Volumetrics Inc.
3710 East Rio Grande St, Victoria, TX-77901
Phone: 361-827-4024

Company:	OXY USA INC	**Work Order**	4000501489
Field/Location :	NMSW	**Sampled by:**	OXY/JE
Station Name :	CORRAL COMPRESSOR STA 2 SOUTH FUEL SKID OUTLE	**Sample Type :**	SPOT-CYLINDER
Station Number :	NA	**Sample Temperature (F):**	NA
Sample Date:	2/23/22 1:30 PM	**Sample Pressure (PSIG):**	125
Analysis Date:	3/7/22 11:00 AM	**Flow rate (MCF/Day):**	NA
Instrument:	INFICON	**Ambient Temperature (F):**	23
Calibration/Verification Date:	3/7/2022	**Sampling method:**	FILL & EMPTY
Heat Trace used:	YES	**Cylinder Number:**	27784

NATURAL GAS ANALYSIS: GPA 2261

Components	Un-Normalized Mol%	Normalized Mol%	GPM 14.650	GPM 14.730	GPM 15.025
Hydrogen Sulfide	0.0000	0.0000			
Nitrogen	1.3240	1.3598			
Methane	75.6525	77.7008			
Carbon Dioxide	0.1877	0.1928			
Ethane	11.5036	11.8151	3.153	3.170	3.234
Propane	5.8586	6.0172	1.654	1.663	1.696
Isobutane	0.7572	0.7777	0.254	0.255	0.260
N-butane	1.6243	1.6683	0.525	0.528	0.538
Isopentane	0.2101	0.2158	0.079	0.079	0.081
N-Pentane	0.1809	0.1858	0.067	0.068	0.069
Hexanes Plus	0.0650	0.0667	0.029	0.029	0.030
Total	**97.3638**	**100.0000**			

Hexanes plus split (60%-30%-10%)

Physical Properties (Calculated)	**14.650 psia**	**14.730 psia**	**15.025 psia**
Total GPM Ethane+	5.761	5.792	5.908
Total GPM Iso-Pentane+	0.175	0.176	0.179
Compressibility (Z)	0.9965	0.9965	0.9964
Specific Gravity (Air=1) @ 60 °F	0.7242	0.7242	0.7243
Molecular Weight	20.911	20.911	20.911

Gross Heating Value	**14.650 psia**	**14.730 psia**	**15.025 psia**
Dry, Real (BTU/Ft^3)	1244.9	1251.8	1276.9
Wet, Real (BTU/Ft^3)	1223.3	1230.0	1254.7
Dry, Ideal (BTU/Ft^3)	1240.6	1247.4	1272.3
Wet, Ideal (BTU/Ft^3)	1219.0	1225.7	1250.2

Temperature base 60 °F

Comment: FIELD H2S =0 PPM

Verified by

Mostaq Ahammad
Petroleum Chemist

Approved by

Deann Friend
Laboratory Manager

UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM

Facility: Corral CS 2S

Flare Date: 07/16/2022

Duration of event: 2 Hours

MCF Flared: 1621

Start Time: 02:00 AM

End Time: 04:00 AM

Cause: ETC > Shut In > High O2

Method of Flared Gas Measurement: Gas Flare Meter

Comments: The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline operator, which impacted Oxy's ability to send gas to a third-party gas pipeline.

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1. Reason why this event was beyond Operator's control:

The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction, or complete shut-in of a gas pipeline by a third-party downstream pipeline operator, which impacted Oxy's ability to send gas to a third-party downstream gas pipeline. This interruption, restriction, or complete shut-in of the gas pipeline by a third-party pipeline operator is downstream of Oxy's custody transfer point and out of Oxy's control to avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, Oxy production technicians and contract flow-back personnel were bringing on a new drill well, Corral Gorge 38H, and during this process of sending initial production to the Corral Gorge CTB, oxygen was inadvertently present and introduced into the Corral Gorge facility from the fresh water that was used to hydro-test the flowlines. When the oxygen was inadvertently introduced into the sales gas pipeline, this caused the sales gas to be out of (ETC) pipe-line operator's specs and ETC's pipeline sales valve automatically closed when the oxygen was detected. As a result of ETC's pipeline sales valve detecting the oxygen within the sales gas service pipeline and its valve shutting in, ETC pipeline was shut in to Oxy until OXY's personnel were able to clear the oxygen from the gas stream for safety reasons. The Oxy production technicians and the contract flow back personnel presumed that they had satisfactorily purged all the oxygen from the Corral Gorge 38H flow lines before sending the production forward to the CTB. ETC was notified of the situation and the ESD of their pipeline sales valve shutting in due to oxygen being detected in the sales line. ETC was informed Oxy personnel were purging the line of the oxygen and ETC dispatched a technician to re-open the sales valve once the line was cleared of oxygen. Though sudden and unexpected issues occurred involving the Corral Gorge facility and the Corral Gorge 38H drilling well, OXY routed the overflow of stranded gas to flare at the Corral 2S compressor station to mitigate emissions for this event as the flare at this location can accommodate a higher volume of gas and in an effort to protect equipment, environment, and personnel.

2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, as the part of the overall process or steps to take to limit duration and magnitude of flaring. Oxy personnel are in the field 24/7 and can physically see when we are flaring which in turn are communicated to additional Oxy field personnel. Internal OXY procedures ensure that upon notice of flaring, malfunction gas compressor unit and/or multiple unit shutdown alarms, increased sensor line pressure alarms, etc., field production technician personnel are promptly notified, and are instructed to assess the issue as soon as possible to take prompt corrective action and minimize emissions. Oxy production technicians must assess whether the issue or circumstance is due to damage and repair is needed, or whether there are other reasons for its cause. In this case, Oxy production technicians and contract flow-back personnel were bringing on a new drill well, Corral Gorge 38H, and during this process of sending initial production to the Corral Gorge CTB, oxygen was inadvertently present and introduced into the Corral Gorge facility from the fresh water that was used to hydro-test the flowlines. When the oxygen was inadvertently introduced into the sales gas pipeline, this caused the sales gas to be out of (ETC) pipe-line operator's specs and ETC's pipeline sales valve automatically closed when the oxygen was detected. As a result of ETC's pipeline sales valve detecting the oxygen within the sales gas service pipeline and its valve shutting in, ETC pipeline was shut in to Oxy until OXY's personnel were able to clear the oxygen from the gas stream for safety reasons. The Oxy production technicians and the contract flow back personnel presumed that they had satisfactorily purged all the oxygen from the Corral Gorge 38H flow lines before sending the production forward to the CTB. ETC was notified of the situation and the ESD of their pipeline sales valve shutting in due to oxygen being detected in the sales line. ETC was informed Oxy personnel were purging the line of the oxygen and ETC dispatched a technician to re-open the sales valve once the line was cleared of oxygen. Though sudden and unexpected issues occurred involving the Corral Gorge facility and the Corral Gorge 38H drilling well, OXY routed the overflow of stranded gas to flare at the Corral 2S compressor station to mitigate emissions for this event as the flare at this location can accommodate a higher volume of gas and in an effort to protect equipment, environment, and personnel.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

OXY makes every effort to control and minimize emissions as much as possible during a flaring event. In this case, the corrective action that Oxy can take to eliminate the potential cause and reoccurrence of oxygen being introduced in the gas stream from a drilling well is to have Oxy engineers calculate purging volumes for drilling well flow lines to ensure all oxygen is purged from the flowlines satisfactorily.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 130136
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 130136

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 130136
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	*Not answered.*
Incident Facility	**[fAPP2126640958] CORRAL #2 SOUTH COMP STATION**

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	**Yes, major venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > ETC > Shut In > High O2

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	78
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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QUESTIONS (continued)

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 130136
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/16/2022
Time vent or flare was discovered or commenced	02:00 AM
Time vent or flare was terminated	04:00 AM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Other | Other (Specify) | Natural Gas Flared | Released: 1,621 Mcf | Recovered: 0 Mcf | Lost: 1,621 Mcf]
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	*Not answered.*
Downstream OGRID that should have notified this operator	*Not answered.*
Date notified of downstream activity requiring this vent or flare	*Not answered.*
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	In this case, Oxy production technicians and contract flow-back personnel were bringing on a new drill well, Corral Gorge 38H, and during this process of sending initial production to the Corral Gorge CTB, oxygen was inadvertently present and introduced into the Corral Gorge facility from the fresh water that was used to hydro-test the flowlines. When the oxygen was inadvertently introduced into the sales gas pipeline, this caused the sales gas to be out of (ETC) pipe-line operator's specs and ETC's pipeline sales valve automatically closed when the oxygen was detected. As a result of ETC's pipeline sales valve detecting the oxygen within the sales gas service pipeline and its valve shutting in, ETC pipeline was shut in to Oxy until OXY's personnel were able to clear the oxygen from the gas stream for safety reasons. The Oxy production technicians and the contract flow back personnel presumed that they had satisfactorily purged all the oxygen from the Corral Gorge 38H flow lines before sending the production forward to the CTB. ETC was notified of the situation and the ESD of their pipeline sales valve shutting in due to oxygen being detected in the sales line. ETC was informed Oxy personnel were purging the line of the oxygen and ETC dispatched a technician to re-open the sales valve once the line was cleared of oxygen. Though sudden and unexpected issues occurred involving the Corral Gorge facility and the Corral Gorge 38H drilling well, OXY routed the overflow of stranded gas to flare at the Corral 2S compressor station to mitigate emissions for this event as the flare at this location can accommodate a higher volume of gas and in an effort to protect equipment, environment, and personnel.
Steps taken to limit the duration and magnitude of vent or flare	It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, as the part of the overall process or steps to take to limit duration and magnitude of flaring. Oxy personnel are in the field 24/7 and can physically see when we are flaring which in turn are communicated to additional Oxy field personnel. Internal OXY procedures ensure that upon notice of flaring, malfunction gas compressor unit and/or multiple unit shutdown alarms, increased sensor line pressure alarms, etc., field production technician personnel are promptly notified, and are instructed to assess the issue as soon as possible to take prompt corrective action and minimize emissions. Oxy production technicians must assess whether the issue or circumstance is due to damage and repair is needed, or whether there are other reasons for its cause. In this case, Oxy production technicians and contract flow-back personnel were bringing on a new drill well, Corral Gorge 38H, and during this process of sending initial production to the Corral Gorge CTB, oxygen was inadvertently present and introduced into the Corral Gorge facility from the fresh water that was used to hydro-test the flowlines. When the oxygen was inadvertently introduced into the sales gas pipeline, this caused the sales gas to be out of (ETC) pipe-line operator's specs and ETC's pipeline sales valve automatically closed when the oxygen was detected. As a result of ETC's pipeline sales valve detecting the oxygen within the sales gas service pipeline and its valve shutting in, ETC pipeline was shut in to Oxy until OXY's personnel were able to clear the oxygen from the gas stream for safety reasons. The Oxy production technicians and the contract flow back personnel presumed that they had satisfactorily purged all the oxygen from the Corral Gorge 38H flow lines before sending the production forward to the CTB.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	OXY makes every effort to control and minimize emissions as much as possible during a flaring event. In this case, the corrective action that Oxy can take to eliminate the potential cause and reoccurrence of oxygen being introduced in the gas stream from a drilling well is to have Oxy engineers calculate purging volumes for drilling well flow lines to ensure all oxygen is purged from the flowlines satisfactorily.

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ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 130136
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 130136

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 130136
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/1/2022