

Form C-141

Page 6

State of New Mexico  
Oil Conservation Division

Incident ID	nAPP2213734490
District RP	
Facility ID	
Application ID	

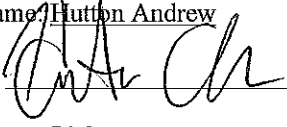
## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate OCD District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Hutton AndrewTitle: EHS RepresentativeSignature: Date: 06/28/2022email: huttona@kfoc.netTelephone: 918-491-4615**OCD Only**Received by: Robert HamletDate: 7/21/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert HamletDate: 7/21/2022Printed Name: Robert HamletTitle: Environmental Specialist - Advanced



June 29, 2022

**Mr. Aaron Daniels**

Kaiser-Francis Oil Company  
6733 South Yale Avenue  
Tulsa, Ok, 74136

**RE: Containment Liner Inspection  
Incident Number nAPP2213734490  
Bell Lake Unit North Pad #7  
Lea County, New Mexico**

Dear Mr. Daniels,

Wescom, Inc., hereafter referred to as Wescom, is pleased to present the following letter report to Kaiser-Francis Oil Company, hereafter referred to as KFOC, summarizing the response efforts and liner inspection associated with a crude oil release at the Bell Lake Unit North Pad #7 Site. On May 13, 2022, a bleeder valve was left open after a seal was changed on a LACT feed pump. Approximately 15 barrels (bbls) of crude oil were released inside the secondary containment and 15 bbls were recovered with a vac truck. KFOC reported the release to the New Mexico Oil Conservation Division (NMOCD) via email on May 13, 2022. NMOCD accepted the submitted notification of release and subsequently assigned Incident Number nAPP2213734490 to this spill.

On May 25, 2022, Wescom personnel, competent in conducting inspections of on-site equipment and facilities, visited the Site to visually inspect the integrity of the liner. Prior to conducting the inspection, the NMOCD was provided with a 48-hour liner inspection notification on May 23, 2022 (Attachment C). During the inspection, Wescom personnel identified four areas of concern. The first and second areas of concern were located on the Northeast side of tank 1196. The second layer of liner that lies beneath the containment liner could be seen in a circular area approximately a quarter of an inch in size and underneath a small bubble on top of the containment liner. The third and fourth areas of concern were located on the East side of tank

1194. The second liner layer could be seen in a pinhole sized area and in a folded section of the containment liner.

There was no visible evidence that fluid inside the containment had breached the second layer of liner and the rest of the liner was found to remain intact and had the ability to contain the leak in question. The four areas of concern were patched to ensure they would not become potential points of release in the future. Photographs taken during the liner inspection are included in Attachment B.

If you have any questions or comments, please do not hesitate to contact Mrs. Ashley Giovengo at (505) 382-1211 or [ashley.giovengo@wescominc.com](mailto:ashley.giovengo@wescominc.com)

Sincerely,

Wescom, Inc.

**Ashley Giovengo**

Project Environmental Scientist

cc: Aaron Daniels, Kaiser-Francis Oil Company  
Andrew, Hutton, Kaiser-Francis Oil Company  
Bradford Billings, NMOCD  
Mike Bratcher, NMOCD  
Robert Hamlet, NMOCD  
Chad Hensley, NMOCD  
Jennifer Nobui, NMOCD  
Nelson Velez, NMOCD



Energizing America

[wescominc.com](http://wescominc.com) | [info@wescominc.com](mailto:info@wescominc.com) | 218-724-1322

# REFERENCE MATERIALS

## ATTACHMENTS

**ATTACHMENT A.** Signed C-141

**ATTACHMENT B.** Site Photos

**ATTACHMENT C.** 48-Hour Liner Inspection Notification Email



Energizing America

**wescominc.com** | [info@wescominc.com](mailto:info@wescominc.com) | 218-724-1322

# ATTACHMENT A

Signed C-141



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

**Bell Lake Unit North Pad #7** | Incident ID: nAPP2213734490

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2213734490
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: Kaiser-Francis Oil Company	OGRID 12361
Contact Name: Hutton Andrew	Contact Telephone: 918-491-4615
Contact email: huttona@kfoc.net	Incident # (assigned by OCD) nAPP2213734490
Contact mailing address: 6733 S. Yale, Tulsa, OK 74136	

### Location of Release Source

Latitude 32.3342775 Longitude -103.515594  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Bell Lake Unit North Pad 1	Site Type: Well Pad
Date Release Discovered: 05/13/2022	API# (if applicable) 30-025-47770

Unit Letter	Section	Township	Range	County
E	6	23S	34E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 15	Volume Recovered (bbls) 15
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		
Bleeder valve left open after changing seal on pump.		

Form C-141

Page 2

State of New Mexico  
Oil Conservation Division

Incident ID	nAPP2213734490
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Hutton Andrew Title: BHS Representative

Signature: 

Date: 5/19/22

email: huttona@kfoc.net

Telephone: 918-491-4615

**OCD Only**

Received by: \_\_\_\_\_

Date: \_\_\_\_\_

Form C-141

Page 3

State of New Mexico  
Oil Conservation Division

Incident ID	nAPP2213734490
District RP	
Facility ID	
Application ID	

**Site Assessment/Characterization***This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?

305 (ft bgs)

Did this release impact groundwater or surface water?

☐ Yes ☒ No

Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?

☐ Yes ☒ No

Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?

☐ Yes ☒ No

Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?

☐ Yes ☒ No

Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?

☐ Yes ☒ No

Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?

☐ Yes ☒ No

Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?

☐ Yes ☒ No

Are the lateral extents of the release within 300 feet of a wetland?

☐ Yes ☒ No

Are the lateral extents of the release overlying a subsurface mine?

☐ Yes ☒ No

Are the lateral extents of the release overlying an unstable area such as karst geology?

☐ Yes ☒ No

Are the lateral extents of the release within a 100-year floodplain?

☐ Yes ☒ NoDid the release impact areas **not** on an exploration, development, production, or storage site?☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.



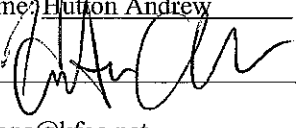
Form C-141

Page 4

State of New Mexico  
Oil Conservation Division

Incident ID	nAPP2213734490
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Hutton AndrewTitle: EHS RepresentativeSignature: Date: 06/28/2022email: huttona@kfoc.netTelephone: 918-491-4615**OCD Only**

Received by: \_\_\_\_\_

Date: \_\_\_\_\_

Form C-141

Page 6

State of New Mexico  
Oil Conservation Division

Incident ID	nAPP2213734490
District RP	
Facility ID	
Application ID	

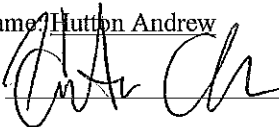
## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate OCD District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Hutton AndrewTitle: EHS RepresentativeSignature: Date: 06/28/2022email: huttona@kfoc.netTelephone: 918-491-4615**OCD Only**

Received by: \_\_\_\_\_

Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

# ATTACHMENT B

## Site Photos



Energizing America

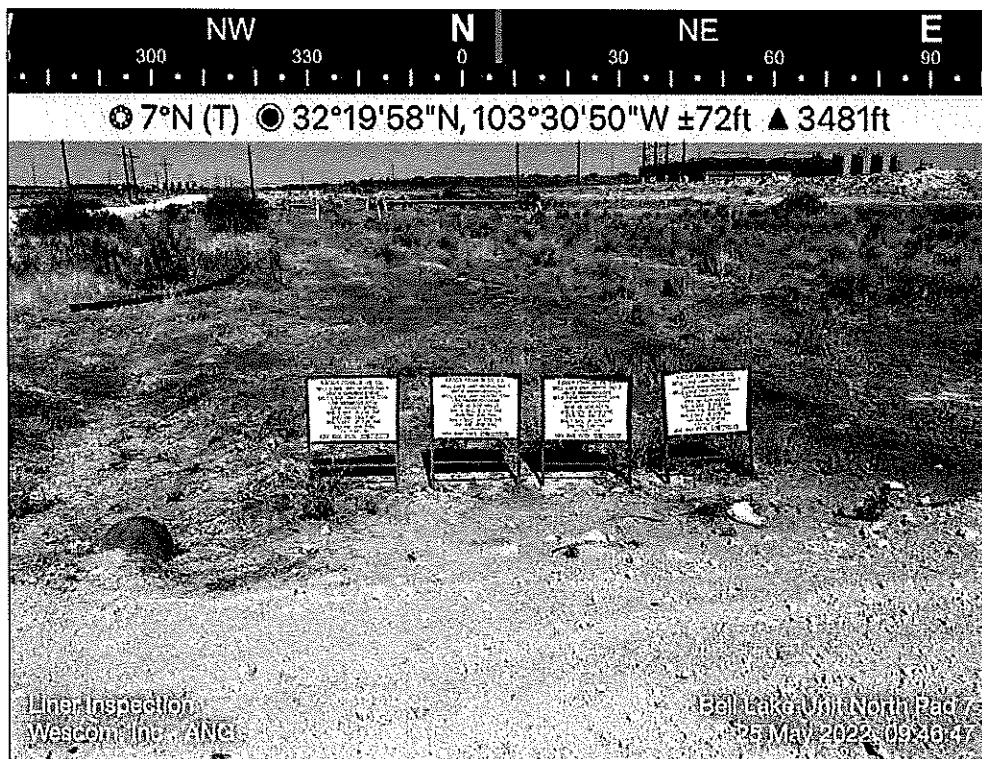
[wescominc.com](http://wescominc.com) | [info@wescominc.com](mailto:info@wescominc.com) | 218-724-1322

**Bell Lake Unit North Pad #7** | Incident ID: nAPP2213734490

Bell Lake Unit North Pad #7  
Incident ID: nAPP2213734490



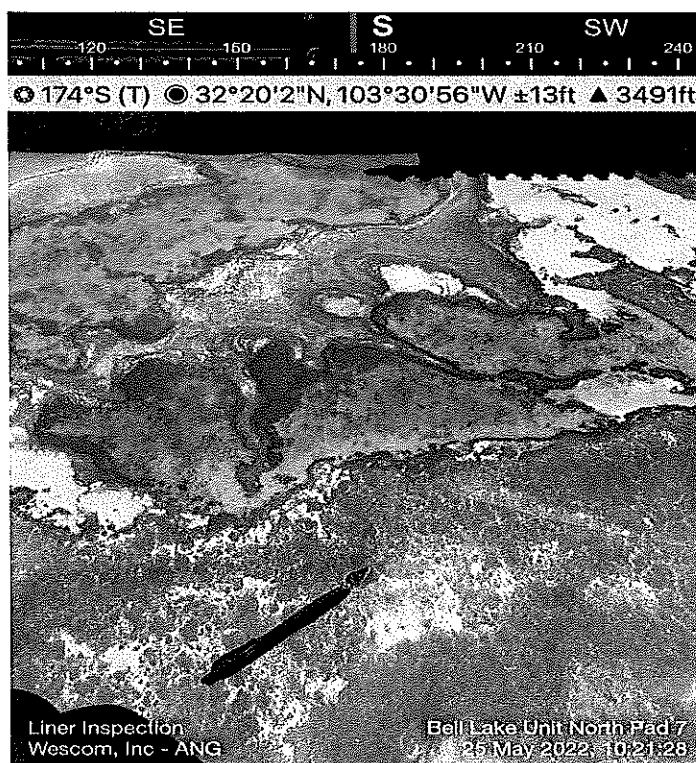
Initial Spill Photo



Site Signage



Bell Lake Unit North Pad #7  
Incident ID: nAPP2213734490



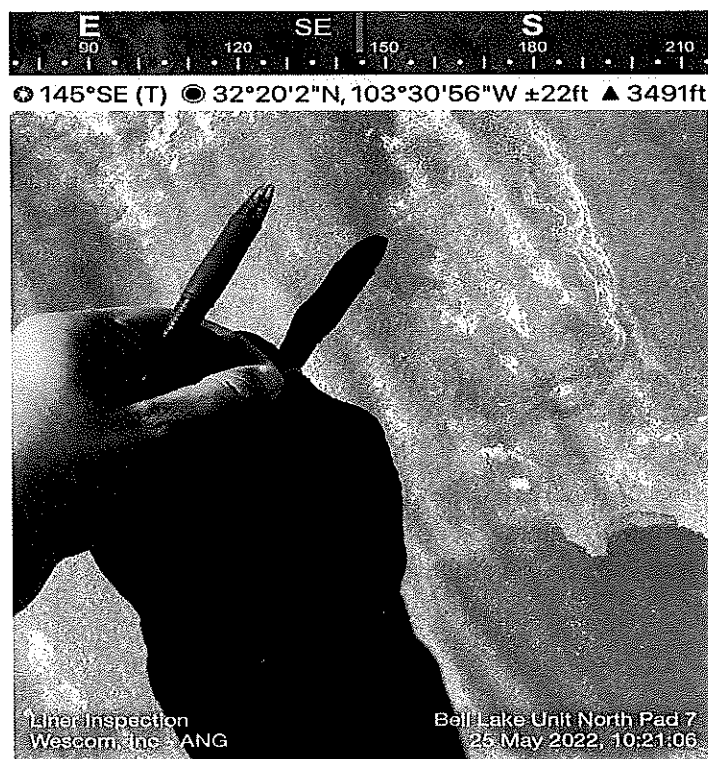
Second Liner Layer Visible (Near Tank 1196)



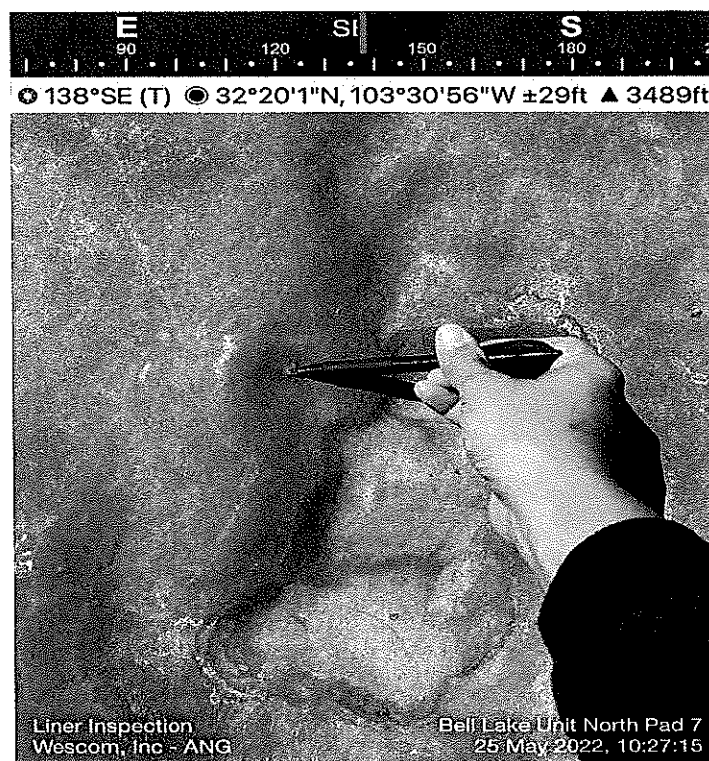
Liner Bubble ( Near Tank 1196)



Bell Lake Unit North Pad #7  
Incident ID: nAPP2213734490

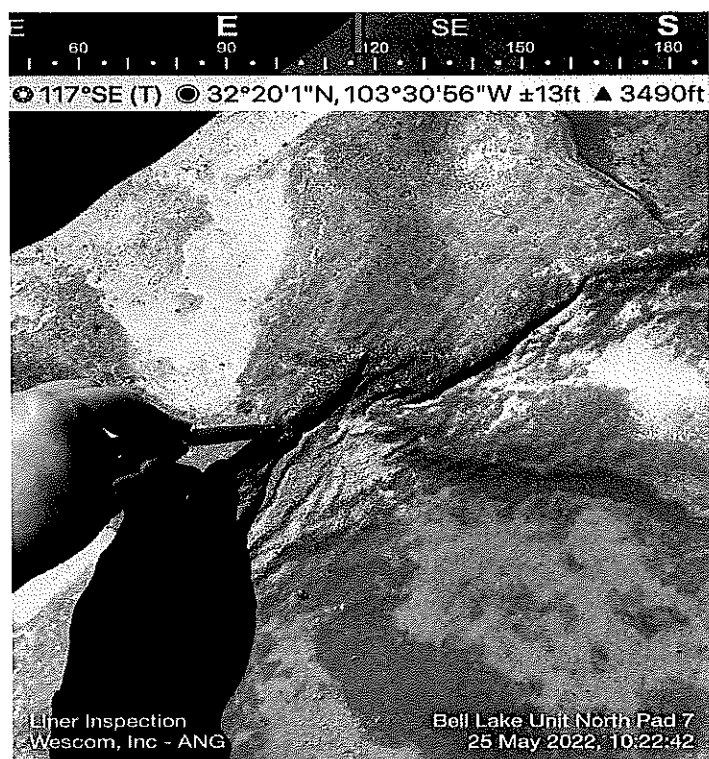


Liner Bubble (Second Liner Visible)

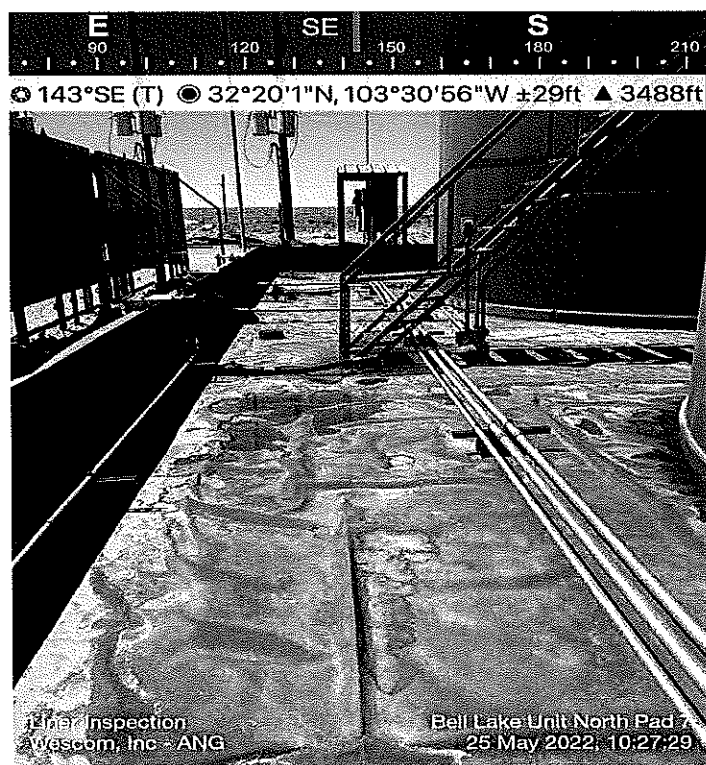


Pinhole East Side of Tank 1194 (Second Liner Visible)

Bell Lake Unit North Pad #7  
Incident ID: nAPP2213734490



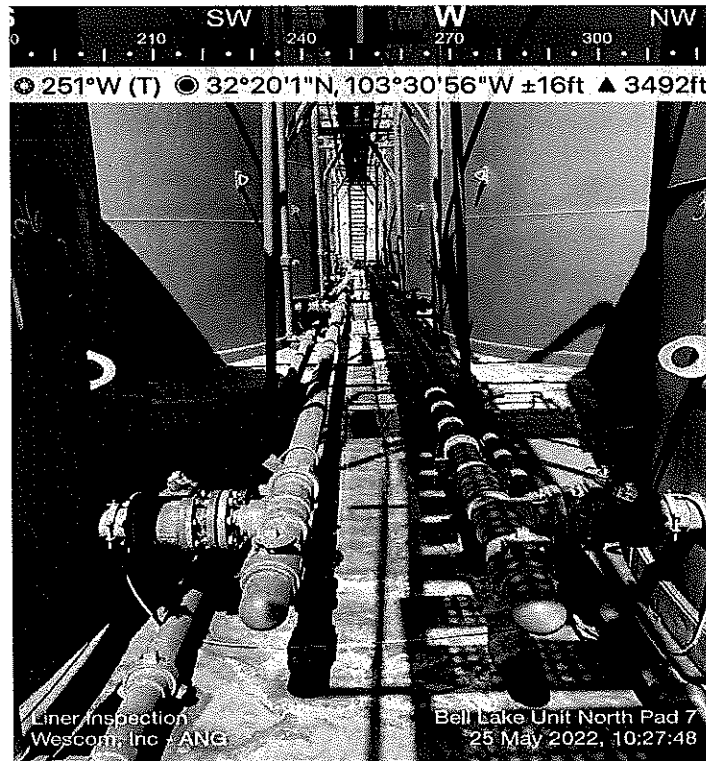
Liner Fold East side of Tank 1194 (Second Liner Visible)



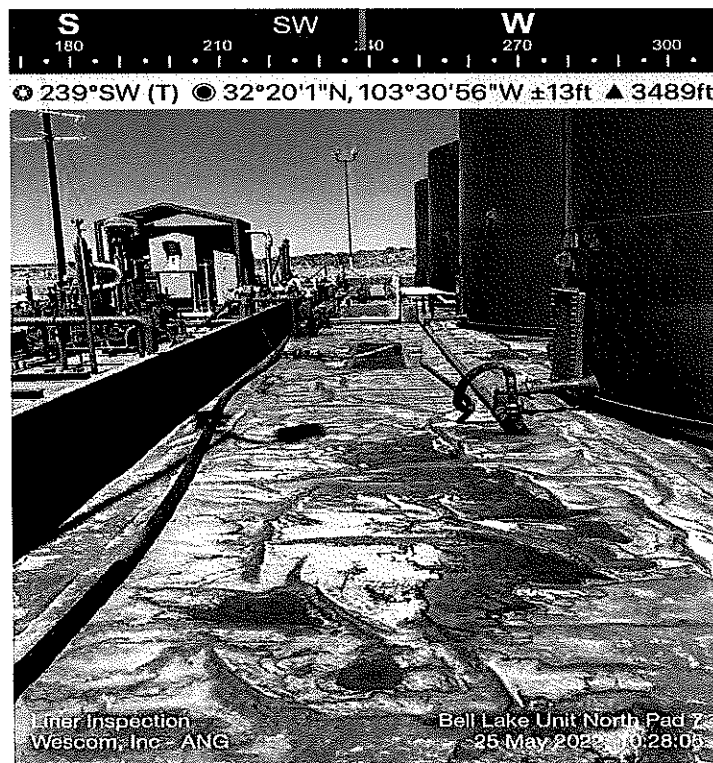
Containment - East Side



Bell Lake Unit North Pad #7  
Incident ID: nAPP2213734490



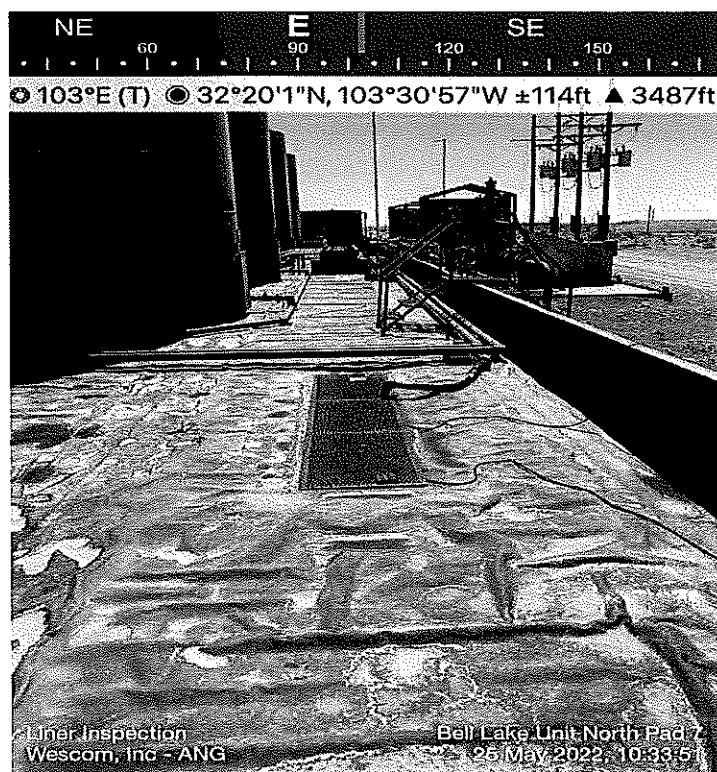
Containment



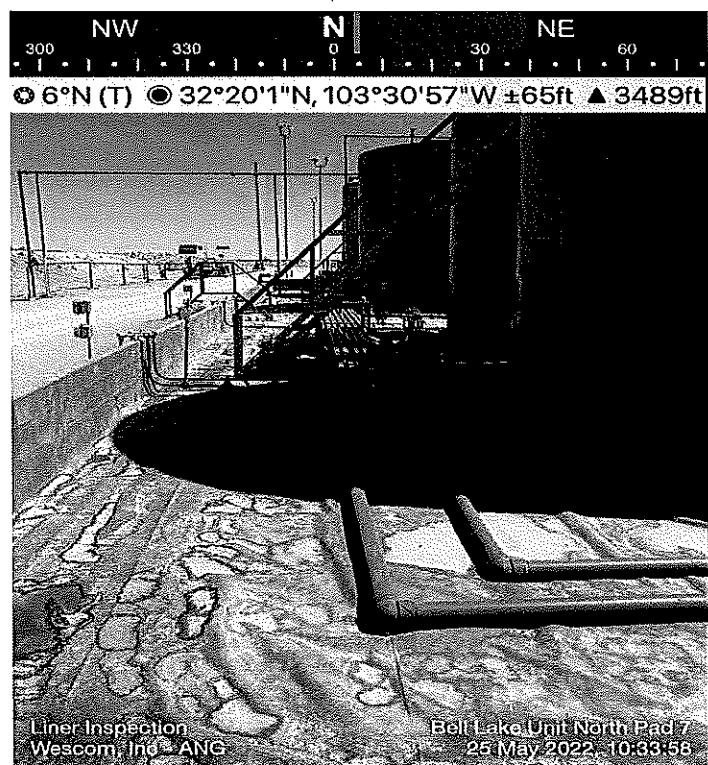
Containment - Northwest Corner



Bell Lake Unit North Pad #7  
Incident ID: nAPP2213734490



Containment - South Side



Containment - West Side

Bell Lake Unit North Pad #7  
Incident ID: nAPP2213734490



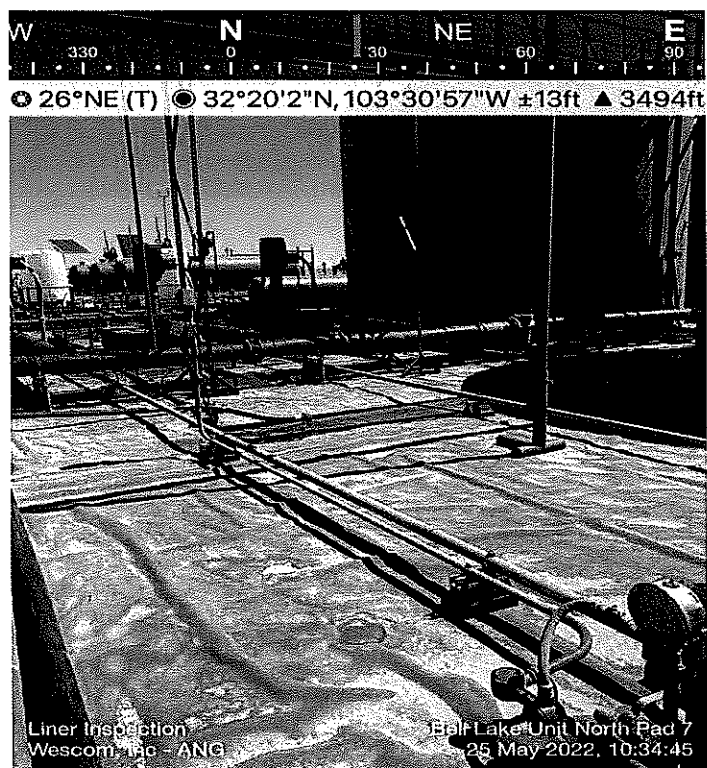
Containment



Containment



Bell Lake Unit North Pad #7  
Incident ID: nAPP2213734490



Containment - North Side

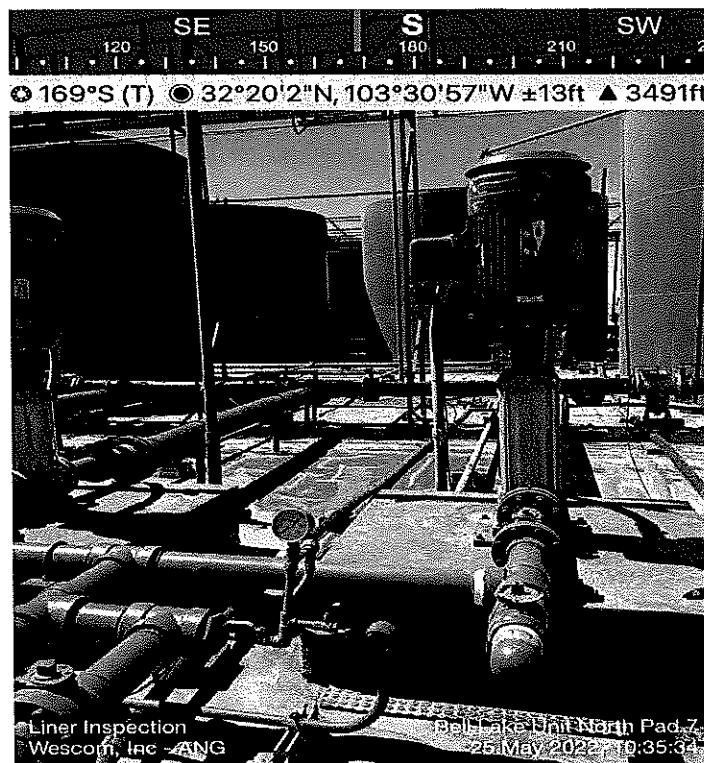


Contianment

Bell Lake Unit North Pad #7  
Incident ID: nAPP2213734490

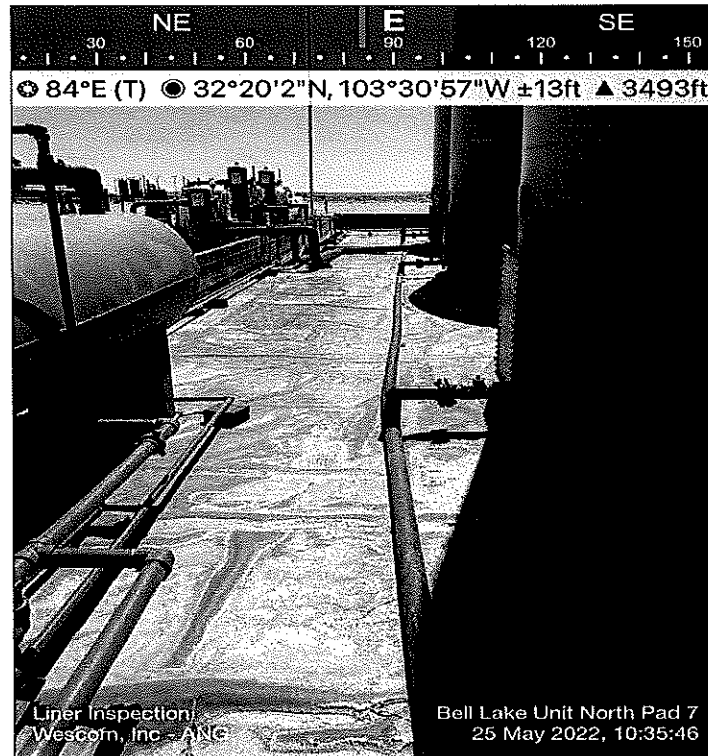


Containment - North Side

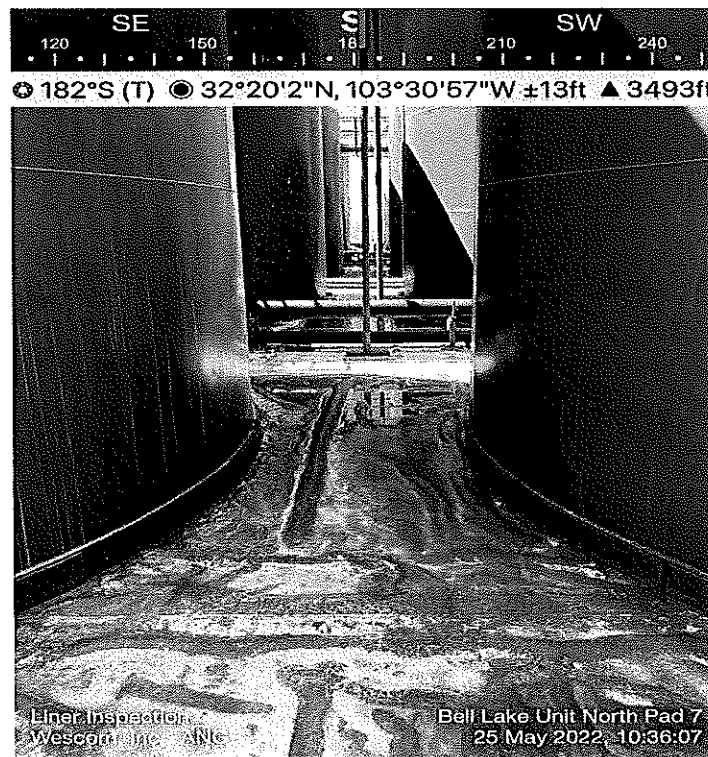


Containment - North Side

Bell Lake Unit North Pad #7  
Incident ID: nAPP2213734490



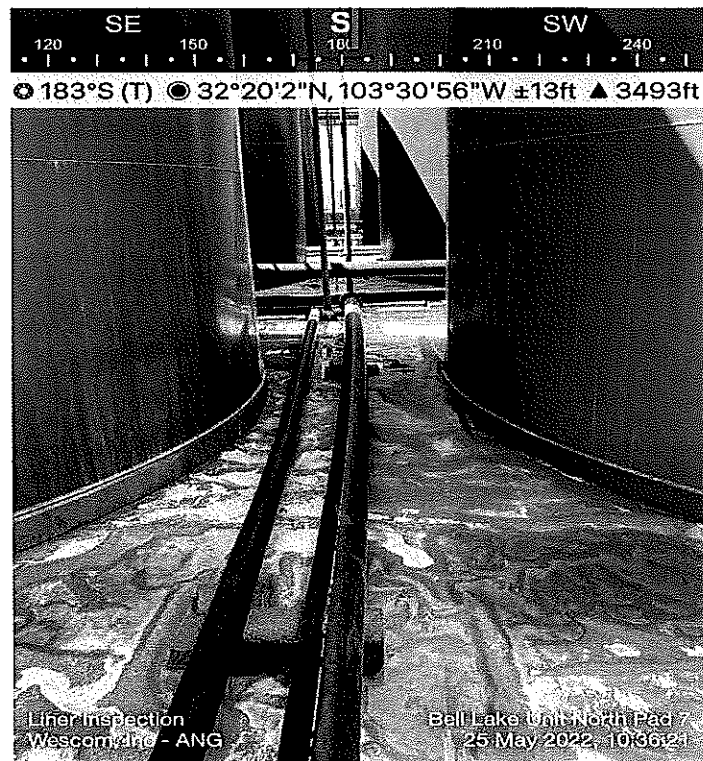
Containment - North Side



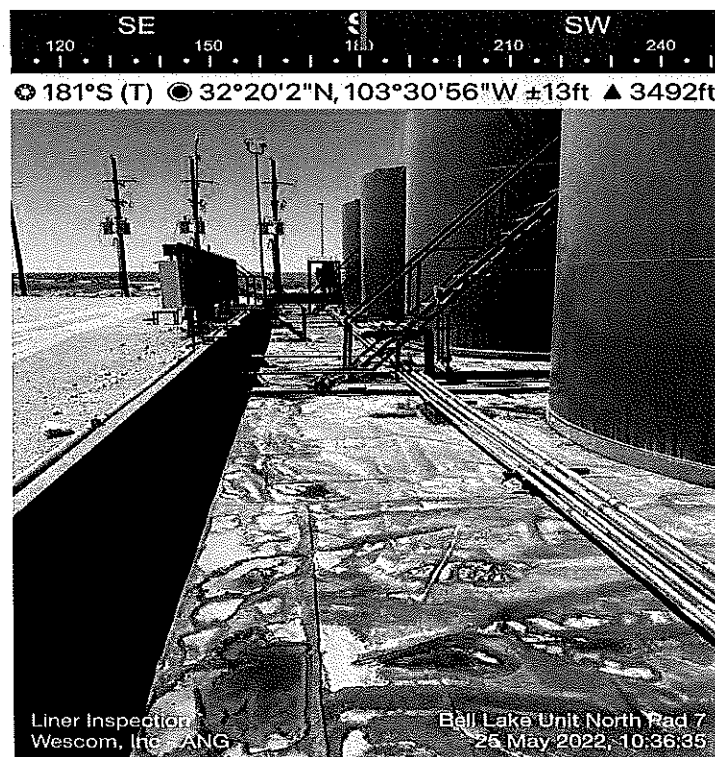
Containment



Bell Lake Unit North Pad #7  
Incident ID: nAPP2213734490



Containment



Containment - East Side

# ATTACHMENT C

## 48-Hour Liner Inspection Notification Email



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

Bell Lake Unit North Pad #7 | Incident ID: nAPP2213734490

**WESCOM**

Ashley Giovengo &lt;ashley.giovengo@wescominc.com&gt;

**48-hour Liner Inspection Notification - Bell Lake Unit North Pad #7  
(nAPP2213734490)**

1 message

Ashley Giovengo &lt;ashley.giovengo@wescominc.com&gt;

Mon, May 23, 2022 at 8:50 AM

To: "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, "Hamlet, Robert, EMNRD" <Robert.hamlet@state.nm.us>, "Billings, Bradford, EMNRD" <bradford.billings@state.nm.us>, "Nobui, Jennifer, EMNRD" <jennifer.nobui@state.nm.us>, "Velez, Nelson, EMNRD" <nelson.velez@state.nm.us>, "Hensley, Chad, EMNRD" <Chad.Hensley@state.nm.us>

Cc: Aaron Daniels <aarond@kfoc.net>, Hutton Andrew <Huttona@kfoc.net>, Shar Harvester <shar.harvester@wescominc.com>, Cole Burton <cole.burton@wescominc.com>, Joey Croce <joey.croce@wescominc.com>, Cody York <cody.york@wescominc.com>

Hello All,

This email is to notify the NMOCD that Wescom, Inc. will be at the Bell Lake Unit North Pad #7 (nAPP2213734490) to perform a liner inspection. Inspection will be conducted on Wednesday, May 25, 2022 (05/25/2022) at approximately 0900 hours. Please let me know if you have any questions.

Thank you,

**Ashley Giovengo**, Environmental Manager - Permian

O (218) 724-1322 | C (505) 382-1211

WescomInc.com | ashley.giovengo@WescomInc.com

*"I am in charge of my own safety."*

Minnesota | North Dakota | New Mexico | Wisconsin



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 125923

**CONDITIONS**

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146	OGRID: 12361
	Action Number: 125923
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2213734490 BELL LAKE UNIT NORTH PAD #7, thank you. This closure is approved. Black and white pictures make it very difficult to visually inspect liner. Please, include color pictures in next liner inspection report.	7/21/2022