

# Certificate of Analysis

Number: 6030-22040461-014A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Kevin Garrett Caza Operating 200 N. Loraine St Ste 1550 Midland, TX 79701

Station Name: Alisa Ogden 15 #1

Meter Run

Station Location: Caza Operating

Station Number: 5568001

Sample Point:

Instrument:

Analyzed:

Sampled By: John Whitt Sample Of: Gas Spot Sample Date: 04/27/2022 09:16

Sample Conditions: 63.9 psig, @ 75.5 °F Ambient: 67 °F

May 03, 2022

70142339 (Inficon GC-MicroFusion) 04/27/2022 09:16 Effective Date: 05/02/2022 0:00 AM GPA-2261M Last Inst. Cal.: Method: 05/03/2022 06:57:50 by ERG Cylinder No: 5030-03429

**Analytical Data** 

		, , , , ,	ary tiour	<del>- Lata</del>		
Components U	n-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	6.012
Nitrogen	1.030	1.05440	1.375		GPM TOTAL C3+	2.976
Methane	76.000	77.81517	58.130		GPM TOTAL iC5+	0.647
Carbon Dioxide	0.119	0.12184	0.250			
Ethane	11.075	11.33902	15.876	3.036		
Propane	5.356	5.48403	11.260	1.513		
Iso-butane	0.764	0.78235	2.117	0.256		
n-Butane	1.733	1.77450	4.803	0.560		
Iso-pentane	0.413	0.42276	1.420	0.155		
n-Pentane	0.462	0.47324	1.590	0.172		
Hexanes Plus	0.716	0.73269	3.179	0.320		
	97.668	100.00000	100.000	6.012		
Calculated Physical Pro	perties	Total		C6+		
Relative Density Real Gas	S	0.7440	)	3.2176		
Calculated Molecular Wei	ight	21.48	}	93.19		
Compressibility Factor		0.9962				
GPA 2172 Calculation:						
Calculated Gross BTU p	er ft³ @ 14.696	osia & 60°F				
Real Gas Dry BTU		1286	;	5129		
Water Sat. Gas Base BTU	J	1264		5040		
Ideal, Gross HV - Dry at 1	4.696 psia	1281.4	ļ	5129.2		
Ideal, Gross HV - Wet		1259.0	)	5039.7		

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Comments: H2S Field Content 0 ppm

# Caza Flared Gas Calculation Alisa Ogden 1H/4H CTB

input	
calculated	

Date	7/28/2022
Reported Flared metered Volume (mcf)	255
Last 7 Day Avg metered Gas Production (mcf)	647.14
% of gas flared vs Produced (% mcf) & (% hrs)	39.4%
Avg Gas prodcution per hour for 24 hrs (mcf)	26.96
number of hours flare was active (hours)	9.46

#### source

pumpers text pumpers text prodman ctb report DISTRICT I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-015-45349	98220	Purple Sage: Wolfcamp			
Property Code	Prop	Property Name			
322433	ALISA (	ALISA OGDEN 15			
OGRID No.	Oper	Operator Name			
249099	CAZA OPE	RATING, LLC	3127'		

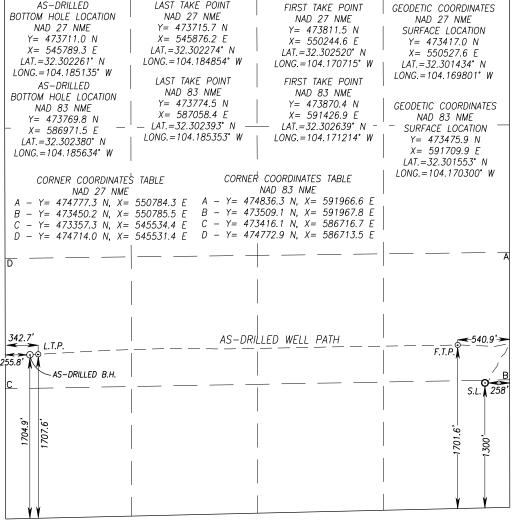
#### Surface Location

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	P	15	23-S	27-E		1300	SOUTH	258	EAST	EDDY

#### AS-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	23-S	27-Е		1704.9	SOUTH	255.8	WEST	EDDY
Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	er No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### **OPERATOR CERTIFICATION** I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division 07/19/2019 Signature Steve Morris Printed Name steve.morris@morcorengineering.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a full purity; made by me or under my arrest son, and that the same is true and correct to the best of the belief. SEPTEMBER 2202018 Date of Survey Signature Seal o Profession PROFESSIONAL Gary G. Eidson Ronald J. Eidson 3239 Rel. 18.13.1224 JWSC W.O.: 19.13.0636

# WELL SITE PLAN 600 3127.4 3125.9 BP ALISA OGDEN 15 #2H-30 ALISA OGDEN 15 #3H-30' 100' ALISA OGDEN 15 #1H ELEV. 3127.2' NAD 27 NME ALISA OGDEN 15 #4H LAT.=32.301434° N LONG.=104.169801° W NAD 83 NME LAT.=32.301553° N LONG.=104.170300° W 3129.0 600'

NOTE:

1) SEE "TOPOGRAPHICAL AND ACCESS ROAD MAP" FOR PROPOSED ROAD LOCATION.

DIRECTIONS TO LOCATION:

FROM THE INTERSECTION OF U.S. HWY. 285 AND CO. RD. 728, GO WEST ON CO. RD. 728 APPROX. 3.7 MILES TO CO. RD. 706 TURN RIGHT AND GO NORTH APPROX. 0.2 MILES TO ACCESS ROAD SURVEY FOLLOW SURVEY WEST 175.3 FEET TO THE SE CORNER OF PAD.



PROVIDING SURVEYING SERVICES
SINCE 1946

#### JOHN WEST SURVEYING COMPANY

412 N. DAL PASO HOBBS, N.M. 88240 (575) 393-3117 www.jwsc.biz TBPLS# 10021000 100 0 100 200 Feet

Scale: 1"=100'

# CAZA OPERATING, LLC

ALISA OGDEN 15 #1H WELL LOCATED 1300 FEET FROM THE SOUTH LINE AND 258 FEET FROM THE EAST LINE OF SECTION 15, TOWNSHIP 23 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 09/22/18

Rev: .

W.O. No.: 18111053

CAD Date: 10/10/18

Rel. W.O.:

Drawn By: LSL

Sheet 1 of

Released To Ningging 28/2/2022 992909 UAMELLS\18111053 ALISA OGDEN 15 #1H REV 10-10-18

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 130528

#### **DEFINITIONS**

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	130528
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 130528

Phone:(505) 476-3470 Fax:(505) 476-3462				
QI	UESTIONS			
Operator:		OGRID:		
CAZA OPERATING, LLC 200 N Loraine St		249099		
Midland, TX 79701		Action Number: 130528		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS		[o izo] roming and o i iding (o izo)		
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.		
Incident Well	[30-015-45349] ALISA OGI	DEN 15 #001H		
Incident Facility	Not answered.			
Determination of Deposition Demoirance				
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	No	•		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas		
	163, millor venting undror	namig of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi		be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
<b>-</b>				
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Degree entative Communities of Newtonian State of Newtonian Flored National Com				
Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	78			
Nitrogen (N2) percentage, if greater than one percent	1			
Hydrogen Sulfide (H2S) PPM, rounded up				
Carbon Dioxide (CO2) percentage, if greater than one percent	0			
	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

Action 130528

QUESTIONS, Page 2

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)		
Operator:	OGRID:		
CAZA OPERATING, LLC 200 N Loraine St	249099 Action Number:		
Midland, TX 79701	130528		
	Action Type:  [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	07/28/2022		
Time vent or flare was discovered or commenced	07:45 AM		
Time vent or flare was terminated	05:35 PM		
Cumulative hours during this event	9		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Gas Plant   Natural Gas Flared   Released: 255 Mcf   Recovered: 0 Mcf   Lost: 255 Mcf ]		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator	[147831] Lucid Artesia Company		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
	1		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Downstream operator was shutdown due to high gas sales line pressure and compressor were down. This event was outside the control of the operator. No choice but to flare.		
Steps taken to limit the duration and magnitude of vent or flare	Minimal mcf flared		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Downstream operator was shutdown due to high gas sales line pressure and compressors were down. This event was outside the control of the operator. No choice but to flare.		

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 130528

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	130528
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 130528

#### **CONDITIONS**

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	130528
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created	Condition	Condition
Ву		Date
tberry	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/2/2022