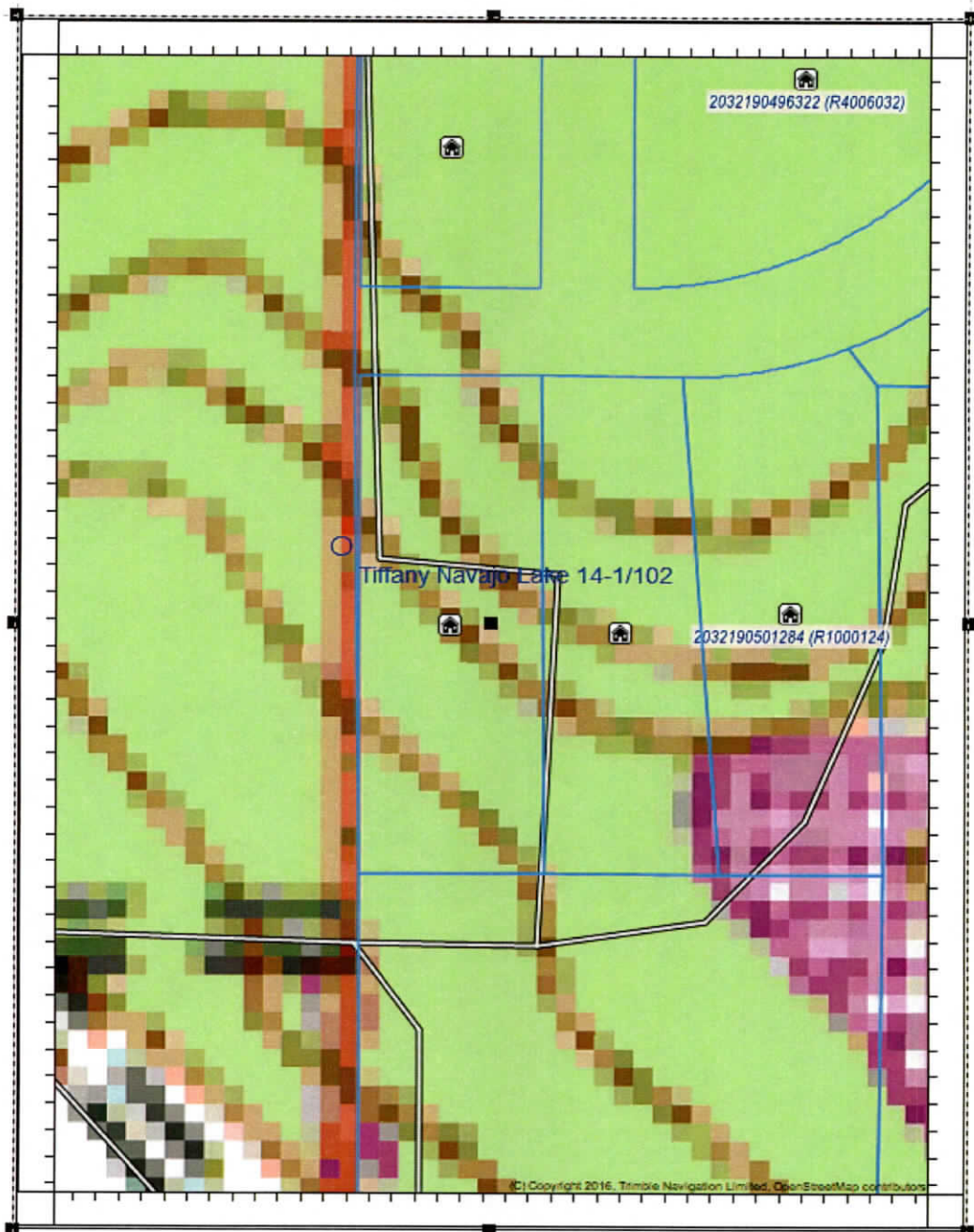


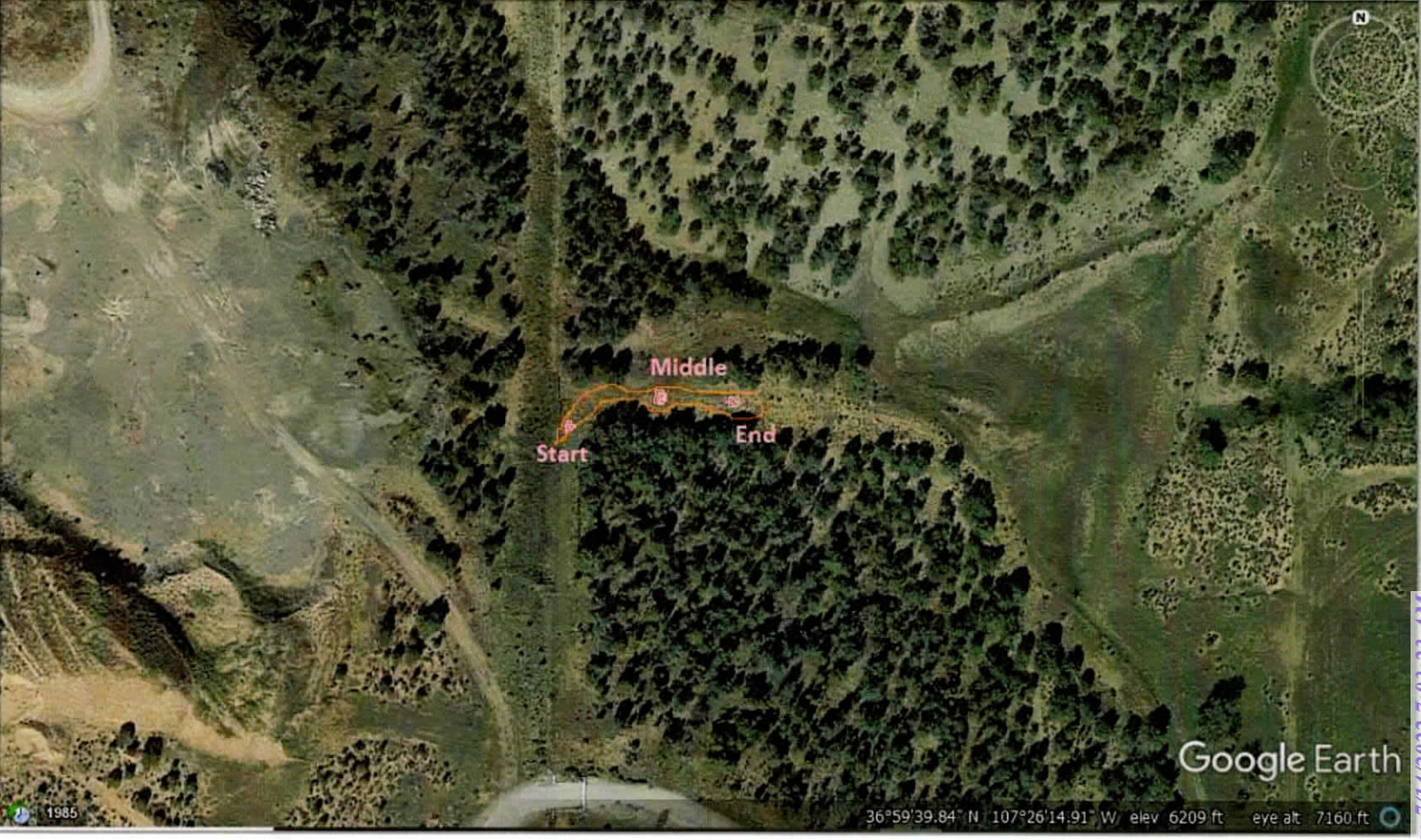
www.walsheng.net

April 20, 2022 Sampling of the TIFFANY NAVAJO LAKE 14-1-102
API# 30-045-34193 (Latitude 36.995534 Longitude -107.436164)

Approximately 2' wide at start, 9' wide in the middle and 12' wide at the end. A small excavator was used in clean up of the onsite sampling. No foreign material was brought onto site.

Google Earth is labeled as follows, 5 composite points at the start, middle and the end.





Start Middle End

Google Earth

Form C-141

Page 7

State of New Mexico
Oil Conservation Division

Incident ID	
	NAPP2134439976
District RP	
Facility ID	
Application ID	

Depth to Groudwater

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:**Section(s):** 26**Township:** 32N**Range:** 04W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/11/22 2:57 PM

WATER COLUMN/ AVERAGE
DEPTH TO WATER

Report to:
Mike Howe



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Morningstar Operating LLC.

Project Name: Navajo Lake 14-1-102

Work Order: E204106

Job Number: 20100-0001

Received: 4/20/2022

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
4/22/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 4/22/22

Mike Howe
811 S. Main Ave.
Aztec, NM 87410



Project Name: Navajo Lake 14-1-102
Workorder: E204106
Date Received: 4/20/2022 11:52:00AM

Mike Howe,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/20/2022 11:52:00AM, under the Project Name: Navajo Lake 14-1-102.

The analytical test results summarized in this report with the Project Name: Navajo Lake 14-1-102 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
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Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
Navajo Lake 14-1-102 Start	5
Navajo Lake 14-1-102 Middle	6
Navajo Lake 14-1-102 End	7
QC Summary Data	8
QC - Volatile Organics by EPA 8021B	8
QC - Nonhalogenated Organics by EPA 8015D - GRO	9
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	10
QC - Anions by EPA 300.0/9056A	11
Definitions and Notes	12
Chain of Custody etc.	13

Sample Summary

Morningstar Operating LLC. 811 S. Main Ave. Aztec NM, 87410	Project Name: Navajo Lake 14-1-102 Project Number: 20100-0001 Project Manager: Mike Howe	Reported: 04/22/22 10:44
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Navajo Lake 14-1-102 Start	E204106-01A	Soil	04/20/22	04/20/22	Glass Jar, 4 oz.
Navajo Lake 14-1-102 Middle	E204106-02A	Soil	04/20/22	04/20/22	Glass Jar, 4 oz.
Navajo Lake 14-1-102 End	E204106-03A	Soil	04/20/22	04/20/22	Glass Jar, 4 oz.

Sample Data

Morningstar Operating LLC. 811 S. Main Ave. Aztec NM, 87410	Project Name: Navajo Lake 14-1-102 Project Number: 20100-0001 Project Manager: Mike Howe	Reported: 4/22/2022 10:44:19AM
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Navajo Lake 14-1-102 Start

E204106-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2217014
Benzene	ND	0.0250	1	04/20/22	04/20/22	
Ethylbenzene	ND	0.0250	1	04/20/22	04/20/22	
Toluene	ND	0.0250	1	04/20/22	04/20/22	
o-Xylene	ND	0.0250	1	04/20/22	04/20/22	
p,m-Xylene	ND	0.0500	1	04/20/22	04/20/22	
Total Xylenes	ND	0.0250	1	04/20/22	04/20/22	
Surrogate: 4-Bromochlorobenzene-PID	95.5 %	70-130		04/20/22	04/20/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2217014
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/20/22	04/20/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID	98.9 %	70-130		04/20/22	04/20/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2217021
Diesel Range Organics (C10-C28)	69.4	25.0	1	04/20/22	04/21/22	T17
Oil Range Organics (C28-C36)	63.2	50.0	1	04/20/22	04/21/22	T17
Surrogate: n-Nonane	83.4 %	50-200		04/20/22	04/21/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: CS		Batch: 2217018
Chloride	ND	20.0	1	04/20/22	04/21/22	



Sample Data

Morningstar Operating LLC. 811 S. Main Ave. Aztec NM, 87410	Project Name: Navajo Lake 14-1-102 Project Number: 20100-0001 Project Manager: Mike Howe	Reported: 4/22/2022 10:44:19AM
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Navajo Lake 14-1-102 Middle

E204106-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: IY		Batch: 2217014
Benzene	ND	0.0250	1	04/20/22	04/20/22	
Ethylbenzene	ND	0.0250	1	04/20/22	04/20/22	
Toluene	ND	0.0250	1	04/20/22	04/20/22	
o-Xylene	ND	0.0250	1	04/20/22	04/20/22	
p,m-Xylene	ND	0.0500	1	04/20/22	04/20/22	
Total Xylenes	ND	0.0250	1	04/20/22	04/20/22	
Surrogate: 4-Bromochlorobenzene-PID		95.4 %	70-130	04/20/22	04/20/22	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: IY		Batch: 2217014
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/20/22	04/20/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		98.0 %	70-130	04/20/22	04/20/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: JL		Batch: 2217021
Diesel Range Organics (C10-C28)	52.6	25.0	1	04/20/22	04/21/22	T17
Oil Range Organics (C28-C36)	50.9	50.0	1	04/20/22	04/21/22	T17
Surrogate: n-Nonane		84.9 %	50-200	04/20/22	04/21/22	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: CS		Batch: 2217018
Chloride	ND	20.0	1	04/20/22	04/21/22	



Sample Data

Morningstar Operating LLC. 811 S. Main Ave. Aztec NM, 87410	Project Name: Navajo Lake 14-1-102 Project Number: 20100-0001 Project Manager: Mike Howe	Reported: 4/22/2022 10:44:19AM
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Navajo Lake 14-1-102 End

E204106-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: IY		Batch: 2217014
Benzene	ND	0.0250	1	04/20/22	04/20/22	
Ethylbenzene	ND	0.0250	1	04/20/22	04/20/22	
Toluene	ND	0.0250	1	04/20/22	04/20/22	
o-Xylene	ND	0.0250	1	04/20/22	04/20/22	
p,m-Xylene	ND	0.0500	1	04/20/22	04/20/22	
Total Xylenes	ND	0.0250	1	04/20/22	04/20/22	
Surrogate: 4-Bromochlorobenzene-PID		97.0 %	70-130	04/20/22	04/20/22	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: IY		Batch: 2217014
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/20/22	04/20/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.2 %	70-130	04/20/22	04/20/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: JL		Batch: 2217021
Diesel Range Organics (C10-C28)	82.9	25.0	1	04/20/22	04/21/22	T17
Oil Range Organics (C28-C36)	82.3	50.0	1	04/20/22	04/21/22	T17
Surrogate: n-Nonane		87.2 %	50-200	04/20/22	04/21/22	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: CS		Batch: 2217018
Chloride	ND	20.0	1	04/20/22	04/21/22	





QC Summary Data

Morningstar Operating LLC.	Project Name:	Navajo Lake 14-1-102	Reported:
811 S. Main Ave.	Project Number:	20100-0001	
Aztec NM, 87410	Project Manager:	Mike Howe	4/22/2022 10:44:19AM

Volatile Organics by EPA 8021B

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2217014-BLK1)

Prepared: 04/20/22 Analyzed: 04/20/22

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.41		8.00		105	70-130			

LCS (2217014-BS1)

Prepared: 04/20/22 Analyzed: 04/20/22

Benzene	4.59	0.0250	5.00		91.8	70-130			
Ethylbenzene	4.43	0.0250	5.00		88.6	70-130			
Toluene	4.61	0.0250	5.00		92.2	70-130			
o-Xylene	4.63	0.0250	5.00		92.5	70-130			
p,m-Xylene	9.15	0.0500	10.0		91.5	70-130			
Total Xylenes	13.8	0.0250	15.0		91.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.20		8.00		103	70-130			

LCS Dup (2217014-BSD1)

Prepared: 04/20/22 Analyzed: 04/20/22

Benzene	4.49	0.0250	5.00		89.8	70-130	2.21	20	
Ethylbenzene	4.34	0.0250	5.00		86.7	70-130	2.20	20	
Toluene	4.51	0.0250	5.00		90.2	70-130	2.18	20	
o-Xylene	4.54	0.0250	5.00		90.7	70-130	1.98	20	
p,m-Xylene	8.96	0.0500	10.0		89.6	70-130	2.14	20	
Total Xylenes	13.5	0.0250	15.0		89.9	70-130	2.08	20	
Surrogate: 4-Bromochlorobenzene-PID	7.86		8.00		98.3	70-130			



QC Summary Data

Morningstar Operating LLC.	Project Name:	Navajo Lake 14-1-102	Reported:
811 S. Main Ave.	Project Number:	20100-0001	
Aztec NM, 87410	Project Manager:	Mike Howe	4/22/2022 10:44:19AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2217014-BLK1)

Prepared: 04/20/22 Analyzed: 04/20/22

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.12		8.00		89.0	70-130			

LCS (2217014-BS2)

Prepared: 04/20/22 Analyzed: 04/20/22

Gasoline Range Organics (C6-C10)	48.0	20.0	50.0		96.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.25		8.00		90.7	70-130			

LCS Dup (2217014-BSD2)

Prepared: 04/20/22 Analyzed: 04/20/22

Gasoline Range Organics (C6-C10)	50.0	20.0	50.0		99.9	70-130	3.92	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.19		8.00		89.9	70-130			



QC Summary Data

Morningstar Operating LLC. 811 S. Main Ave. Aztec NM, 87410	Project Name: Navajo Lake 14-1-102 Project Number: 20100-0001 Project Manager: Mike Howe	Reported: 4/22/2022 10:44:19AM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2217021-BLK1)

Prepared: 04/20/22 Analyzed: 04/20/22

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	41.5		50.0		82.9	50-200			

LCS (2217021-BS1)

Prepared: 04/20/22 Analyzed: 04/20/22

Diesel Range Organics (C10-C28)	496	25.0	500		99.2	38-132			
Surrogate: n-Nonane	44.1		50.0		88.1	50-200			

Matrix Spike (2217021-MS1)

Source: E204098-03

Prepared: 04/20/22 Analyzed: 04/20/22

Diesel Range Organics (C10-C28)	533	25.0	500	ND	107	38-132			
Surrogate: n-Nonane	47.4		50.0		94.8	50-200			

Matrix Spike Dup (2217021-MSD1)

Source: E204098-03

Prepared: 04/20/22 Analyzed: 04/20/22

Diesel Range Organics (C10-C28)	540	25.0	500	ND	108	38-132	1.27	20	
Surrogate: n-Nonane	48.8		50.0		97.7	50-200			



QC Summary Data

Morningstar Operating LLC.	Project Name:	Navajo Lake 14-1-102	Reported:
811 S. Main Ave.	Project Number:	20100-0001	
Aztec NM, 87410	Project Manager:	Mike Howe	4/22/2022 10:44:19AM

Anions by EPA 300.0/9056A

Analyst: CS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2217018-BLK1)

Prepared: 04/20/22 Analyzed: 04/20/22

Chloride ND 20.0

LCS (2217018-BS1)

Prepared: 04/20/22 Analyzed: 04/20/22

Chloride 250 20.0 250 100 90-110

Matrix Spike (2217018-MS1)

Source: E204098-01

Prepared: 04/20/22 Analyzed: 04/20/22

Chloride 340 20.0 250 74.5 106 80-120

Matrix Spike Dup (2217018-MSD1)

Source: E204098-01

Prepared: 04/20/22 Analyzed: 04/20/22

Chloride 324 20.0 250 74.5 99.9 80-120 4.62 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Morningstar Operating LLC.	Project Name:	Navajo Lake 14-1-102	
811 S. Main Ave.	Project Number:	20100-0001	Reported:
Aztec NM, 87410	Project Manager:	Mike Howe	04/22/22 10:44

T17 The sample chromatographic pattern does not resemble the typical fuel standard used for quantitation.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Envirotech Analytical Laboratory

Printed: 4/20/2022 12:01:53PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Morningstar Operating LLC.	Date Received:	04/20/22 11:52	Work Order ID:	E204106
Phone:	(505) 330-3058	Date Logged In:	04/20/22 11:57	Logged In By:	Caitlin Christian
Email:	mhowe@ctfieldscvs.com	Due Date:	04/21/22 17:00 (1 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
 2. Does the number of samples per sampling site location match the COC? Yes
 3. Were samples dropped off by client or carrier? Yes
 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
 5. Were all samples received within holding time? Yes
- Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: Michael DeanSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
 8. If yes, was cooler received in good condition? Yes
 9. Was the sample(s) received intact, i.e., not broken? Yes
 10. Were custody/security seals present? No
 11. If yes, were custody/security seals intact? NA
 12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes
- Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling
13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

Client InstructionComments/Resolution

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

MorningStar Operating LLC
Emergency Number: 505-333-48369

NAVAJO LAKE #14-1
1535' FSL 415' FEL
UNIT I SEC 10 T32N R06W
LATITUDE 36.99184°
LONGITUDE -107.43756°
API # 30-045-34193 ELEV. 6182'
LEASE # FEE
SAN JUAN COUNTY, NEW MEXICO
BASIN FRUITLAND COAL

Lat 36.995534 Long -107.436164



















District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 101001

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 101001
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Closure report approved. Release Resolved. The report failed to provide a substantial amount of the applicable 19.15.29 NMAC requirements. A follow up email will be submitted to the responsible party which will include the deficiencies, reasoning for the approval, and a pronouncement of OCD stance for any future reportable incidents. This email will then be recorded and inserted within the incident file associated with this release.	7/14/2022