REVIEWED

By Nelson Velez at 2:05 pm, Aug 03, 2022

2021 Annual Groundwater Monitoring Report

Review of 2021 ANNUAL GROUNDWATER MONITORING REPORT: Content satisfactory

Contractor anticipated actions approved by NMOCD and are as follows;

- 1. Complete quarterly monitoring well gauging for all site wells
- 2. Continue quarterly groundwater purging and sampling on monitoring wells MW-2, MW-3, MW-4 (if PSH is not present), MW-5, MW-6, and MW-9
- 3. Monitoring wells MW-7, MW-8, MW-10, and MW-11 will be sampled during the 1st quarter of 2022 and continue to be sampled annually per NMOCD approval of the 2019 annual groundwater monitoring report.
- 4. Groundwater samples collected from monitor wells MW-2 through MW-6 and MW-9 will be analyzed for PAHs during the 1st quarter of 2022.
- 5. Complete monthly manual recovery of PSH hydrocarbon impacted groundwater from monitoring well MW-4 and MW-5, if present
- 6. Submit annual report to NMOCD no later than March 31, 2023.



Plains All American Pipeline, L.P.
Livingston Line – Bob McCasland
Plains SRS Number: 2001-11226
Lea County, New Mexico
NMOCD Reference No. 1RP-0395
NMOCD Incident No. nAPP2109736613

Terracon Project No. AR217011 March 25, 2022

Prepared for:



Plains All American Pipeline, L.P. 1106 Griffith Drive Midland, Texas 79706

Prepared by:

Terracon Consultants, Inc. Lubbock, Texas

terracon.com





March 25, 2022

Plains All American Pipeline, L.P. 1106 Griffith Drive Midland, Texas 79706

Attn:

Mrs. Camille Bryant

Telephone:

(432) 758-8008

Email:

CJBryant@paalp.com

Re:

2021 Annual Groundwater Monitoring Report

Livingston Line - Bob McCasland Site

NE 1/4 of the SW 1/4, Section 3, T21S, R37E

Lea County, New Mexico

NMOCD Reference No. 1RP-0395 NMOCD Incident No. nAPP2109736613

Plains All American Pipeline, L.P. SRS Number 2001-11226

Terracon Project Number AR217011

Dear Mrs. Bryant:

Terracon is pleased to submit one electronic copy of the 2021 Annual Groundwater Monitoring Report for the above-referenced site.

We appreciate the opportunity to perform these services for Plains All American Pipeline (Plains), L.P. (Plains). Please contact either of the undersigned at (806) 300-0140 if you have questions regarding the information provided in the report.

Sincerely,

Terracon

Prepared by:

Brett Dennis Staff Scientist

Lubbock

Reviewed by:

Office Manager – Lubbock

Terracon Consultants, Inc. 5847 50th Street Lubbock, Texas 79424 P (806) 300 0140 F (806) 797 0947

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Plains – Livingston Line – Bob McCasland Site ■ Lea County, New Mexico March 25, 2022 ■ Terracon Project No. AR217011

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Plains – Livingston Line – Bob McCasland Site ■ Lea County, New Mexico March 25, 2022 ■ Terracon Project No. AR217011



1.0 INTRODUCTION

1.1 Site Description

The legal description of the Livingston Line to Bob McCasland Pipeline Release site is Unit Letter "K" (NE/SW), Section 3, Township 21 South, Range 37 East, in Lea County, New Mexico. The property affected by the release is owned by Mr. Bob McCasland. The geographic coordinates of the release site are 32.504135° North latitude and 103.151345° West longitude. A "Topographic Map" depicting the site's location is provided as Exhibit 1 in Appendix A.

Site Name	Livingston Line – Bob McCasland Pipeline Release
	West of Loop 207 approximately 5 miles north-northeast
Site Location	of Eunice, Lea County, New Mexico. Latitude 32.504135°
	North, Longitude 103.151345° West.
	The site consists of 11 groundwater monitoring wells
Conoral Site Description	located in, and adjacent to, a pipeline right-of-way
General Site Description	surrounded by native pasture land, in close proximity of a
	former Carbon Black Plant.
Landowner	Mr. Bob McCasland

1.2 Background Information

Based on information provided by the client, on July 13, 2001, an estimated release of 4 barrels (bbls) of crude oil was reported to the New Mexico Oil Conservation District (NMOCD). The release covered an area of approximately 1,600 square feet (sq. ft.) along a pipeline right-of-way and an adjacent caliche road. Initial excavation activities were reportedly conducted by Environmental Plus, Inc. (EPI) in an effort to stockpile saturated soils and expose the leak origin to facilitate repair of the pipeline. The pipeline excavation activities continued into December 2001. A total of approximately 11,445 cubic yards (cy) of hydrocarbon impacted soil were excavated and stockpiled at the site. Earthen berms were constructed around the stockpiles to prevent constituent runoff. Analytical results for soil samples collected from the excavation indicated benzene, toluene, ethylbenzene, and total xylenes (BTEX) concentrations above NMOCD remedial threshold limits. A *Soil Characterization Report and Remediation Plan Report* dated June 2006, by EPI was submitted to the NMOCD. This report detailed remediation activities conducted at the site, in-place soil concentrations, and recommendations for in-situ hydrocarbon-impacted soil closure.

Investigation activities were conducted from August 16 through 22, 2001, which included the advancement of 17 exploratory soil borings. It was determined during this time that groundwater,

Plains – Livingston Line – Bob McCasland Site ■ Lea County, New Mexico March 25, 2022 ■ Terracon Project No. AR217011



approximately 30 feet below ground surface (bgs), had been impacted. Based on these field observations, three groundwater monitor wells (MW-1, MW-2 and MW-3) were installed proximate to the release area to evaluate the extent and magnitude of the release. Groundwater samples collected from the groundwater monitor wells exhibited concentrations of BTEX above applicable New Mexico Water Quality Control Commission (NMWQCC) Groundwater Standards. Subsequently, three additional groundwater monitoring wells (MW-4, MW-5 and MW-6) were installed at the site. A measurable thickness of phase separated hydrocarbons (PSH) was detected in groundwater monitoring well MW-4 following installation.

To delineate the lateral extent of groundwater impact at the site, three additional groundwater monitoring wells MW-7, MW-8 and MW-9 were installed in June of 2004. Two additional monitoring wells MW-10 and MW-11 were installed in November of 2004. During installation of these five groundwater monitor wells, soil samples were collected and submitted to AnalySys, Inc., Austin, Texas, for analysis of total petroleum hydrocarbons (TPH) (gasoline and diesel range organics) and BTEX constituents. BTEX constituents for all soil samples from the monitor wells were below NMOCD remedial threshold limits. TPH concentrations from soil samples collected from groundwater monitoring wells MW-7, MW-10 and MW-11 were at, or below, laboratory analytical method detection limits (MDLs).

On February 1, 2007, Terracon assumed project management responsibilities and oversight of groundwater monitoring activities at the Livingston Line to Bob McCasland Pipeline Release project site. Available files for this site were provided to Terracon at this time. There are a total of 11 monitoring wells MW-1 through MW-11 at the site. Monitoring wells MW-2 through MW-11 are gauged and sampled on a quarterly schedule. Monitoring well MW-1 is not sampled as it has been gauged as "dry" and monitoring well MW-4 is currently not sampled due to the presence of PSH. A "Site Diagram" depicting monitoring well locations is provided as Exhibit 2 in Appendix A.

During May of 2020, due to COVID-19, manual recovery events were reduced from a frequency of once per week to once per month. Monthly frequency of recovery events persisted in 2021.

1.3 Scope of Work

Terracon's scope of work includes project management responsibilities, oversight of groundwater monitoring activities, and preparation of an *Annual Groundwater Monitoring Report* in accordance with the NMOCD letter, dated May 1998, requiring submittal of an *Annual Groundwater Monitoring* Report by April 1st of each year. Quarterly groundwater monitoring activities include measuring the static water levels in the monitoring wells, checking for the presence of PSH, and the collection of groundwater samples from each of the on-site wells not exhibiting a measurable thickness of PSH. In accordance with the approved scope of work, Terracon conducted quarterly groundwater monitoring events on March 10 (1Q21), June 15 (2Q21), September 24 (3Q21), and December 13, 2020 (4Q21).

Plains – Livingston Line – Bob McCasland Site ■ Lea County, New Mexico March 25, 2022 ■ Terracon Project No. AR217011



2.0 GROUNDWATER REMEDIATION PROGRAM

2.1 Groundwater Monitoring

Quarterly groundwater monitoring events were conducted on March 10 (1Q21), June 15 (2Q21), September 24 (3Q21), and December 13, 2021 (4Q21). Monitoring event activities included measuring the static water levels in the site's monitoring wells, checking for the presence of PSH, purging, and the collection of groundwater samples from each of the wells not exhibiting a measurable thickness of PSH.

Groundwater samples were collected utilizing low-flow sampling equipment, including a bladder pump and multi-parameter meter. Prior to sample collection, readings on the multi-parameter meter were recorded for a minimum of four cycles of five minutes each. Each collected sample was placed in laboratory-supplied containers appropriate to the analyses requested and placed on ice in a cooler. The sample coolers and completed chain-of-custody forms were delivered to Eurofins/Xenco Laboratories in Lubbock, Texas for analysis of BTEX using EPA Method SW-846 8021B. Purged water was placed into a polystyrene aboveground storage tank and disposed at an NMOCD-approved disposal facility.

Groundwater elevation gauging data collected during the respective quarterly monitoring events were used to construct groundwater gradient maps, which are included as Exhibits 3 through 6 in Appendix A. The groundwater flow direction was relatively consistent to the southeast for each quarter of 2021. Groundwater elevation and PSH thickness data is summarized in Table 1 in Appendix B.

A yearly monitoring event for polyaromatic hydrocarbons (PAH) was conducted December 14, 2020. Based on the sampling criteria provided by NMOCD, only monitoring wells MW-4 and MW-5 were subject to annual PAH monitoring. However, monitor wells MW-2, MW-3, MW-6, and MW-9 were inadvertently analyzed for PAHs as well. Therefore, monitor wells MW-2 through MW-6 and MW-9 were intended to be analyzed for PAHs during the 4th quarter sampling event in 2021. The groundwater samples collected during the 4th quarter monitoring event did not get analyzed for PAHs. It should be noted that a PAHs exceedance has not been detected since 2013. Plains requests NMOCD approval to analyze PAHs during the 1st quarter of 2022. A summary of PAH analysis can be found as Table 5 in Appendix B.

3.0 LABORATORY ANALYTICAL METHODS

The groundwater samples collected were analyzed for BTEX using EPA Method SW-846 8021B. Laboratory results from the analysis of groundwater samples collected from the monitoring wells are summarized in Table 2 in Appendix B and presented as Exhibits 7 through 10 in Appendix A. Copies of the certified laboratory reports and chain-of-custody documentation are provided in Appendix C.

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4.0 GROUNDWATER DATA EVALUATION

4.1 Groundwater Sample Results

Laboratory analytical results from each quarterly monitoring event were compared to NMOCD regulatory guidelines based on NMWQCC groundwater standards found in Section 20.6.2.3103 of the New Mexico Administrative Code (NMAC).

4.1.1 Monitoring Well MW-1

Monitoring well MW-1 was gauged dry during all four quarters of 2021.

4.1.2 Monitoring Wells MW-7, MW-8, MW-10, and MW-11

Monitoring wells MW-7, MW-8, MW-10, and MW-11 were sampled in the 1st quarter only, per NMOCD approval. Concentrations of BTEX were not detected above laboratory sample detection limits (SDLs).

4.1.3 Monitoring Well MW-2

Concentrations of BTEX were below laboratory SDLs in each of the four quarters, with the
exception of benzene during the 2nd quarter. The detected concentration of benzene was
below NMOCD criteria.

4.1.4 Monitoring Well MW-3

Concentrations of BTEX were below laboratory SDLs in each of the four quarters, with the
exception of total xylenes during the 2nd quarter. The detected concentration of total
xylenes were below NMOCD criteria.

4.1.5 Monitoring Well MW-4

- Monitoring well MW-4 was not sampled during the 2021 reporting period due to the presence of PSH.
- During 2021, PSH thickness detected in MW-4 ranged from 1.20 ft in the 1st quarter to 2.77 ft in the 3rd quarter.

4.1.6 Monitoring Well MW-5

Concentrations of BTEX were below laboratory SDLs in each of the four quarters, with the exception of benzene, ethylbenzene, and total xylenes during the 2nd quarter. Ethylbenzene and total xylenes were detected in the sample, identified as MW-5, and benzene and total xylenes were detected in the duplicate sample, identified as DUP-1, at concentrations above laboratory SDLs but below NMOCD criteria.

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4.1.7 Monitoring Well MW-9

- Monitor well MW-9 was inadvertently not sampled during the 3rd and 4th quarters of 2021 and will resume quarterly sampling frequency in 2022.
- Concentrations of BTEX were below laboratory SDLs during the 1st quarter. Toluene was detected above laboratory SDLs during the 2nd quarter but was below NMOCD action levels. The remaining constituents were below laboratory SDLs.

5.0 CORRECTIVE ACTION

5.1 Product Recovery

An estimated 3.542 gallons of PSH were recovered from monitoring well MW-4 by manual recovery in 2021. An estimated 32.8 gallons of hydrocarbon impacted groundwater were recovered manually from monitoring well MW-4 in 2021. Since recovery operations began in 2018, 177.8 gallons of hydrocarbon impacted groundwater have been manually recovered from monitoring well MW-4. Recovery Data is summarized in Table 3a in Appendix B.

5.2 Groundwater Recovery

Since May of 2019, monitoring well MW-5 had an estimated 134 gallons (3.19 bbls) of hydrocarbon impacted groundwater recovered via manual recovery events. Recovered fluids were disposed at an NMOCD-approved disposal facility. Recovery data is summarized in Table 3b in Appendix B.

6.0 SUMMARY OF FINDINGS

The findings of the 2021 Quarterly groundwater monitoring activities are as follows:

- Currently, there are 11 groundwater monitoring wells MW-1 through MW-11 located at the site.
- Quarterly groundwater monitoring events were conducted on March 10 (1Q21), June 15 (2Q21), September 24 (3Q21), and December 13, 2021 (4Q21).
- The groundwater flow direction remained relatively consistent to the southeast during all four quarters.
- Monitoring well MW-1 was gauged dry during all four quarterly monitoring events.
- Concentrations of BTEX in monitoring wells MW-7, MW-8, MW-10, and MW-11 were not detected above laboratory SDLs during the 2021 reporting period.
- Monitoring wells MW-2, MW-3, MW-5, MW-6, MW-9 were purged and sampled during all four quarterly monitoring events. BTEX concentrations were below NMOCD Action Levels for all wells sampled during the 2021 reporting period.

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- Monitoring well MW-4 was not sampled during the 2021 reporting period due to the presence of PSH.
- Monitoring well MW-4 had an approximate total of 3.54 gallons of PSH were recovered via manual recovery in 2021.
- Monitoring well MW-5 had an approximate total of 134 gallons (3.19 bbls) of hydrocarbon impacted groundwater recovered by manual recovery since May of 2019.

7.0 ANTICIPATED ACTIONS

- Conduct quarterly monitoring well gauging for all site wells.
- Continue quarterly groundwater purging and sampling on monitoring wells MW-2, MW-3, MW-4 (if PSH is not present), MW-5, MW-6, and MW-9.
- Monitoring wells MW-7, MW-8, MW-10, and MW-11 will be sampled during the 1st quarter of 2022 and continue to be sampled annually per NMOCD approval of the 2019 annual groundwater monitoring report.
- Groundwater samples collected from monitor wells MW-2 through MW-6 and MW-9 will be analyzed for PAHs during the 1st quarter of 2022.
- Conduct monthly manual recovery of PSH hydrocarbon impacted groundwater from monitoring well MW-4 and MW-5, if present.
- An Annual Groundwater Monitoring Report will be prepared detailing field activities and the results of groundwater monitoring activities conducted during the 2022 reporting period.

Plains – Livingston Line – Bob McCasland Site ■ Lea County, New Mexico March 25, 2022 ■ Terracon Project No. AR217011



8.0 DISTRIBUTION

Copy 1: Bradford Billings, Hydrologist E Spec. A

New Mexico Energy, Minerals and Natural Resources Department

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Copy 2: New Mexico Oil Conservation Division

District 1 Office

1625 N. French Drive Hobbs, New Mexico 88240

emnrd-ocd-district1spills@state.nm.us

Copy 3: Mrs. Camille Bryant

Plains All American Pipeline, L.P.

1106 Griffith Drive Midland, Texas 79706 cjbryant@paalp.com

Copy 4: Mr. Jeff Dann

Plains All American Pipeline, L.P. 333 Clay Street, Suite 1600 Houston, Texas 77002 jpdann@paalp.com

APPENDIX A

Exhibit 1 – Topographic Map Exhibit 2 – Site Diagram

Exhibit 3 – 1Q21 Groundwater Gradient Map (03/10/21)

Exhibit 4 – 2Q21 Groundwater Gradient Map (06/15/21)

Exhibit 5 – 3Q21 Groundwater Gradient Map (09/24/21)

Exhibit 6 – 4Q21 Groundwater Gradient Map (12/13/21)

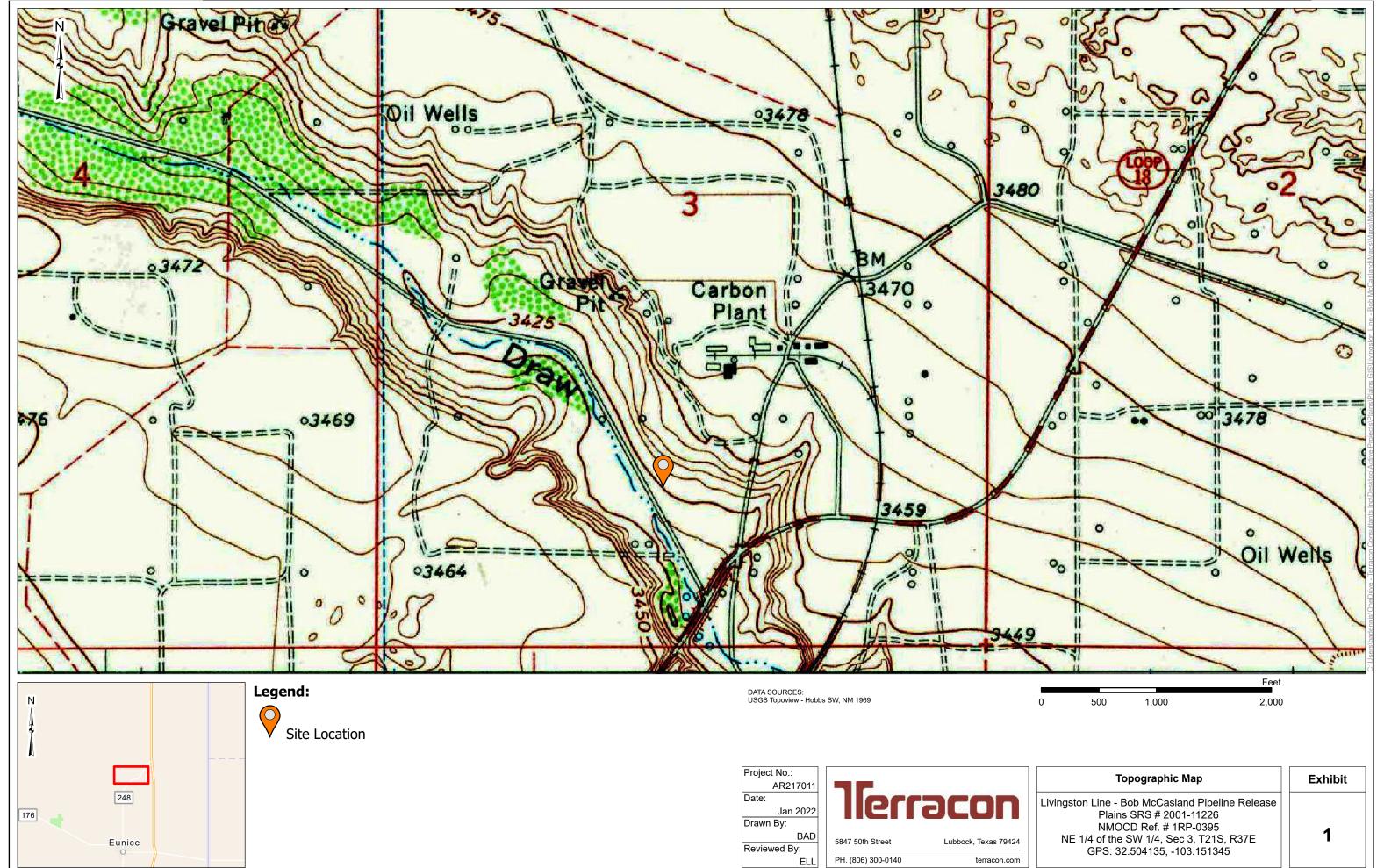
Exhibit 7 – 1Q21 Groundwater Contaminant Concentration Map (03/10/21)

Exhibit 8 – 2Q21 Groundwater Contaminant Concentration Map (06/15/21)

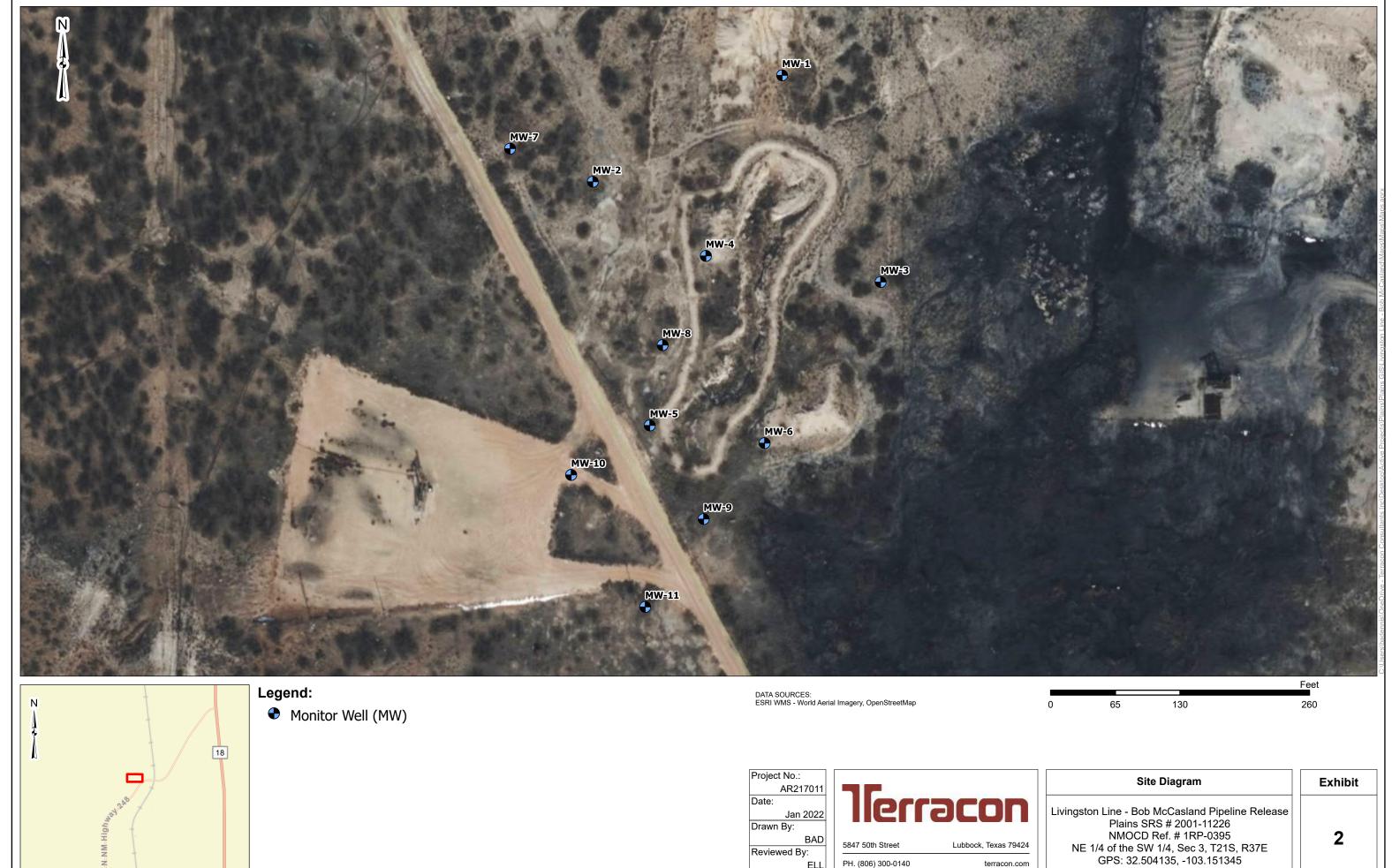
Exhibit 9 – 3Q21 Groundwater Contaminant Concentration Map (09/24/21)

Exhibit 10 – 4Q21 Groundwater Contaminant Concentration Map (12/13/21)

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- Monitor Well (MW)
- **GW Flow Direction**
- **Groundwater Contour**

- Groundwater contours were interpolated with ArcGIS's kringing algorithm.
 Groundwater contour interval: 0.10 ft.
 Groundwater gradient: 0.0038 ft./ft.

Apr 2021

Project No.:

Drawn By:

Reviewed By:

Date:



Lubbock, Texas 79424

5847 50th Street

PH. (806) 300-0140 terracon.com DATA SOURCES: ESRI WMS - World Aerial Imagery, OpenStreetMap

1Q21 Groundwater Gradient Map

Livingston Line - Bob McCasland Pipeline Release Plains SRS # 2001-11226 NMOCD Ref. # 1RP-0395 NE 1/4 of the SW 1/4, Sec 3, T21S, R37E GPS: 32.504135, -103.151345

3

Exhibit

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- Monitor Well (MW)
- **Groundwater Contour**
- → GW Flow Direction

- All groundwater elevations are measured in feet above mean sea level.
- Groundwater contours were interpolated with ArcGIS's kringing algorithm.
 Groundwater contour interval: 0.10 ft.
 Groundwater gradient: 0.0036 ft./ft.

Project No.:

Drawn By:

Reviewed By:

Date:



5847 50th Street Lubbock, Texas 79424 PH. (806) 300-0140 terracon.com DATA SOURCES: ESRI WMS - World Aerial Imagery, OpenStreetMap

2Q21 Groundwater Gradient Map

Livingston Line - Bob McCasland Pipeline Release Plains SRS # 2001-11226 NMOCD Ref. # 1RP-0395 NE 1/4 of the SW 1/4, Sec 3, T21S, R37E GPS: 32.504135, -103.151345

Exhibit

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- Monitor Well (MW)
- Groundwater Flow Direction
- **Groundwater Contour**

- All groundwater elevations are measured in feet above mean sea level.
- Groundwater contours were interpolated with ArcGIS's kringing algorithm.
 Groundwater contour interval: 0.10 ft.
 Groundwater gradient: 0.0036 ft./ft.



Reviewed By:

Project No.:

Drawn By:

Date:

5847 50th Street Lubbock, Texas 79424 PH. (806) 300-0140 terracon.com DATA SOURCES: ESRI WMS - World Aerial Imagery, OpenStreetMap

3Q21 Groundwater Gradient Map

Livingston Line - Bob McCasland Pipeline Release Plains SRS # 2001-11226 NMOCD Ref. # 1RP-0395 NE 1/4 of the SW 1/4, Sec 3, T21S, R37E GPS: 32.504135, -103.151345

5

Exhibit

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- Monitor Well (MW)
- Groundwater Flow Direction
- Groundwater Contour

- Air groundwater elevations are intestined in feet above mean sea level.
 - Groundwater contours were interpolated with ArcGIS's kringing algorithm.
 - Monitor well MW-5 was not honored in interpolation.
 - Groundwater contour interval: 0.10 ft.
 - Groundwater gradient: 0.0038 ft./ft.

PH. (806) 300-0140

Project No.:

Drawn By:

Reviewed By:

Date:



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4Q21 Groundwater Gradient Map

DATA SOURCES: ESRI WMS - World Aerial Imagery, OpenStreetMap

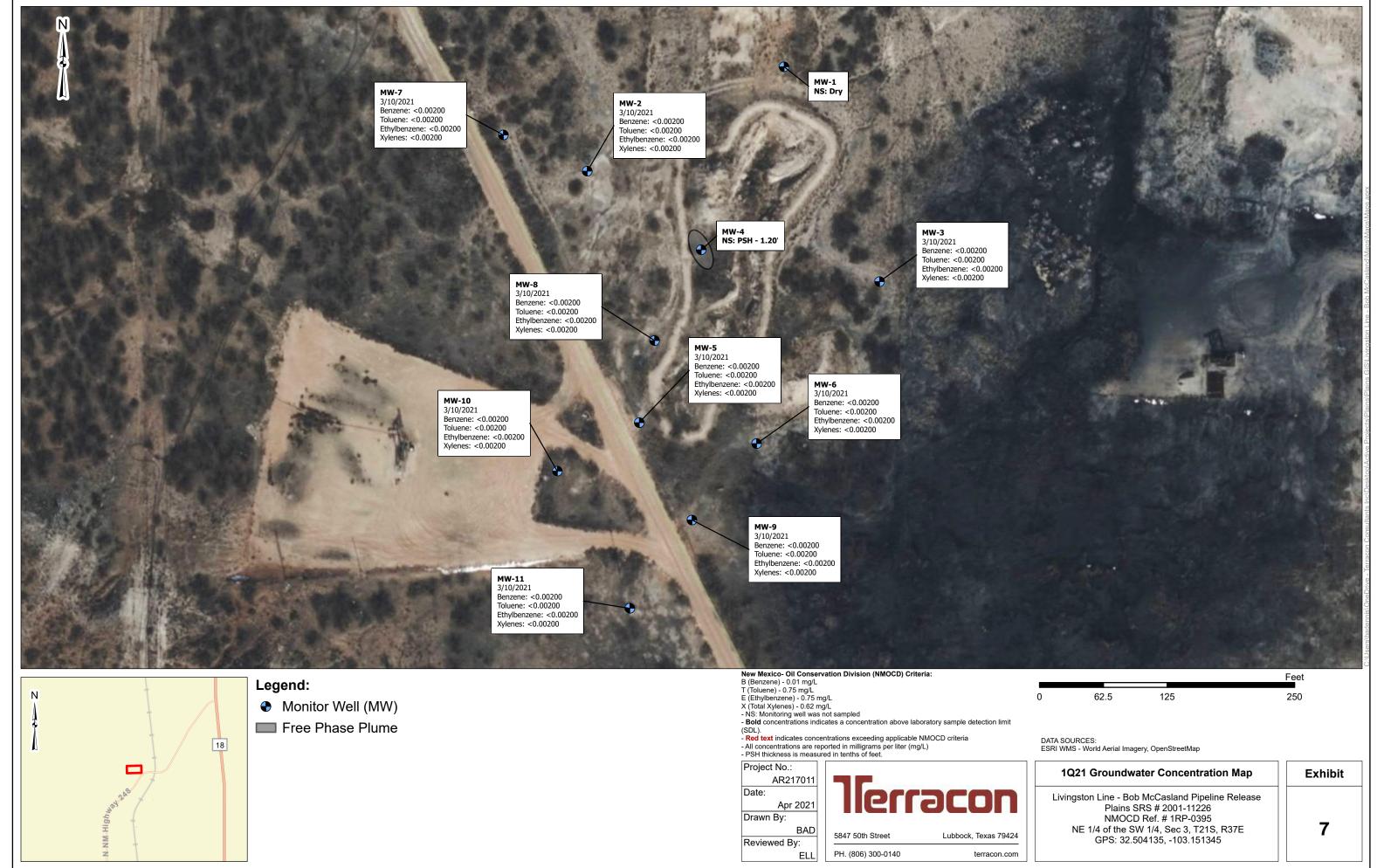
Livingston Line - Bob McCasland Pipeline Release Plains SRS # 2001-11226 NMOCD Ref. # 1RP-0395 NE 1/4 of the SW 1/4, Sec 3, T21S, R37E GPS: 32.504135, -103.151345

Exhibit

6

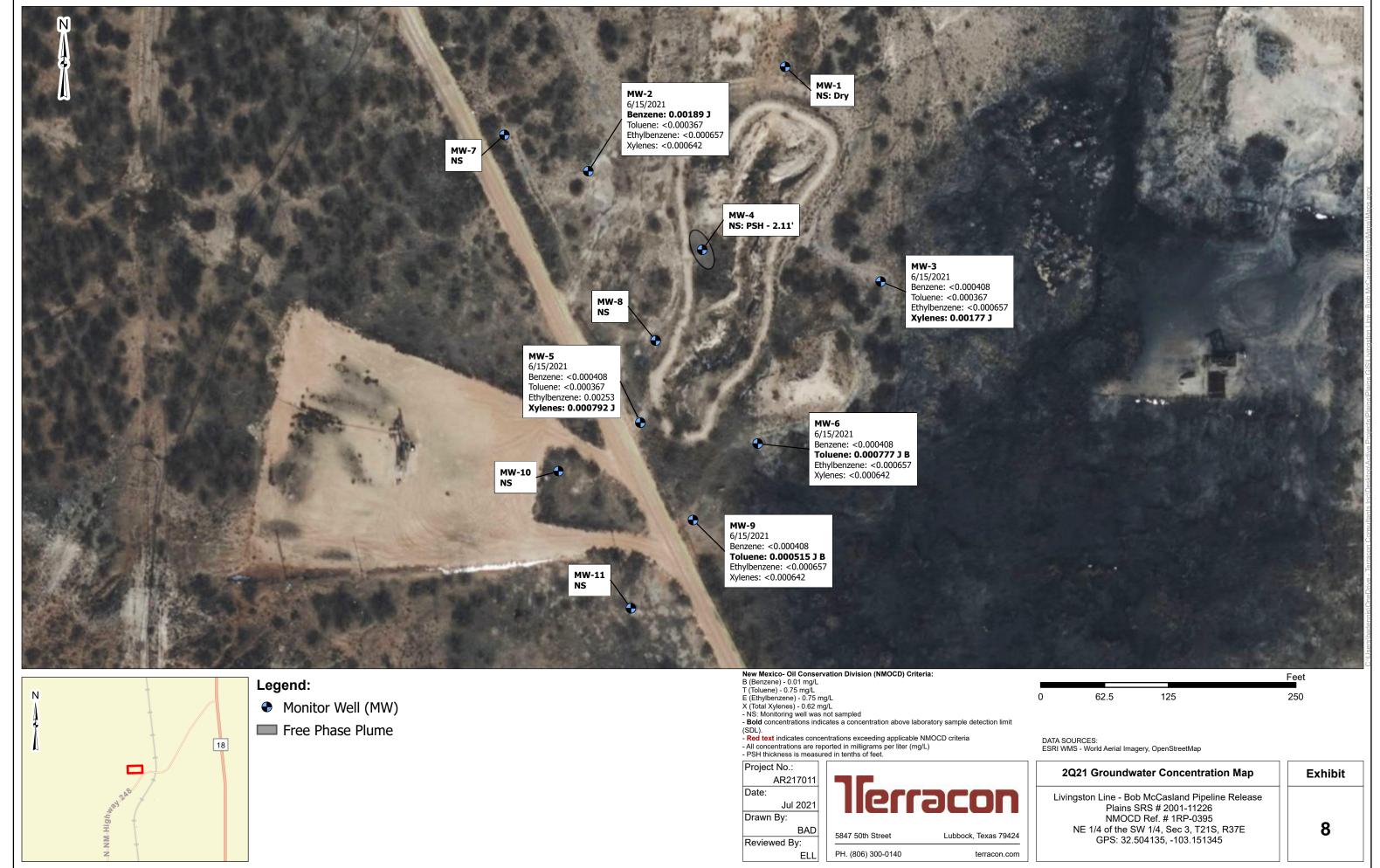
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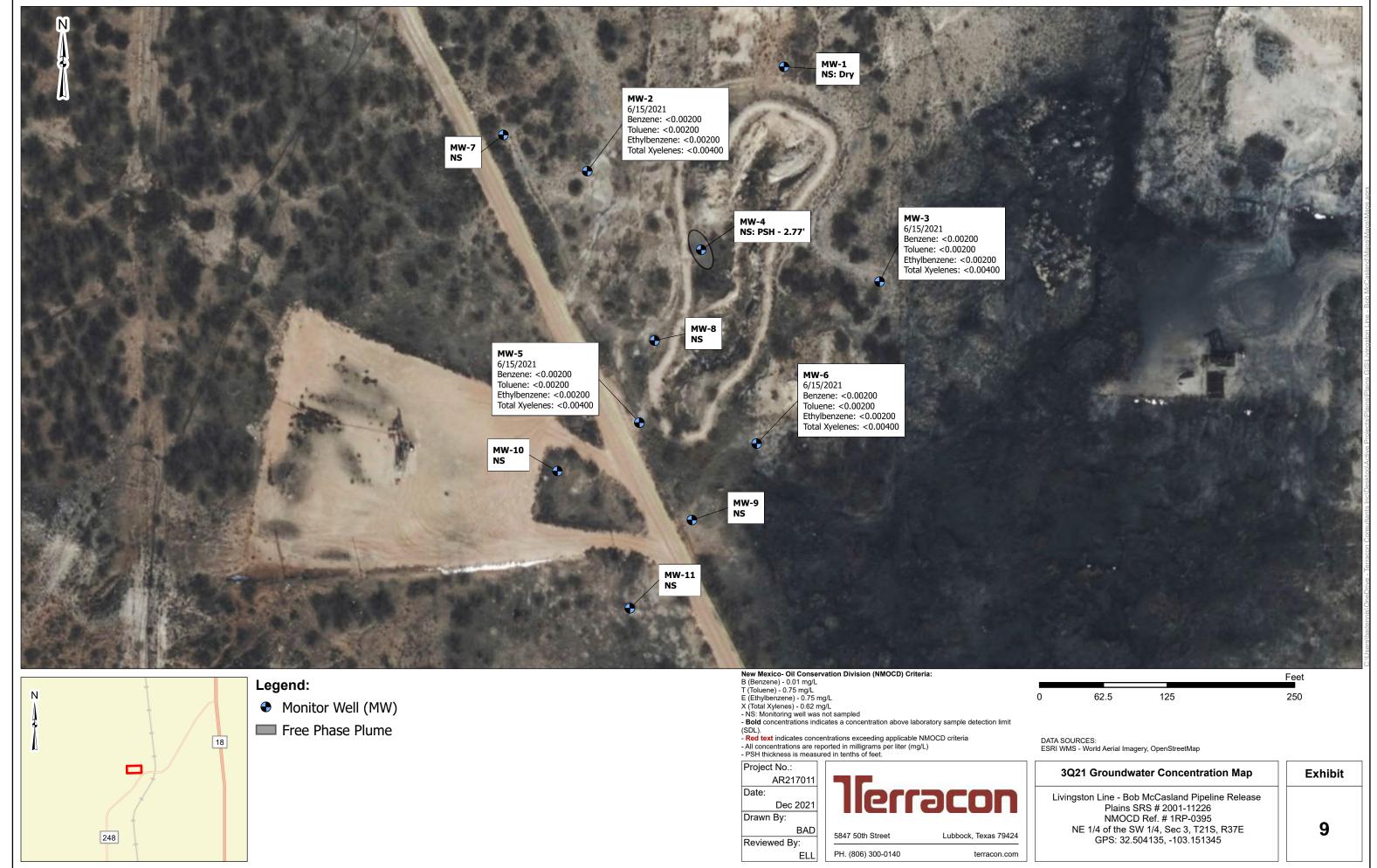
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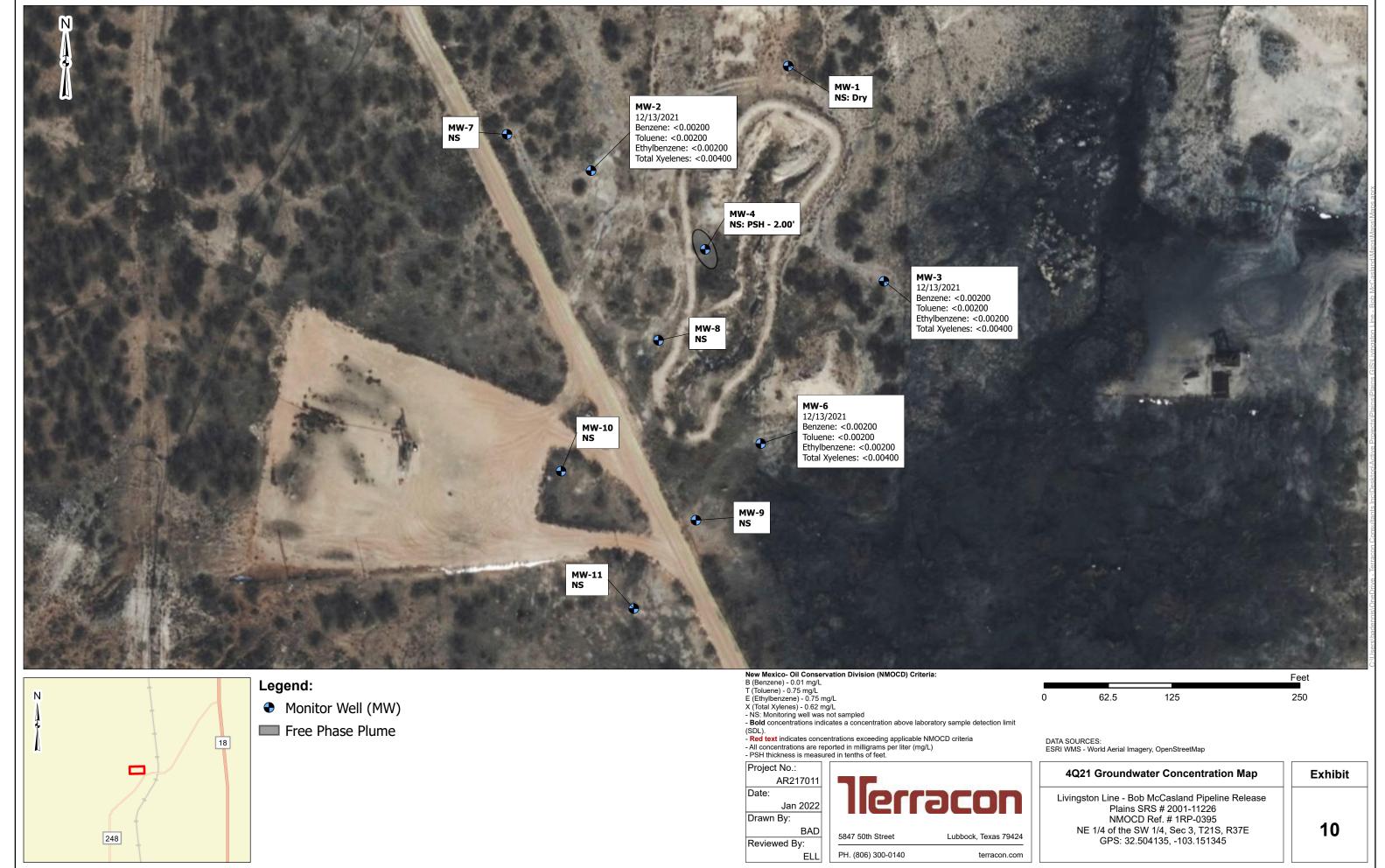
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APPENDIX B

Table 1 – Groundwater Elevation and PSH Thickness Summary
Table 2 – Groundwater BTEX Concentration Analytical Summary
Table 3a – MW-4 PSH/BTEX Impacted Groundwater Recovery Summary
Table 3b – MW-5 BTEX Impacted Groundwater Recovery Summary
Table 4 – Concentrations of PAH in Groundwater Summary

Table 1 Groundwater Elevation & PSH1 Thickness Summary

Livingston Line - Bob McCasland Pipeline Leak Lea County, New Mexico Plains Pipeline, L.P. SRS #: 2001-11226 Terracon Project #: AR217011

NMOCD² Reference #: 1RP-0395
All measurements are in feet above mean sea level

	All measur	ements are	e in feet abo	ve mean se	ea level						
Monitoring Well (Well Diameter ")	Date Gauged	Top of Casing (TOC) ³	Depth to PSH Below TOC (feet)	Depth to Water Below TOC (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation**					
	04/04/00	Elevation*	(leet)	(leet)							
	01/21/20										
	06/08/20										
	09/16/20										
MW-1 (2")	12/14/20	2,439.09		Г	DRY						
(=)	03/10/21	,		_							
	06/15/21										
	09/24/21										
	12/13/21										
	01/21/20		-	31.29	-	3,401.33					
	06/08/20		-	31.92	-	3,400.70					
	09/16/20		-	32.60	-	3,400.02					
MANA (O (O!!)	12/14/20	2 422 62	-	32.37	-	3,400.25					
MW-2 (2")	03/10/21	3,432.62	-	32.22	-	3,400.40					
	06/15/21	1	-	32.84	-	3,399.78					
	09/24/21		_	33.39	_	3,399.23					
	12/13/21		_	33.14	_	3,399.48					
	12/10/21			00.17		0,000.40					
	01/21/20	I	_	33.99		3,399.62					
	06/08/20		_	33.45	_	3,400.16					
	09/16/20			34.16	-	-,					
		-	-		-	3,399.45					
MW-3 (2")	12/14/20	3,433.61	-	34.04	-	3,399.57					
	03/10/21		-	33.92	-	3,399.69					
	06/15/21		-	34.40	-	3,399.21					
	09/24/21		-	34.94	-	3,398.67					
	12/13/21		-	34.83	-	3,398.78					
		T	T	•	T	1					
	01/21/20		31.33	31.40	0.07	3,400.91					
	06/08/20						_	31.74	31.89	0.15	3,400.49
	09/16/20		32.52	32.94	0.42	3,399.67					
MW-4 (2")	12/14/20	3,432.25	32.09	34.15	2.06	3,399.85					
10100 7 (2)	03/10/21	0, 102.20	32.05	33.25	1.20	3,400.02					
	06/15/21		32.45	34.56	2.11	3,399.48					
	09/24/21		32.90	35.67	2.77	3,398.93					
	12/13/21		32.58	34.58	2.00	3,399.37					
	01/21/20		-	28.42	-	3,401.21					
	06/08/20		-	29.13	-	3,400.50					
	09/16/20	1	-	29.65	-	3,399.98					
MA/ = (01)	12/14/20	0.400.00	-	29.47	-	3,400.16					
MW-5 (2")	03/10/21	3,429.63	_	29.32	_	3,400.31					
	06/15/21		_	29.96	-	3,399.67					
	09/24/21		_	30.45	_	3,399.18					
	12/13/21		_	31.24	_	3,398.39					
	12/10/21			01.27		0,000.00					
	01/21/20	T T	-	28.63	-	3,400.67					
	06/08/20	1	-	29.20		3,400.07					
	09/16/20	1	-	29.20	-	3,399.46					
			-		-	,					
MW-6 (2")	12/14/20	3,429.30	<u> </u>	29.70	-	3,399.60					
	03/10/21		-	29.53	-	3,399.77					
	06/15/21		-	30.13	-	3,399.17					
	09/24/21		-	30.68	-	3,398.62					
	12/13/21	L		30.47		3,398.83					

Notes:

- 1. PSH = Phase Separated Hydrocarbons
- 2. NMOCD = New Mexico Oil Conservation Division
- 3. TOC = Top of Casing
- * Elevations based on the North American Vertical Datum of 1988.
- ** Corrected groundwater elevations were extrapolated using a PSH specific gravity of 0.85, if PSH was gauged in the monitoring well.

Table 1 Groundwater Elevation & PSH¹ Thickness Summary

Livingston Line - Bob McCasland Pipeline Leak Lea County, New Mexico Plains Pipeline, L.P. SRS #: 2001-11226

> Terracon Project #: AR217011 NMOCD² Reference #: 1RP-0395

All measurements are in feet above mean sea level

	All Illeasur			ve mean se	a ievei		
		Top of	Depth to	Depth to	PSH	Corrected	
Monitoring Well	Date	Casing	PSH Below	Water	Thickness	Groundwater	
(Well Diameter ")	Gauged	(TOC) ³	TOC	Below TOC	(feet)	Elevation**	
		Elevation*	(feet)	(feet)	(icci)	Licvation	
	01/21/20		-	29.24	-	3,402.13	
	06/08/20		-	29.95	-	3,401.42	
	09/16/20		-	30.55	-	3,400.82	
MW-7 (2")	12/14/20	3,431.37	-	30.29	-	3,401.08	
10100-7 (2)	03/10/21	3,431.37	-	30.12	-	3,401.25	
	06/15/21		-	30.80	-	3,400.57	
	09/24/21		-	31.33	-	3,400.04	
	12/13/21		-	31.05	-	3,400.32	
	01/21/20		-	29.31	-	3,401.76	
	06/08/20		-	30.35	-	3,400.72	
	09/16/20		-	31.01	-	3,400.06	
MW-8 (4")	12/14/20	3,431.07	-	30.83	-	3,400.24	
10100-0 (4)	03/10/21	3,431.07	-	30.64	-	3,400.43	
	06/15/21		-	31.24	-	3,399.83	
	09/24/21		-	31.80	-	3,399.27	
	12/13/21		-	31.60	-	3,399.47	
	01/21/20		-	28.85	-	3,400.94	
	06/08/20		-	29.43	-	3,400.36	
	09/16/20		-	30.07	-	3,399.72	
MW-9 (2")	12/14/20	3,429.79	-	29.91	-	3,399.88	
10100-9 (2)	03/10/21	3,429.79	-	29.72	-	3,400.07	
	06/15/21		-	30.33	-	3,399.46	
	09/24/21		-	30.88	-	3,398.91	
	12/13/21		-	30.66	-	3,399.13	
	01/21/20		-	28.28	-	3,401.21	
	06/08/20		-	29.15	-	3,400.34	
	09/16/20		-	29.57	-	3,399.92	
MMA/ 40 (0")	12/14/20	3,429.49	-	29.30	-	3,400.19	
MW-10 (2")	03/10/21	3,429.49	-	29.18	-	3,400.31	
	06/15/21		-	29.76	-	3,399.73	
	09/24/21		-	30.30	-	3,399.19	
	12/13/21		-	30.06	-	3,399.43	
	01/21/20		-	27.41	-	3,400.91	
	06/08/20		-	28.02	-	3,400.30	
	09/16/20		-	28.64		3,399.68	
MW-11 (2")	12/14/20	3,428.32	-	28.45	-	3,399.87	
IVIVV-11 (Z")	03/10/21	3,420.32	-	28.32	-	3,400.00	
	06/15/21		-	28.90	-	3,399.42	
	09/24/21		-	29.44	-	3,398.88	
	12/13/21		-	29.21	-	3,399.11	

Notes:

- 1. PSH = Phase Separated Hydrocarbons
- 2. NMOCD = New Mexico Oil Conservation Division
- 3. TOC = Top of Casing
- * Elevations based on the North American Vertical Datum of 1988.
- ** Corrected groundwater elevations were extrapolated using a PSH specific gravity of 0.85, if PSH was gauged in the monitoring well.

Table 2

Groundwater BTEX¹ Concentration Analytical Summary

Livingston Line - Bob McCasland Pipeline Leak Lea County, New Mexico Plains Pipeline, L.P. SRS #: 2001-11226 Terracon Project #: AR217011

NMOCD² Reference #: 1RP-0395 All concentrations are in milligrams per Liter (mg/L)

Monitoring	Date				SW846-8021I M,P-	0-	Total	Total
Well	Sampled	Benzene	Toluene	Ethylbenzene	Xvlenes	Xvlenes	Xvlenes	BTEX
NMOCD RRA	AL CRITERIA ³	0.01	0.75	0.75		TAL XYLENES		NE ⁴
								.,=
	01/21/2020	}						
	06/09/2020 09/17/2020	+						
		+						
MW-1	12/14/2020	1		Dry	- Not Sampled			
	03/10/2021 06/15/2021							
	09/24/2021							
	12/13/2021	ł						
	12/13/2021							
	01/21/2020			Wo	II Not Sampled			
	06/09/2020			vve	ii Not Sampleu			
	09/17/2020	<0.00200	< 0.00200	<0.00200	< 0.00400	<0.0200	< 0.00200	<0.0020
MW-2	12/14/2020	<0.000408	< 0.000367	<0.000657	< 0.000630	<0.000642	<0.000630	<0.00036
IVIVV-Z	03/10/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.0200	<0.00200	<0.0020
	06/15/2021	0.00189 J	< 0.000367	< 0.000657	< 0.000629	< 0.000642	< 0.000642	0.00189
	09/24/2021	<0.00200	<0.00200	< 0.00200	< 0.00400	< 0.00200	< 0.00400	0.00297
	12/13/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.0040
	04/04/0000	-0.000490	-0.000E12	-0.000616	-0.0004E4	-0.000270	-0.000270	-0.0000
	01/21/2020	<0.000480 <0.000480	<0.000512 <0.000512	<0.000616 <0.000616	<0.000454 <0.000454	<0.000270 <0.000270	<0.000270 <0.000270	<0.00027
	06/09/2020	<0.00200	<0.000312	<0.00200	<0.00434	<0.00270	<0.00270	
	09/17/2020	<0.00200						<0.0020
MW-3	12/14/2020	<0.00200	<0.000367 <0.00200	<0.000657 <0.00200	<0.000630 <0.00400	<0.000642 <0.00200	<0.000630 <0.00200	<0.00036
	03/10/2021 06/15/2021	<0.00200	<0.00200	<0.00200	<0.00400	0.00200 0.00177 J	0.00200 0.00177 J	0.00177
			<0.00200	<0.000037	<0.000029	<0.00177 3	<0.00177 3	<0.00177
	00/24/2024				<0.00400	<0.00200	<0.00400	<0.0020
	09/24/2021	<0.00200			~0.00400	~0.00200		-0.0040
	09/24/2021 12/13/2021	<0.00200 <0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.0040
	12/13/2021				<0.00400	<0.00200		<0.0040
	12/13/2021				<0.00400	<0.00200		<0.0040
	12/13/2021 01/21/2020 06/09/2020				<0.00400	<0.00200		<0.0040
	12/13/2021 01/21/2020 06/09/2020 09/17/2020		<0.00200	<0.00200			<0.00400	<0.0040
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020		<0.00200				<0.00400	<0.0040
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021		<0.00200	<0.00200			<0.00400	<0.0040
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021		<0.00200	<0.00200			<0.00400	<0.0040
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021		<0.00200	<0.00200			<0.00400	<0.0040
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021		<0.00200	<0.00200			<0.00400	<0.0040
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2021		<0.00200	<0.00200			<0.00400	
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021	<0.00200	<0.00200	<0.00200	Phase Separate	ed Hydrocarbo	<0.00400	<0.0002
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2021 01/21/2020	<0.00200	<0.00200 No	<0.00200 ot Sampled Due to <0.000616	Phase Separate	ed Hydrocarbo	<0.00400 ns	<0.0002 <0.0002
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2021 01/21/2020 DUP-1	<0.00200 <0.000480 <0.000480	<0.00200 No <0.000512 <0.000512	<0.00200 ot Sampled Due to <0.000616 <0.000616	Phase Separate <0.000454 <0.000454	ed Hydrocarbo	<0.00400 ns <0.000270 <0.000270	<0.0002 <0.0002 <0.0002
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2021 01/21/2020 DUP-1 06/09/2020	<0.00200 <0.000480 <0.000480 <0.000480	<0.00200 No <p>No <0.000512</p> <0.000512 <0.000512	<0.00200 at Sampled Due to <0.000616 <0.000616 <0.000616	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454	ed Hydrocarbo <0.000270 <0.000270 <0.000270 <0.000270	<0.00400 ns <0.000270 <0.000270 <0.000270 <0.000270	<0.0002' <0.0002' <0.0002' <0.0002'
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2021 01/21/2020 DUP-1 06/09/2020 DUP-1	<0.00200 <0.000480 <0.000480 <0.000480 <0.000480	<0.00200 No <0.000512 <0.000512 <0.000512 <0.000512 <0.000512	<0.00200 ot Sampled Due to <0.000616 <0.000616 <0.000616 <0.000616	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454 <0.000454	<0.000270 <0.000270 <0.000270 <0.000270 <0.000270	<0.00400 ns <0.000270 <0.000270 <0.000270 <0.000270 <0.000270	<0.0002 <0.0002 <0.0002 <0.0002 <0.0020
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2021 01/21/2020 DUP-1 06/09/2020 DUP-1 09/17/2020	<0.00200 <0.000480 <0.000480 <0.000480 <0.000480 <0.000480	<0.00200 No. (0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 <0.000512 0.000512 <0.000512 0.000512 0.000512 0.000512 0.000512 0.	<0.00200 ot Sampled Due to <0.000616 <0.000616 <0.000616 <0.000616 <0.000200	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454 <0.000454 <0.000400	<0.000270 <0.000270 <0.000270 <0.000270 <0.000270 <0.000200	<0.00400 ns <0.000270 <0.000270 <0.000270 <0.000270 <0.000270 <0.000200	<0.0002; <0.0002; <0.0002; <0.0002; <0.0020 0.0039 6
MW-4	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2021 01/21/2020 DUP-1 06/09/2020 DUP-1 09/17/2020 12/14/2020	<0.00200 <0.000480 <0.000480 <0.000480 <0.000480 <0.00200 0.000780 J	<0.00200 No.000512 <0.000512 <0.000512 <0.000512 <0.000500 0.000500 J	<0.00200 ot Sampled Due to <0.000616 <0.000616 <0.000616 <0.000616 <0.000200 0.000820 J	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454 <0.000454 <0.00400 0.000840 J	<0.000270 <0.000270 <0.000270 <0.000270 <0.000270 <0.000200 0.00102 J	<0.00400 ns <0.000270 <0.000270 <0.000270 <0.000270 <0.000270 0.00186 J	<0.0002 <0.0002 <0.0002 <0.0002 <0.0020 0.0039 0.000480
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2020 DUP-1 06/09/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 09/17/2020 DUP-1	<0.00200 <0.000480 <0.000480 <0.000480 <0.00200 0.000780 J 0.000480 J	<0.00200 No.000512 <0.000512 <0.000512 <0.000512 <0.00200 0.000500 J <0.000367	<0.00200 ot Sampled Due to <0.000616 <0.000616 <0.000616 <0.00200 0.000820 J <0.000657	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454 <0.00450 0.000840 J <0.000630	<0.000270 <0.000270 <0.000270 <0.000270 <0.000270 <0.00020 0.00102 J <0.000642	<0.00400 ns <0.000270 <0.000270 <0.000270 <0.000270 <0.000270 <0.00200 0.00186 J <0.000630	<0.0002; <0.0002; <0.0002; <0.0002; <0.0020 0.0039 ; 0.0048 0 <0.0020
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2021 01/21/2020 DUP-1 06/09/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 09/17/2020	<0.00200 <0.000480 <0.000480 <0.000480 <0.000480 <0.00200 0.000780 J 0.000480 J <0.00200	<0.00200 No. <p>No. <0.000512</p> <0.000512 <0.000512 <0.000512 <0.00200 <0.00200 <0.00367 <0.00200	<0.00200 ot Sampled Due to <0.000616 <0.000616 <0.000616 <0.00200 0.000820 J <0.000657 <0.00200	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454 <0.000450 <0.00400 <0.000630 <0.00400	ed Hydrocarbo <0.000270 <0.000270 <0.000270 <0.000270 <0.00020 0.00102 J <0.000642 <0.00200	<0.00400 <p>ns <0.000270</p> <0.000270 <0.000270 <0.000270 <0.000270 <0.00200 0.00186 J <0.000630 <0.00200	<0.0002 <0.0002 <0.0002 <0.0002 <0.0020 <0.0020 <0.0039 <0.0020 <0.0020
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2021 01/21/2020 DUP-1 06/09/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 03/10/2021 DUP-1	<0.00200 <0.000480 <0.000480 <0.000480 <0.000480 <0.000480 J 0.000480 J <0.00200 <0.00200 <0.00200	<0.00200 No.000512 <0.000512 <0.000512 <0.000512 <0.000500 <0.000500 J <0.000500 J <0.000367 <0.00200 <0.00200	<0.00200 ot Sampled Due to <0.000616 <0.000616 <0.000616 <0.00200 0.000820 J <0.000657 <0.00200 <0.00200	Phase Separate <0.000454 <0.000454 <0.000454 <0.000450 <0.00400 <0.000630 <0.00400 <0.00400 <0.00400 <0.00400 	ed Hydrocarbo <0.000270 <0.000270 <0.000270 <0.002270 <0.002200 <0.00102 J <0.000642 <0.00200 <0.00200 <0.00200	<0.00400 -0.000270 -0.000270 -0.000270 -0.000270 -0.000270 -0.000200 -0.00186 J -0.000630 -0.00200 -0.00200	<0.00027 <0.00027 <0.00027 <0.00020 <0.00030 0.00048 <0.0020 <0.0020 0.00332
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2020 DUP-1 06/09/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 03/10/2021 DUP-2 06/15/2021	<0.00200 <0.000480 <0.000480 <0.000480 <0.0000480 <0.00000 <0.00000 <0.00000 <0.00000 <0.00000 <0.000000 <0.000000	<0.00200 No. <p>No. <0.000512</p> <0.000512 <0.000512 <0.000500 J <0.00200 <0.00200 <0.000367	<0.00200 ot Sampled Due to <0.000616 <0.000616 <0.000616 <0.000200 0.000820 J <0.00200 <0.00200 0.00253	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454 <0.000450 <0.000630 <0.00400 <0.00400 <0.00400 <0.00400 <0.000792 J 	ed Hydrocarbo <0.000270 <0.000270 <0.000270 <0.000270 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.000642 <0.00200 <0.00200 <0.000642	<0.00400 -0.000270 -0.000270 -0.000270 -0.000270 -0.00200 -0.00200 -0.00200 -0.00200 -0.00200 -0.00200	<0.00027 <0.00027 <0.00027 <0.00020 <0.0039 0.00048 0 <0.0020 <0.0020 0.00332
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2021 01/21/2020 DUP-1 06/09/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 03/10/2021 DUP-2 06/15/2021 DUP-2	<0.00200 <0.000480 <0.000480 <0.000480 <0.0000480 <0.00200 <0.00200 <0.00200 <0.000408 0.000622 J	<0.00200 No. <p>No. <0.000512</p> <0.000512 <0.000512 <0.00200 <0.00200 <0.00200 <0.00200 <0.00206 <0.00206 <0.00367 <0.00367 <0.00367 <0.000367 <0.000367	<0.00200 Sampled Due to <0.000616 <0.000616 <0.000616 <0.000200 0.000820 J <0.00200 <0.00200 0.00253 <0.002657	Phase Separate <0.000454 <0.000454 <0.000454 <0.00454 <0.00400 <0.000630 <0.00400 <0.00400 <0.00400 <0.00400 <0.000629 	ed Hydrocarbo <0.000270 <0.000270 <0.000270 <0.000270 <0.00200 <0.00102 J <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.000642 <0.000642 <0.000988 J	<0.00400 -0.000270 -0.000270 -0.000270 -0.000270 -0.00200 -0.00186 J -0.000630 -0.00200 -0.00200 -0.00200 -0.00200 -0.00200 -0.00208 J	<0.00027 <0.00027 <0.00027 <0.00020 <0.00020 0.000480 <0.0020 <0.0020 0.00332 0.00161
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2020 DUP-1 09/17/2020 DUP-1 09/17/2020 DUP-1 03/10/2021 DUP-1 03/10/2021 DUP-1 03/10/2021 DUP-1 03/10/2021 DUP-2 06/15/2021 DUP-1 09/24/2021	<0.00200 <0.000480 <0.000480 <0.000480 <0.000200 0.000780 J 0.00200 <0.00200 <0.00200 <0.00200 <0.000480 J <0.00200 <0.00200 <0.000480 J <0.00200 <0.00200	<0.00200 No.000512 <0.000512 <0.000512 <0.000512 <0.00200 0.000500 J <0.00200 <0.00200 <0.00200 <0.000367 <0.00200 <0.000367 <0.00200 <0.000367 <0.000367	<0.00200 ct Sampled Due to <0.000616 <0.000616 <0.000616 <0.00200 0.000820 J <0.00200 <0.00200 0.00253 <0.000657 <0.00200	CO.000454 CO.000454 CO.000454 CO.000454 CO.000454 CO.000630 CO.00400 CO.00400 CO.00400 CO.00400 CO.00400 CO.00400 CO.00400 CO.00400 CO.00400	 <0.000270 <0.000270 <0.000270 <0.000270 <0.00020 <0.00102 J <0.000642 <0.00200 <0.000642 <0.000083 J <0.000988 J <0.00200 	<0.00400 <0.000270 <0.000270 <0.000270 <0.000270 <0.00200 <0.00400 	<0.00027 <0.00027 <0.00027 <0.00020 0.00396 <0.0020 <0.0020 0.00332 0.00161 0.00258
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 12/13/2021 01/21/2020 DUP-1 06/09/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 03/10/2021 DUP-1 03/10/2021 DUP-1 03/10/2021 DUP-2 06/15/2021 DUP-1 09/24/2021 DUP-1	<0.00200 <0.000480 <0.000480 <0.000480 <0.00200 0.000780 J 0.00200 <0.00200 <0.00200 <0.00000 0.000622 J <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00200 No.000512 <0.000512 <0.000512 <0.000512 <0.00200 0.000500 J <0.00200 <0.00200 <0.00200 <0.00200 <0.000367 <0.00200 <0.00367 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00200 ct Sampled Due to <0.000616 <0.000616 <0.000616 <0.00200 0.000820 J <0.000200 <0.00200 <0.00200 <0.00253 <0.000657 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	Phase Separate <0.000454 <0.000454 <0.000454 <0.00400 <0.00630 <0.00400 	ed Hydrocarbo <0.000270 <0.000270 <0.000270 <0.00020 <0.00102 J <0.00200 <0.00200 <0.00200 <0.000642 <0.000642 <0.000642 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00400 <p>ns <0.000270</p> <0.000270 <0.000270 <0.000200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00400	<0.00027 <0.00027 <0.00027 <0.00027 <0.0020 0.00396 <0.0020 <0.0020 0.00312 0.00161 0.00256 <0.0020
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 09/24/2021 12/13/2021 01/21/2020 DUP-1 06/09/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 03/10/2021 DUP-2 06/15/2021 DUP-1 09/24/2021 DUP-1 12/13/2021 DUP-1	<0.00200 <0.000480 <0.000480 <0.000480 <0.000480 <0.00200 0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00200 No.000512 <0.000512 <0.000512 <0.000512 <0.000500 0.000500 J <0.00200 <0.00200 <0.00200 <0.00367 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00200 **Control of the control o	Phase Separate <0.000454 <0.000454 <0.000454 <0.000450 <0.00400 <0.00400 <0.00400 <0.00400 <0.00629 <0.00400 	 <0.000270 <0.000270 <0.000270 <0.000270 <0.000270 <0.00020 <0.0020 <0.0020 <0.0020 <0.0020 <0.000642 <0.00200 <0.000642 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 	<0.00400 <0.00400 <0.000270 <0.000270 <0.000270 <0.000270 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00400 <0.00400 <0.00400 <0.00400 	<0.00027 <0.00027 <0.00027 <0.00027 <0.00020 <0.00020 <0.000396 <0.0020 <0.00306 0.00332 0.00161 0.00252 <0.0020 <0.0040 <0.0040
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2020 DUP-1 06/09/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 03/10/2021 DUP-2 06/15/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 12/13/2021 DUP-1	<0.00200 <0.000480 <0.000480 <0.000480 <0.000480 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00200 No.000512 <0.000512 <0.000512 <0.000512 <0.00200 0.000500 J <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00200 ot Sampled Due to <0.000616 <0.000616 <0.000616 <0.00200 0.000820 J <0.00200 <0.00200 0.00253 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454 <0.000400 <0.00400 <0.000454 	 <0.000270 <0.000270 <0.000270 <0.000270 <0.00020 <0.00200 	<0.00400 -0.000270 -0.000270 -0.000270 -0.000270 -0.000200 -0.00200 -0.00200 -0.00200 -0.00200 -0.00400 -0.00400 -0.00400 -0.00400 -0.000270	<0.00027 <0.00027 <0.00027 <0.00027 <0.00020 <0.00028 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 09/17/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 01/21/2020 06/09/2020	<0.00200 <0.000480 <0.000480 <0.000480 <0.0000480 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00200 No. <p>No. <0.000512</p> <0.000512 <0.000512 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.000512 <0.000512	<0.00200 ot Sampled Due to <0.000616 <0.000616 <0.000616 <0.00200 0.00820 J <0.00200 0.00253 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454 <0.000450 <0.000630 <0.00400 <0.00454 <0.000454 	 <0.000270 <0.000270 <0.000270 <0.000270 <0.000270 <0.00200 	<0.00400 -(0.00400) -(0.000270) -(0.000270) -(0.000270) -(0.00200) -(0.00200) -(0.00200) -(0.00200) -(0.00400) -(0.00400) -(0.00400) -(0.00400) -(0.00400) -(0.00400) -(0.000270) -(0.000270) -(0.000270) -(0.000270) -(0.000270) -(0.000270)	<0.00027 <0.00027 <0.00027 <0.00027 <0.00020 0.00396 <0.0020 0.00326 0.0020 <0.0020 <0.0040 <0.0040 <0.0040 <0.0040
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 06/15/2021 09/24/2021 12/13/2021 01/21/2020 DUP-1 09/17/2020 DUP-1 09/17/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 03/10/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 12/13/2021 DUP-1 12/13/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1	<0.00200 <0.000480 <0.000480 <0.000480 <0.000200 0.000780 J 0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.000480 <0.000480 <0.000480 <0.000200	<0.00200 No.000512 <0.000512 <0.000512 <0.000512 <0.00200 0.000500 J <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00200 ct Sampled Due to co.000616 co.000616 co.000616 co.00200	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454 <0.00400 <0.00630 <0.00400 <0.00454 <0.00400 	 <0.000270 <0.000270 <0.000270 <0.000270 <0.000270 <0.00200 <0.000270 <0.000270 <0.000200 	<0.00400 <0.000270 <0.000270 <0.000270 <0.000270 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.00270 <0.000270 <0.000270 <0.000200 	<0.00027 <0.00027 <0.00027 <0.00020 <0.00028 <0.00020 <0.0020 <0.0020 <0.0020 <0.0020 <0.0040 <0.0040 <0.0040 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <
	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 03/10/2021 09/24/2021 12/13/2021 01/21/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 03/10/2021 DUP-1 03/10/2021 DUP-1 01/21/2020 DUP-1 03/10/2021 DUP-1 01/21/2020 06/15/2021 DUP-1 09/24/2021 DUP-1 09/24/2021 DUP-1 01/21/2020 06/09/2020 09/17/2020 09/17/2020	<0.00200 <0.000480 <0.000480 <0.000480 <0.00200 0.000780 J 0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.000480 <0.000480 <0.000480 <0.000480	<0.00200 No.000512 <0.000512 <0.000512 <0.000512 <0.00200 0.000500 J <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.000512 <0.000512 <0.00200 <0.00200 <0.000367	<0.00200 ct Sampled Due to ct	Phase Separate <0.000454 <0.000454 <0.000454 <0.00400 <0.00454 <0.00400 <0.00400 <0.00400 <0.00400 	 <0.000270 <0.000270 <0.000270 <0.000270 <0.000270 <0.00200 <0.000200 <0.000270 <0.000270 <0.000200 <0.000042 	<0.00400 <p>ns <0.000270</p> <0.000270 <0.000270 <0.000270 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.000270 <0.000270 <0.000200 <0.000630	<0.00027 <0.00027 <0.00027 <0.00027 <0.00029 <0.0020 <0.0020 <0.0020 <0.0025 <0.0040 <0.0040 <0.0002 <0.0002 <0.0002 <0.0002 <0.0002 <0.0002 <0.0002 <0.0002 <0.0002 <0.0002 <0.0002 <0.0002 <0.0002 <0.0002 <0.0003
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MW-5	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 06/15/2021 09/24/2021 12/13/2020 DUP-1 06/09/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 03/10/2021 DUP-2 06/15/2021 DUP-1 12/13/2021 DUP-1 09/24/2021 DUP-1 12/13/2021 DUP-1 12/13/2021 DUP-1 12/13/2021 DUP-1 12/13/2021 DUP-1 12/13/2021 DUP-1 12/13/2021 DUP-1	<0.00200 <0.000480 <0.000480 <0.000480 <0.000480 <0.00200 0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.000408 <0.000408 <0.00200 <0.00200 <0.000408 <0.00200 <0.000408	<0.00200 No.000512 <0.000512 <0.000512 <0.000512 <0.000500 0.000500 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00277 J B	<0.00200 **Control of the control o	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454 <0.000454 <0.000400 <0.00400 <0.00454 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.000629 	 <0.000270 <0.000270 <0.000270 <0.000270 <0.000270 <0.00020 <0.0020 <0.00200 <0.000270 <0.000270 <0.000200 <0.000200 <0.000200 <0.000200 <0.000200 <0.000200 <0.000200 <0.000042 <0.0000642 <0.0000642 <0.000642 	<0.00400 <0.00400 <0.000270 <0.000270 <0.000270 <0.000270 <0.00200 <0.00200 <0.00200 <0.00200 <0.00290 <0.00400 <0.00400 <0.00400 <0.00400 <0.00400 <0.00200 <0.00270 <0.00270 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.000642 	<0.00027 <0.00027 <0.00027 <0.00027 <0.00020 0.00396 <0.0020 <0.00320 0.0040 <0.0040 <0.0040 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027
MW-5	12/13/2021 01/21/2020 06/09/2020 09/17/2020 12/14/2020 06/15/2021 09/24/2021 12/13/2020 DUP-1 06/09/2020 DUP-1 09/17/2020 12/14/2020 DUP-1 03/10/2021 DUP-2 06/15/2021 DUP-2 06/15/2021 DUP-1 09/17/2020 12/14/2020 DUP-1 09/24/2021 DUP-1 12/13/2021 DUP-1 12/13/2021 DUP-1 12/13/2021 DUP-1 12/13/2021 DUP-1 12/13/2021 DUP-1	<0.00200 <0.000480 <0.000480 <0.000480 <0.00200 0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00200 No.000512 <0.000512 <0.000512 <0.000512 <0.00200 0.000500 J <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00200 ct Sampled Due to ct	Phase Separate <0.000454 <0.000454 <0.000454 <0.000454 <0.000454 <0.00400 <0.00454 <0.000630 <0.00400 <0.00400 <0.00400 	 <0.000270 <0.000270 <0.000270 <0.000270 <0.000270 <0.00020 <0.00200 <0.000200 <0.000200 <0.000270 <0.000270 <0.000042 <0.000042 <0.000000 <0.000000 <0.000000 <0.000000 	<0.00400 <0.00400 <0.000270 <0.000270 <0.000270 <0.00200 <0.00200 <0.00200 <0.00400 <0.000270 <0.000200 <0.000630 <0.00200 	<0.00027 <0.00027 <0.00027 <0.00027 <0.00020 0.00396 <0.0020 <0.0020 <0.0020 <0.0040 <0.0040 <0.0040 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <0.00027 <

Notes:

- 1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes
- 2. NMOCD = New Mexico Oil Conservation Division
- 3. RRAL Criteria = Recommended Remediation Action Level Criteria
- 4. NE = Not Established
- J: The target analyte was positively identified below the quantitation limit and above the detection limit

Bold text indicates a concentration above the laboratory detection limit.

Highlighted text indicates a concentration exceeding the NMOCD RRAL Criteria

Table 2

Groundwater BTEX¹ Concentration Analytical Summary

Livingston Line - Bob McCasland Pipeline Leak Lea County, New Mexico Plains Pipeline, L.P. SRS #: 2001-11226 Terracon Project #: AR217011

NMOCD² Reference #: 1RP-0395 All concentrations are in milligrams per Liter (mg/L)

Manitanina	Dete			EPA	SW846-8021			
Monitoring Well	Date Sampled	Benzene	Toluene	Ethylbenzene	M,P-	0-	Total	Total
· · · · · · · · · · · · · · · · · · ·	Campica	Delizerie	Toluelle	Lillyibelizelle	Xvlenes	Xvlenes	Xvlenes	BTEX
NMOCD RRA	AL CRITERIA ³	0.01	0.75	0.75	TO	TAL XYLENES	0.62	NE⁴
	01/21/2020							
	06/09/2020	1		We	II Not Sampled			
	09/17/2020	<u> </u>		****	ii itot Gairipica			
MW-7	12/14/2020							
	03/10/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00200	<0.00200
	06/15/2021							
	09/24/2021	1		We	II Not Sampled			
	12/13/2021							
	04/04/0000							
	01/21/2020	+						
	06/09/2020	}		We	II Not Sampled			
	09/17/2020	}						
MW-8	12/14/2020	-0.00200	-0.00200	-0.00200	-0.00400	-0.00000	-0.00200	-0.00200
	03/10/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00200	<0.00200
	06/15/2021	+		Wo	II Not Sampled			
	09/24/2021	+		vve	ii Not Sampleu			
	12/13/2021							
	01/21/2020	<0.000480	<0.000512	0.0058	0.0044	0.0018	0.0062	0.012
	06/09/2020	<0.000480	<0.000512	<0.000616	0.001 J	0.0010 0.0007 J	0.0002	0.0017
	09/17/2020	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00200	<0.00200
	12/14/2020	<0.000408	< 0.000367	<0.000657	0.000720 J	<0.000642	0.000720 J	0.000720 J
MW-9	03/10/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00200	<0.00200
	DUP-1	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00200	<0.00200
	06/15/2021	<0.000408	0.000515 J B	<0.000657	<0.000629	<0.000642	<0.000642	<0.000657
	09/24/2021				U	1		
	12/13/2021	1		We	II Not Sampled			
		•						
	01/21/2020							
	06/09/2020	I		Wo	II Not Sampled			
	09/17/2020	I		****	ii Not Sampled			
MW-10	12/14/2020							
IVIVV-10	03/10/2021	<0.00200	<0.00200	< 0.00200	< 0.00400	<0.00200	< 0.00200	<0.00200
	06/15/2021	1						
	09/24/2021	1		We	II Not Sampled			
	12/13/2021							
	01/21/2020	4						
	06/09/2020	1		We	II Not Sampled			
	09/17/2020							
		†						
MW-11	12/14/2020		1				1	
MW-11	12/14/2020 03/10/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00200	<0.00200
MW-11	12/14/2020 03/10/2021 06/15/2021	<0.00200	<0.00200			<0.00200	<0.00200	<0.00200
MW-11	12/14/2020 03/10/2021	<0.00200	<0.00200		<0.00400	<0.00200	<0.00200	<0.00200

Notes:

- BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes
 NMOCD = New Mexico Oil Conservation Division
 RRAL Criteria = Recommended Remediation Action Level Criteria
- 4. NE = Not Established
- The target analyte was positively identified below the quantitation limit and above the detection limit
 Bold text indicates a concentration above the laboratory detection limit.
 Highlighted text indicates a concentration exceeding the NMOCD RRAL Criteria

Table 3a

MW-4 PSH/BTEX² Impacted Groundwater Recovery Summary *Manual Abatement (Bailer)*

Livingston Line to Bob McCasland Pipeline Release Lea County, New Mexico

Plains Pipeline, L.P. SRS #: 2001-11226

NMOCD³ Reference #: 1R-0395 Terracon Project Number: AR217011

All elevations are measured in feet above mean sea level

		Depth to		t above mean		
Monitoring Well	Date	PSH ¹ Below Top of Casing	Depth to Water Below	PSH Thickness	Total Fluid Recovery (gallons)	PSH Recovered (gallons)
	01/09/2020	31.33	31.39	0.06	3.0	0.010
	01/20/2020	31.35	31.40	0.05	3.0	0.008
	01/31/2020	31.37	34.42	3.05	3.0	0.497
	02/14/2020	31.23	31.33	0.10	3.0	0.016
	02/19/2020	31.31	31.37	0.06	3.5	0.010
	02/27/2020	31.33	31.37	0.04	3.0	0.007
	03/05/2020	31.26	31.27	0.01	3.0	0.002
	03/17/2020	31.33	31.38	0.05	3.0	0.008
	05/26/2020	31.60	31.89	0.29	2.0	0.047
	06/29/2020	32.16	32.25	0.09	3.0	0.015
	07/28/2020	32.35	32.45	0.10	2.0	0.016
	08/18/2020	32.16	32.25	0.09	2.0	0.015
MW-4	10/14/2020	32.54	33.48	0.94	2.0	0.153
1V1 V V -4	11/12/2020	-	-	-	3.0	-
	12/29/2020	32.12	34.16	2.04	3.0	0.333
	01/21/2021	32.04	33.69	1.65	3.0	0.269
	02/26/2021	31.95	33.83	1.88	3.0	0.306
	03/29/2021	31.87	33.80	1.93	3.0	0.315
	04/26/2021	31.99	33.87	1.88	3.0	0.306
	05/21/2021	32.13	34.01	1.88	3.0	0.306
	06/29/2021	32.20	34.02	1.82	3.0	0.297
	07/29/2021	32.59	35.67	3.08	2.3	0.502
	08/26/2021	-	-	-	3.0	-
	10/25/2021	32.93	36.04	3.11	3.0	0.507
	11/30/2021	32.83	35.23	2.40	3.0	0.391
	12/20/2021	32.82	34.92	2.10	3.5	0.342
	Average PSI	H Thickness:	2.17	2021 Total Recovered	32.8	3.542

Notes:

- 1. PSH: Phase Separated Hydrocarbons
- 2. BTEX: Benzene, Toluene, Ethylbenzene, and Total Xylenes
- 3. NMOCD: New Mexico Oil Conservation Division
- 4. GW: Groundwater
- = Data not recorded

Table 3b

MW-5 BTEX¹ Impacted Groundwater Recovery Summary *Manual Abatement (Bailer)*

Livingston Line to Bob McCasland Pipeline Release Lea County, New Mexico

Plains Pipeline, L.P. SRS #: 2001-11226

NMOCD² Reference #: 1R-0395 Terracon Project Number: AR217011

All elevations are measured in feet above mean sea level

All elevations	are measured in feet ai	
Monitoring Well	Date	Groundwater
	0.4.10.0.10.0.0	Recovered (gallons)
	01/09/2020	3.0
	01/20/2020	5.0
	01/31/2020	3.0
	02/14/2020	5.0
	02/19/2020	5.0
	02/27/2020	4.0
	03/05/2020	5.0
	03/17/2020	5.0
	05/26/2020	5.0
	06/29/2020	5.0
	07/28/2020	4.5
	08/18/2020	5.0
MW-5	10/14/2020	3.0
10100-0	11/12/2020	5.0
	12/29/2020	3.0
	01/21/2021	3.0
	02/26/2021	5.0
	03/29/2021	5.0
	04/26/2021	5.0
	05/21/2021	5.0
	06/29/2021	5.0
	07/29/2021	3.0
	08/26/2021	3.0
	10/25/2021	3.0
	11/30/2021	2.5
	12/20/2021	4.0
2021 Total (GW ³ Recovered	43.5

Notes:

1. BTEX: Benzene, Toluene, Ethylbenzene, and Total Xylenes

2 NMOCD: New Mexico Oil Conservation Division

3. GW: Groundwater- = Data not recorded

Table 4 Concentrations of PAH¹ in Groundwater Summary

Livingston Line - Bob McCasland Pipeline Leak Lea County, New Mexico Plains Pipeline, LP. SRS #: 2001-11226 Terracon Project #: AR217011 NMOCD2 Reference#: 1R-0395

							All COILCEI	u auons are n		per liter (mg. V846-8270C								
Monitoring Well	Date Sampled	Naphthalene	Benzo(a)pyrene	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Dibenzofuran	Fluoranthene	Fluorene	Indeno(1,2,3-c,d)Pyrene	Phenanthrene	Pyrene
NMWQCC Gro	a ⁴	0.03	0.0007								NE ⁵							
MW-1	9/13/2001 7/14/2004 3/21/2005 2/16/2006 5/10/2007	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0004	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	N/A N/A N/A N/A <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0004	<0.005 <0.00005 <0.00005 <0.00005 <0.0002	<0.005 <0.00005 <0.00005 <0.00005 <0.0002
MW-2	7/14/2004 3/21/2005 2/16/2006 5/10/2007 2/28/2008 11/7/2012 9/5/2013 12/14/2020	0.0133 0.00883 0.0128 0.00779 <0.005 0.00946 0.000902 <0.0000976	<0.00005 <0.00005 <0.00005 <0.0002 <0.0005 <0.0002 <0.000508 <0.000573	<0.00005 0.000054 <0.00005 <0.0002 <0.0005 <0.0002 <0.000508 <0.000100	<0.00005 <0.00005 <0.00005 <0.00002 <0.0005 <0.0002 <0.0000508 <0.0000845	<0.00005 <0.00005 <0.00005 0.00175 <0.0005 <0.0002 <0.0000508 <0.0000869	<0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0002 <0.0002 <0.000135	<0.00005 <0.00005 <0.00005 <0.00002 <0.0005 <0.0002 <0.0000508 <0.0000714	<0.00005 <0.00005 <0.00005 <0.00002 <0.0002 <0.0002 <0.0000508 <0.000114	<0.00005 <0.00005 <0.00005 <0.0004 <0.005 <0.0002 <0.000508	<0.00005 <0.00005 0.000066 <0.0002 <0.0005 <0.0002 <0.0000508 <0.000157	<0.00005 <0.00005 <0.00005 <0.0002 <0.0002 <0.0002 <0.0000508 <0.0000763	N/A N/A N/A 0.000442 <0.005 <0.0002 <0.000508 N/A	<0.00005 <0.00005 <0.00005 <0.0005 <0.0002 <0.0002 <0.0000508 <0.000158	0.000061 0.000052 0.000103 0.000229 <0.005 <0.0002 <0.0000508	<0.00005 <0.00005 <0.00005 <0.0004 <0.005 <0.0002 <0.0000508	0.000497 0.000325 0.000352 <0.0002 <0.005 <0.0002 <0.0000508 <0.0000854	<0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0002 <0.0000508 <0.000131
MW-3	9/13/2001 7/14/2004 9/14/2004 3/21/2005 2/16/2006 5/10/2007 2/28/2008 9/5/2013 10/5/2014 10/15/2015	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.000562	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0005 <0.0005	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0005 <0.005	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0005 <0.0005	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0005 <0.005	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0005 <0.005	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0005 <0.0005	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.0005 <0.000562 Not Sampled	<0.005 N/A <0.00005 <0.00005 <0.0004 <0.005 <0.000562 Due to Sample	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.0005 <0.000562 Reduction	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0005 <0.005	N/A N/A N/A N/A N/A <0.0002 N/A <0.0000562	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0005 <0.0005	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0005 <0.005	<0.005 <0.00005 <0.00005 <0.00005 <0.0004 <0.005 <0.000562	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0005 <0.0005	<0.005 <0.00005 <0.00005 <0.00005 <0.0002 <0.005 <0.0005
MW-4	2/14/2020 2/16/2006 5/10/2007 2/28/2008 12/30/2011 11/7/2012 9/5/2013 10/5/2014 10/15/2015	<0.000104 0.113 0.0659 <0.005 0.0366 0.101 0.0643 0.00869 0.0104	<0.0000613 <0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.000667 <0.00006660 <0.000391	<0.000107 <0.00005 <0.0002 <0.005 <0.0005 <0.000067 <0.0000407 <0.000958	<0.0000904 <0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.0002 <0.00028 <0.0000495 <0.000967	<0.0000930 <0.00005 0.00596 <0.005 <0.005 <0.0002 <0.0000667 <0.00000236 <0.000729	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.0000667 <0.00000527 <0.000367	<0.0000763 sampled due to <0.00005 <0.0002 <0.005 <0.005 <0.00067 <0.000067 <0.000098 <0.000459	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.0000667 <0.00000796 <0.000350	<0.00005 <0.0004 <0.005 <0.005 <0.0002 <0.0000667 <0.0000583 <0.000573	0.00252 <0.0002 <0.005 <0.005 <0.0002 <0.0000667 <0.0000427 <0.000382	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.0000667 <0.00000580 <0.000406	N/A 0.00112 <0.005 <0.005 0.00154 0.00092 0.000308 N/A	<0.000169 <0.00005 <0.0002 <0.005 <0.0005 <0.000067 <0.0000667 <0.0000633 <0.000500	<0.000108 0.000855 0.000737 <0.005 <0.005 <0.0002 0.000419 0.00014 <0.000988	<0.0000980 <0.00005 <0.0004 <0.005 <0.0005 <0.0005 <0.000067 <0.00000667 <0.00000750 <0.000367	<0.0000913 0.00916 <0.0002 <0.005 <0.00494 0.00328 0.000821 0.000797	<0.000140 <0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.000667 <0.000069 0.000459
	11/14/2019 12/14/2020 9/13/2001 7/14/2004 9/14/2004 3/21/2005	0.0107 0.049 <0.00005	<0.000108 <0.005 <0.00005	<0.000108 <0.005 <0.00005	<0.005 <0.0005	<0.000108 <0.005 <0.00005	<0.000108 <0.005 <0.00005	<0.000108 <0.005 <0.00005	<0.000108 Not Sa <0.005	<0.000108 ampled Due to <0.005 N/A <0.00005 N/A	<0.000108 PSH <0.005 <0.00005	<0.000108 <0.005 <0.00005	0.000831 N/A	<0.000108 <0.005 <0.00005	<0.0005 <0.0005	<0.000108 <0.005 <0.00005	<0.005 <0.0005	<0.000108 <0.005 <0.00005
MW-5	2/16/2006 5/10/2007 2/28/2008 12/30/2011 11/7/2012 9/5/2013 11/14/2019 12/14/2020	0.000415 0.00218 0.051 <0.005 <0.0002 <0.0000562 0.00670 <0.000101	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.0000562 <0.000111 <0.0000595	0.000059 <0.0002 <0.005 <0.005 <0.0002 <0.000262 0.000233 <0.000104	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.0000562 <0.000111 <0.000878	<0.00005 0.00075 <0.005 <0.005 <0.0002 <0.000562 <0.000111 <0.0000904	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.000562 <0.000111 <0.000140	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.000562 <0.000111 <0.0000742	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.000562 <0.000111 <0.000118	<0.00005 <0.0004 <0.005 <0.005 <0.0002 <0.000262 <0.000111 <0.000121	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.000262 <0.000111 <0.000163	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.0002 <0.000111 <0.0000793	N/A 0.00112 <0.005 <0.005 <0.0002 0.000311 0.00135 N/A	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.000262 <0.000111 <0.000164	0.000147 0.000496 <0.005 <0.005 <0.0002 <0.0000562 <0.000111 <0.000105	<0.00005 <0.0004 <0.005 <0.005 <0.0002 <0.0000562 <0.000111 <0.0000953	0.000309 <0.0002 <0.005 <0.005 <0.0002 <0.000262 0.000242 <0.0000887	<0.00005 <0.0002 <0.005 <0.005 <0.0002 <0.000262 <0.000111 <0.000136
MW-6	7/14/2004 3/21/2005 2/16/2006 5/10/2007 2/28/2008 9/5/2013 12/14/2020	0.00122 0.000089 <0.00005 0.00095 0.009 <0.0000667 <0.0000977	<0.0000995 <0.00005 <0.00005 <0.00005 <0.0002 <0.000667 <0.0000573	<0.000164 <0.000164 <0.00005 <0.00005 <0.0002 <0.000667 <0.000100	<0.0000878 <0.000005 <0.00005 <0.00005 <0.00002 <0.000667 <0.0000846	<0.0000904 <0.00005 <0.00005 <0.00005 <0.0002 <0.000667 <0.0000870	<0.000140 <0.00005 <0.00005 <0.00005 <0.0002 <0.0005 <0.000135	<0.0000742 <0.00005 <0.00005 <0.00005 <0.0002 <0.000667 <0.0000714	<0.000116 <0.00005 <0.00005 <0.00005 <0.0002 <0.000667 <0.000114	<0.000121 <0.00005 <0.00005 <0.00004 <0.0005 <0.000667 <0.000117	<0.000163 <0.00005 <0.00005 <0.0002 <0.0002 <0.000667 <0.000157	<0.0000793 <0.0000793 <0.00005 <0.00005 <0.0002 <0.000667 <0.0000764	N/A N/A N/A N/A <0.0002 N/A 0.000305 N/A	<0.000164 <0.00005 <0.00005 <0.0002 <0.000667 <0.000158	<0.000105 <0.00005 <0.00005 <0.00005 <0.0002 <0.0005 <0.000667 <0.000101	<0.00005 <0.00005 <0.00005 <0.0004 <0.005 <0.000667	0.000085 <0.00005 <0.00005 <0.0002 <0.005 <0.000667	<0.000136 <0.00005 <0.00005 <0.00005 <0.0002 <0.000667 <0.000131

Notes:
1, PAH: Polycyclic Aromatic Hydrocarbons
2, MNCD: New Mexico Oil Conservation Division
3, mpl. miliarms per liter
4, MNWOCC Groundwater Criteria: Recommended Remediation Action Level Criteria
5, NE: Not Established
J: The target analyte was positively identified below the quantitation limit and above the detection about the indicates a concentration above the laboratory detection limit.

Highlighted text indicates a concentration succeeding the NMCCD RRAL Criteria

Table 4 Concentrations of PAH¹ in Groundwater Summary

Livingston Line - Bob McCasland Pipeline Leak Lea County, New Mexico Plains Pipeline, LP. SRS #: 2001-11226 Terracon Project #: AR217011 NMOCD2 Reference#: 1R-0395

							All concen	trations are	n milligrams	per liter (mg/ V846-8270C								
ľ									EPA SV	V040-02/UC	, 3510							
Monitoring Well	Date Sampled	Naphthalene	Benzo(a)pyrene	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Dibenzofuran	Fluoranthene	Fluorene	Indeno(1,2,3-c,d)Pyrene	Phenanthrene	Pyrene
NMWQCC Gr Criter		0.03	0.0007								NE ⁵							
1	7/14/2004	0.000261	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	< 0.00005	< 0.00005	0.000293	< 0.00005
i	3/21/2005	0.000448	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	< 0.00005	< 0.00005	0.000222	< 0.00005
	2/16/2006	0.000057	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005
MW-7	5/10/2007	0.000606	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.0002	< 0.0002
i	2/28/2008	0.017	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	N/A	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
i	12/30/2011	<0.005 <0.000508	< 0.005	<0.005	<0.005	<0.005 <0.000508	< 0.005	<0.005 <0.000508	< 0.005	<0.005	<0.005 <0.000508	<0.005 <0.000508						
	9/5/2013	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508
	7/14/2004	0.000261	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	< 0.00005	< 0.00005	0.000293	< 0.00005
i	3/21/2005	0.000448	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	< 0.00005	< 0.00005	0.000222	< 0.00005
	2/16/2006	0.000057	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005
MW-8	5/10/2007	0.000606	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.0002	< 0.0002
i	2/28/2008	0.017	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	N/A	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
i	12/30/2011 9/5/2013	<0.005	<0.005	<0.005	<0.005	<0.005 <0.000508	<0.005	<0.005 <0.000508	<0.005	<0.005 <0.0000508	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005 <0.000508
	9/5/2013	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508
	7/14/2004	0.00798	<0.00005	0.000089	<0.00005	< 0.00005	<0.00005	<0.00005	<0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	0.000306	<0.00005	0.00008	<0.00005
i	3/21/2005	0.00126	< 0.00005	< 0.00005	< 0.00005	< 0.00005	<0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	0.000076	< 0.00005	0.000068	< 0.00005
i	2/16/2006	0.0107	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	0.000139	< 0.00005	0.000125	< 0.00005
MW-9	5/10/2007	0.00243	< 0.0002	< 0.0002	< 0.0002	0.000222	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.0002	< 0.0002	0.00132	< 0.0002	< 0.0002	< 0.0004	< 0.0002	< 0.0002
i	2/28/2008	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
i	9/5/2013	0.00247	<0.0000588	<0.0000588	<0.0000588	<0.0000588	<0.0000588	<0.0000588	<0.0000588	<0.0000588	<0.0000588	<0.0000588	0.000354	<0.0000588	0.000262	<0.0000588	0.000287	<0.0000588
	12/14/2020	<0.0000969	<0.0000569	<0.0000996	<0.0000839	<0.0000863	<0.000134	<0.0000708	<0.000113	<0.000116	<0.000156	<0.0000757	N/A	<0.000157	<0.000100	<0.0000910	<0.0000848	<0.000130
	3/21/2005	0.00738	< 0.00005	0.000083	0.000051	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	0.000292	< 0.00005	0.000654	< 0.00005
1	2/16/2006									N/A								
MW-10	5/22/2006	0.000174	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	0.00009	< 0.00005	0.000202	< 0.00005
1	5/10/2007	0.000688	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.0002	< 0.0002	0.00108	< 0.0002	0.000388	< 0.0004	< 0.0002	< 0.0002
1	2/28/2008	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	9/5/2013	0.000548	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	<0.0000508	0.000714	<0.0000508	0.0000839	<0.0000508	0.0000605	<0.0000508
	3/21/2005	< 0.00005	< 0.00005	<0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005
1	2/16/2006	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005	N/A	< 0.00005	< 0.00005	< 0.00005	< 0.00005	< 0.00005
MW-11	5/10/2007	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.0002	< 0.0002
1	2/28/2008	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	N/A	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
L	9/5/2013	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524	< 0.0000524
Note:																		

- Notes:

 1. PAH: Polyvoycilc Aromatic Hydrocarbons
 2. NMACD: New Mexico Oil Conservation Division
 3. mol. millicarms per litter
 4. MM/VCDC Croundwater Criteria: Recommended Remediation Action Level Criteria
 4. MM/VCDC Croundwater Criteria: Recommended Remediation Action Level Criteria
 4. The target analyte was positively identified below the quantitation limit and above the detection limit.
 5. The target analyte was positively identified below the quantitation limit and above the detection limit.
 6. Bold text diricates a concentration above the laboratory detection limit.
 6. Highlighted text indicates a concentration exceeding the NMCCD RRAL Criteria

APPENDIX C

Certified Laboratory Analytical Reports:

eurofins Environment Testing

Certificate of Analysis Summary 691401 Terracon-Midland, Midland, TX

Project Name: Livingston Line-Bob McCasland (SRS #2001-11226)

Project Id: Contact:

Project Location:

Brett Dennis

Date Received in Lab: Thu 03.11.2021 10:36

Report Date: 03.19.2021 16:58

Project Manager: Jessica Kramer

	Lab Id:	691401-0	001	691401-0	002	691401-0	003	691401-004		691401-0	005	691401-0	006
Analysis Requested	Field Id:	MW-2		MW-3		MW-5		MW-6		MW-7		MW-8	
Thulysis Requesicu	Depth:												
	Matrix:	GROUND V	VATER	GROUND W	ATER	GROUND W	VATER	GROUND V	VATER	GROUND W	VATER	GROUND W	ATER
	Sampled:	03.10.2021	11:50	03.10.2021	12:50	03.10.2021	16:00	03.10.2021	13:40	03.10.2021	10:35	03.10.2021	17:00
BTEX by EPA 8021B	Extracted:	03.18.2021	13:00	03.18.2021	13:00	03.18.2021	13:00	03.18.2021	13:00	03.18.2021	13:00	03.18.2021	13:00
	Analyzed:	03.18.2021	14:48	03.18.2021	15:14	03.18.2021	15:40	03.18.2021	16:05	03.18.2021	16:30	03.18.2021	18:12
	Units/RL:	mg/L	RL										
Benzene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200
Toluene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200
Ethylbenzene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200
m,p-Xylenes		< 0.00400	0.00400	< 0.00400	0.00400	< 0.00400	0.00400	< 0.00400	0.00400	< 0.00400	0.00400	< 0.00400	0.00400
o-Xylene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200
Total Xylenes		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200
Total BTEX		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Vramer

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eurofins Environment Testing

Certificate of Analysis Summary 691401 Terracon-Midland, Midland, TX

Project Name: Livingston Line-Bob McCasland (SRS #2001-11226)

Project Id: Contact:

Project Location:

Brett Dennis

Date Received in Lab: Thu 03.11.2021 10:36

Report Date: 03.19.2021 16:58

Project Manager: Jessica Kramer

	Lab Id:	691401-0	07	691401-0	008	691401-0	009	691401-0	010	691401-0)11	
Analysis Requested	Field Id:	MW-9		MW-10		MW-11		DUP-1		DUP-2		
Analysis Requesieu	Depth:											
	Matrix:	GROUND W	ATER	GROUND V	VATER	GROUND V	VATER	GROUND V	VATER	GROUND W	VATER	
	Sampled:	03.10.2021	14:50	03.10.2021	09:40	03.10.2021	08:30	03.10.2021	14:51	03.10.2021	16:01	
BTEX by EPA 8021B	Extracted:	03.18.2021	13:00	03.18.2021	13:00	03.18.2021	13:00	03.18.2021	13:00	03.18.2021	13:00	
	Analyzed:	03.18.2021 18:37		03.18.2021	19:02	03.18.2021 19:27		03.18.2021	19:53	03.18.2021	20:18	
	Units/RL:	mg/L	RL	mg/L	RL	mg/L	RL	mg/L	RL	mg/L	RL	
Benzene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	
Toluene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	
Ethylbenzene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	
m,p-Xylenes		< 0.00400	0.00400	< 0.00400	0.00400	< 0.00400	0.00400	< 0.00400	0.00400	< 0.00400	0.00400	
o-Xylene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	
Total Xylenes		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	
Total BTEX		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Weamer



Analytical Report 691401

for

Terracon-Midland

Project Manager: Brett Dennis

Livingston Line-Bob McCasland (SRS #2001-11226)

03.19.2021

Collected By: Client



1211 W. Florida Ave Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-20-38), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054) Oklahoma (2020-014), North Carolina (681), Arkansas (20-035-0)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-20-26), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-18) Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-24) Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-20-21) Xenco-Carlsbad (LELAP): Louisiana (05092) Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-8) Xenco-Tampa: Florida (E87429), North Carolina (483)



03.19.2021

Project Manager: Brett Dennis

Terracon-Midland 10400 State Hwy 191 Midland, TX 79707

Reference: Eurofins Xenco, LLC Report No(s): 691401

Livingston Line-Bob McCasland (SRS #2001-11226)

Project Address:

Brett Dennis:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 691401. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 691401 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Sample Cross Reference 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
MW-2	W	03.10.2021 11:50		691401-001
MW-3	W	03.10.2021 12:50		691401-002
MW-5	W	03.10.2021 16:00		691401-003
MW-6	W	03.10.2021 13:40		691401-004
MW-7	W	03.10.2021 10:35		691401-005
MW-8	W	03.10.2021 17:00		691401-006
MW-9	W	03.10.2021 14:50		691401-007
MW-10	W	03.10.2021 09:40		691401-008
MW-11	W	03.10.2021 08:30		691401-009
DUP-1	W	03.10.2021 14:51		691401-010
DUP-2	W	03.10.2021 16:01		691401-011

Xenco

CASE NARRATIVE

Page 38 of 116

Client Name: Terracon-Midland

Project Name: Livingston Line-Bob McCasland (SRS #2001-11226)

Project ID: Report Date: 03.19.2021 Work Order Number(s): 691401 Date Received: 03.11.2021

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Xenco

MW-2

Certificate of Analytical Results 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Ground Water

Lab Sample Id: 691401-001 Date Collected: 03.10.2021 11:50

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Matrix:

Tech: KTL

Sample Id:

Parameter	Cas Number	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/L	03.18.2021 14:48	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/L	03.18.2021 14:48	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/L	03.18.2021 14:48	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/L	03.18.2021 14:48	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/L	03.18.2021 14:48	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/L	03.18.2021 14:48	U	1
Total BTEX		< 0.00200	0.00200		mg/L	03.18.2021 14:48	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	114	%	70-130	03.18.2021 14:48		
4-Bromofluorobenzene		460-00-4	104	%	70-130	03.18.2021 14:48		

Xenco

MW-3

Certificate of Analytical Results 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Ground Water

Lab Sample Id: 691401-002 Date Collected: 03.10.2021 12:50

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Matrix:

Tech: KTL

Sample Id:

Parameter	Cas Number	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/L	03.18.2021 15:14	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/L	03.18.2021 15:14	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/L	03.18.2021 15:14	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/L	03.18.2021 15:14	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/L	03.18.2021 15:14	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/L	03.18.2021 15:14	U	1
Total BTEX		< 0.00200	0.00200		mg/L	03.18.2021 15:14	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	119	%	70-130	03.18.2021 15:14		
4-Bromofluorobenzene		460-00-4	87	%	70-130	03.18.2021 15:14		

Xenco

MW-5

Certificate of Analytical Results 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Ground Water

Lab Sample Id: 691401-003 Date Collected: 03.10.2021 16:00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Matrix:

Tech: KTL

Sample Id:

Parameter	Cas Number	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/L	03.18.2021 15:40	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/L	03.18.2021 15:40	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/L	03.18.2021 15:40	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/L	03.18.2021 15:40	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/L	03.18.2021 15:40	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/L	03.18.2021 15:40	U	1
Total BTEX		< 0.00200	0.00200		mg/L	03.18.2021 15:40	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	117	%	70-130	03.18.2021 15:40		
4-Bromofluorobenzene		460-00-4	103	%	70-130	03.18.2021 15:40		

Xenco

MW-6

Certificate of Analytical Results 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Ground Water

Lab Sample Id: 691401-004 Date Collected: 03.10.2021 13:40

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Matrix:

Tech: KTL

Sample Id:

% Moisture: Analyst: KTL Date Prep: 03.18.2021 13:00

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/L	03.18.2021 16:05	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/L	03.18.2021 16:05	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/L	03.18.2021 16:05	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/L	03.18.2021 16:05	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/L	03.18.2021 16:05	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/L	03.18.2021 16:05	U	1
Total BTEX		< 0.00200	0.00200		mg/L	03.18.2021 16:05	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	112	%	70-130	03.18.2021 16:05		

Xenco

MW-7

Certificate of Analytical Results 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Ground Water

Lab Sample Id: 691401-005 Date Collected: 03.10.2021 10:35

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Matrix:

Tech: KTL

Sample Id:

% Moisture: Analyst: KTL Date Prep: 03.18.2021 13:00

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/L	03.18.2021 16:30	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/L	03.18.2021 16:30	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/L	03.18.2021 16:30	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/L	03.18.2021 16:30	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/L	03.18.2021 16:30	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/L	03.18.2021 16:30	U	1
Total BTEX		< 0.00200	0.00200		mg/L	03.18.2021 16:30	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	:	540-36-3	118	%	70-130	03.18.2021 16:30		

MW-8

Certificate of Analytical Results 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Ground Water

Lab Sample Id: 691401-006 Date Collected: 03.10.2021 17:00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Matrix:

Tech: KTL

Sample Id:

Parameter	Cas Number	r Result	\mathbf{RL}		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/L	03.18.2021 18:12	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/L	03.18.2021 18:12	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/L	03.18.2021 18:12	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/L	03.18.2021 18:12	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/L	03.18.2021 18:12	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/L	03.18.2021 18:12	U	1
Total BTEX		< 0.00200	0.00200		mg/L	03.18.2021 18:12	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	106	%	70-130	03.18.2021 18:12		
4-Bromofluorobenzene		460-00-4	98	%	70-130	03.18.2021 18:12		

Xenco

MW-9

Certificate of Analytical Results 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Ground Water

Lab Sample Id: 691401-007 Date Collected: 03.10.2021 14:50

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Matrix:

Tech: KTL

Sample Id:

460-00-4

Seq Number: 3154186

4-Bromofluorobenzene

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/L	03.18.2021 18:37	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/L	03.18.2021 18:37	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/L	03.18.2021 18:37	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/L	03.18.2021 18:37	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/L	03.18.2021 18:37	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/L	03.18.2021 18:37	U	1
Total BTEX		< 0.00200	0.00200		mg/L	03.18.2021 18:37	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	:	540-36-3	111	%	70-130	03.18.2021 18:37		

98

70-130

03.18.2021 18:37

Xenco

MW-10

Certificate of Analytical Results 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Ground Water

Lab Sample Id: 691401-008 Date Collected: 03.10.2021 09:40

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Matrix:

Tech: KTL

Sample Id:

Analyst: KTL Date Prep: 03.18.2021 13:00 % Moisture:

Parameter	Cas Number	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/L	03.18.2021 19:02	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/L	03.18.2021 19:02	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/L	03.18.2021 19:02	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/L	03.18.2021 19:02	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/L	03.18.2021 19:02	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/L	03.18.2021 19:02	U	1
Total BTEX		< 0.00200	0.00200		mg/L	03.18.2021 19:02	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	118	%	70-130	03.18.2021 19:02		
4-Bromofluorobenzene		460-00-4	99	%	70-130	03.18.2021 19:02		

MW-11

Certificate of Analytical Results 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Ground Water

Lab Sample Id: 691401-009 Date Collected: 03.10.2021 08:30

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Matrix:

Tech: KTL

Sample Id:

Parameter	Cas Number	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/L	03.18.2021 19:27	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/L	03.18.2021 19:27	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/L	03.18.2021 19:27	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/L	03.18.2021 19:27	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/L	03.18.2021 19:27	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/L	03.18.2021 19:27	U	1
Total BTEX		< 0.00200	0.00200		mg/L	03.18.2021 19:27	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	122	%	70-130	03.18.2021 19:27		
4-Bromofluorobenzene		460-00-4	106	%	70-130	03.18.2021 19:27		

DUP-1

Certificate of Analytical Results 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Ground Water

Lab Sample Id: 691401-010 Date Collected: 03.10.2021 14:51

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Matrix:

Tech: KTL

Sample Id:

Analyst: KTL Date Prep: 03.18.2021 13:00 % Moisture:

Parameter	Cas Number	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/L	03.18.2021 19:53	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/L	03.18.2021 19:53	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/L	03.18.2021 19:53	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/L	03.18.2021 19:53	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/L	03.18.2021 19:53	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/L	03.18.2021 19:53	U	1
Total BTEX		< 0.00200	0.00200		mg/L	03.18.2021 19:53	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	100	%	70-130	03.18.2021 19:53		
4-Bromofluorobenzene		460-00-4	96	%	70-130	03.18.2021 19:53		

DUP-2

Certificate of Analytical Results 691401

Terracon-Midland, Midland, TX

Livingston Line-Bob McCasland (SRS #2001-11226)

Ground Water

Lab Sample Id: 691401-011 Date Collected: 03.10.2021 16:01

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Matrix:

Tech: KTL

Sample Id:

460-00-4

Seq Number: 3154186

4-Bromofluorobenzene

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/L	03.18.2021 20:18	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/L	03.18.2021 20:18	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/L	03.18.2021 20:18	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/L	03.18.2021 20:18	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/L	03.18.2021 20:18	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/L	03.18.2021 20:18	U	1
Total BTEX		< 0.00200	0.00200		mg/L	03.18.2021 20:18	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	:	540-36-3	116	%	70-130	03.18.2021 20:18		

108

70-130

03.18.2021 20:18



Flagging Criteria

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

^{**} Surrogate recovered outside laboratory control limit.

QC Summary 691401

Terracon-Midland

Livingston Line-Bob McCasland (SRS #2001-11226)

Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5030B
Seq Number:	3154186	Matrix:	Water	Date Prep:	03.18.2021
MB Sample Id:	7723687-1-BLK	LCS Sample Id:	7723687-1-BKS	LCSD Sample Id:	7723687-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	< 0.00200	0.100	0.0923	92	0.102	102	70-130	10	25	mg/L	03.18.2021 10:09	
Toluene	< 0.00200	0.100	0.0902	90	0.0995	100	70-130	10	25	mg/L	03.18.2021 10:09	
Ethylbenzene	< 0.00200	0.100	0.0908	91	0.0996	100	70-130	9	25	mg/L	03.18.2021 10:09	
m,p-Xylenes	< 0.00400	0.200	0.186	93	0.205	103	70-130	10	25	mg/L	03.18.2021 10:09	
o-Xylene	< 0.00200	0.100	0.0913	91	0.103	103	70-130	12	25	mg/L	03.18.2021 10:09	
Surrogate	MB %Rec	MB Flag			LCS Flag	LCSI %Re			imits	Units	Analysis Date	
1,4-Difluorobenzene	97		1	15		124		70	-130	%	03.18.2021 10:09	
4-Bromofluorobenzene	72		8	88		95		70	-130	%	03.18.2021 10:09	

Analytical Method:BTEX by EPA 8021BPrep Method:SW 5030BSeq Number:3154186Matrix:WaterDate Prep:03.18.2021Parent Sample Id:691396-018MS Sample Id:691396-018 SMSD Sample Id:691396-018 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	0.0927	0.100	0.195	102	0.200	107	70-130	3	25	mg/L	03.18.2021 11:00	
Toluene	0.000770	0.100	0.0927	92	0.0974	97	70-130	5	25	mg/L	03.18.2021 11:00	
Ethylbenzene	< 0.00200	0.100	0.0931	93	0.0967	97	70-130	4	25	mg/L	03.18.2021 11:00	
m,p-Xylenes	0.0138	0.200	0.203	95	0.212	99	70-130	4	25	mg/L	03.18.2021 11:00	
o-Xylene	0.00761	0.100	0.104	96	0.108	100	70-130	4	25	mg/L	03.18.2021 11:00	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	114		115		70-130	%	03.18.2021 11:00
4-Bromofluorobenzene	93		93		70-130	%	03.18.2021 11:00

			CHAIN OF CUSTODY RECORD	ORD 6-140
	Laboratory: Address:	ory: Xenco Laboratories : 1211 West Florida Avenue	ANALYSIS REQUESTED	LAB USE ONLY DUE DATE:
Office Location Lubbock		Midland, TX 79701 (432) 563-1800		WHEN RECEIVED (°C) O .5/1.
Project Manager: Brett Dennis		Jessica Kramer		Page1 of _2
		Sampler's Signature	118)	
Kimble Thrash			802:	
Project Number	Project Name	No Type of Containers	nod	
AR217011	Livingston Line (SRS # 2001-11226)	A	Met	
Matrix Date Time Comp	Identifying Marks of Sample(s)	tart Depth ind Depth 0 ml VO	TEX (EPA	
GW 03/10/21 1150	X MW-2	1	В	Lab Sample ID
GW 03/10/21 1250	X MW-3	× >		
GW 03/10/21 1600	X MW-5	× ;	υ c	
GW 03/10/21 1340	X MW-6	×	w (
GW 03/10/21 1035	X MW-7	×	w (
GW 03/10/21 1700	X MW-8	×		
GW 03/10/21 1450	X MW-9	×	w (
GW 03/10/21 0940	X MW-10	×	w (
GW 03/10/21 0830	X MW-11	×	ω	
451	X DUP-1	×	ω	
Reinquished by (Signature)		TRRP Laboratory Review Cl	necklist	
Relinquished by (Signature)	21 2030	3/10/21		JLTS TO:
M M	hilel	12 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1. CJBRYANT@PAALP.COM 2. ALGROVES@PAALP.COM	
inclice and by /Signature)	uate: Time: Received by (Signature	Date: 13 n	4 4	ON
la de la companya de	Date: Time: Received by (Signature)	Date:		
Matrix WW-Wastewater W - V Container VOA - 40 ml vial A/G	W- Water S- Soil L- Liquid A- Air Bag A/G- Amber Glass 1L 250 ml = Glass wide mouth P/O- Plastic or other	C - Charcoal tube St - Sludge	K" N	
	Lubbock Office ■ 5827 50th Street	■ Lubbock, T	4 = 806-300-0140	
	Responsive	ive Resourceful Reliable		

The state of the s				
	Address:	Xenco Laboratories 1211 West Florida Avenue	ANALYSIS REQUESTED	LAB USE ONLY DUE DATE:
Office Location Lubbook		Midland, TX 79701		TEMP OF COOLER WHEN RECEIVED (°C) O. S / I. O
Project Manager: Brett Donnie	Contact:	Jessica Kramer		Page 2 of 2
Sampler's Name:	PO/SO #:		3)	
Kimble Thrash	Sampler's Signature	gnature	80216	
Sr.	Project Name	No Two of Containing	nod a	
AR217011	Livingston Line (SRS # 2001-11226)	A Specificaliers	Meth	
Date Time omp	Identifying Marks of Sample(s)	Depth epth	(EPA	
		End	3TE	
GW 03/10/21 1601 X E	DUP-2		ω Ε	Lab Sample ID
24.	**********END OF COC******	,	U	
Rinquished by (Signature)		TRRP Laboratory Review Checklist	klist	
Relindermed by (Signature)	10 2 2010	3/10/21	NOTES: E-MAIL RESULTS TO:	SULTS TO:
M In	/11/21	3/1/2)	1. CJBRYANT@PAALP.COM	1
) jurginantoj	Date: Time: Received by (Signature)		- Im	
Keinquished by (Signature)	Date: Time: Received by (Signature)	Date: T	5. ERIN.LOYD@TERRACON.COM 6. KATHRASH@TERBACON.COM	OM OM OM
Container VOA - 40 ml vial A/G - Amber Glass 31.	5- Soil L- Liquid A - Air Bag Glass 1L 250 ml = Glass wide mouth P/O - Plastic or other	C - Charcoal tube SL - Sludge	1	
	Lubbock Office ■ 5827 50th Street	reet m Lubbock, Texas 79424	■ 806-300-0140	
	Responsive	■ Resourceful ■ Reliable		

Eurofins Xenco, LLC

Prelogin/Nonconformance Report- Sample Log-In

Client: Terracon-Midland

Acceptable Temperature Range: 0 - 6 degC

Date/ Time Received: 03.11.2021 10.36.00 AM Air and Metal samples Acceptable Range: Ambient

Work Order #: 691401 Temperature Measuring device used : IR8

	Sample Receipt Checklist		Comments
#1 *Temperature of cooler(s)?		.5	
#2 *Shipping container in good condition?		Yes	
#3 *Samples received on ice?		Yes	
#4 *Custody Seals intact on shipping contai	ner/ cooler?	N/A	
#5 Custody Seals intact on sample bottles?		N/A	
#6*Custody Seals Signed and dated?		N/A	
#7 *Chain of Custody present?		Yes	
#8 Any missing/extra samples?		No	
#9 Chain of Custody signed when relinquish	ned/ received?	Yes	
#10 Chain of Custody agrees with sample la	abels/matrix?	Yes	
#11 Container label(s) legible and intact?		Yes	
#12 Samples in proper container/ bottle?		Yes	
#13 Samples properly preserved?		Yes	
#14 Sample container(s) intact?		Yes	
#15 Sufficient sample amount for indicated	test(s)?	Yes	
#16 All samples received within hold time?		Yes	
#17 Subcontract of sample(s)?		N/A	
#18 Water VOC samples have zero headsp	ace?	Yes	

^{*} Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Checklist completed by:	Bawa Tal Brianna Teel	Date: <u>03.11.2021</u>	
Checklist reviewed by:	Sp	Date: 03 12 2021	

John Builes

PH Device/Lot#:

Analyst:

ANALYTICAL REPORT

Eurofins Xenco, Lubbock 6701 Aberdeen Ave. Suite 8

Lubbock, TX 79424 Tel: (806)794-1296

Laboratory Job ID: 820-1046-1

Laboratory Sample Delivery Group: AR217011 Client Project/Site: Livingston Line--Bob McCasland

For:

Terracon Consulting Eng & Scientists 5827 50th St Suite 1 Lubbock, Texas 79424

Attn: Brett Dennis

MRAMER

Authorized for release by: 6/22/2021 2:47:58 PM

Jessica Kramer, Project Manager (432)704-5440

jessica.kramer@eurofinset.com

····· Links ·····

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www.eurofinsus.com/Env

Released to Imaging: 8/3/2022 2:31:24 PM

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

1

3

5

6

8

10

12

13

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland

Laboratory Job ID: 820-1046-1 SDG: AR217011

Analytical test results meet all requirements of the associated regulatory program (e.g., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis. Data qualifiers are applied to note exceptions. Noncompliant quality control (QC) is further explained in narrative comments. QC data that exceed the upper limits and are associated with non-detect samples are qualified but no further narration is needed since the bias is high and does not change a non-detect result. Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Coliform MCLs

• Based on the EPA primary drinking water standard MCL for total coliforms, a water supply is considered bacteriologically "SAFE" if no coliform bacteria are detected. To be considered "SAFE" your report should indicate "<1 cfu/100mL" or "NEG" for the coliform test. If you report indicates a positive result "POS" or a value greater than or equal to one, then your supply is "UNSAFE FOR DRINKING" contact your local health department.

Warranties, Terms, and Conditions

· Analyses for Field Parameters are performed by EQC field staff. Locations and certifications are identified on the Chain of Custody as follows:

ERF = field staff performs tests under NJ State certification #02015 VL = field staff performs tests under NJ State certification #06005 WG = field staff performs tests under NJ State certification #PA001

H = field staff performs tests under NJ NELAP certification #PA093, PA NELAP certification # 46-

05499

- · Test results meet all TNI or other applicable regulatory agency requirements, including holding times and preservation, unless otherwise indicated.
- · The report shall not be reproduced, except in full, without the written consent of the laboratory
- · All samples are collected as "grab" samples unless otherwise identified.
- · Reported results related only to the samples as tested. EQC is not responsible for sample integrity unless sampling has been performed by a member of our staff.
- EQC is not responsible for sampling and/or testing omissions. Note that regulatory authorities may assess substantial fines for testing omissions. Please track your sample collection schedules and results on a regular basis (e.g. weekly, monthly, or quarterly) to ensure compliance.
- Eurofins' online data portal "TotalAccess" will provide you with real-time access to collection dates and testing results. Please contact Client Services for further information.
- The following personnel or their deputies have approved the results of the tests performed by EQC: Nicki Smith (Environmental Chemistry) and Zachary Smith (Water Microbiology).

MRAMER

Jessica Kramer Project Manager 6/22/2021 2:47:58 PM

Page 2 of 21

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland

Laboratory Job ID: 820-1046-1 SDG: AR217011

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Eurofins Xenco, Lubbock 6/22/2021

Definitions/Glossary

Client: Terracon Consulting Eng & Scientists Job ID: 820-1046-1 Project/Site: Livingston Line--Bob McCasland SDG: AR217011

Qualifiers

GC VOA

TEQ

TNTC

Qualifier	Qualifier Description
В	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

Glossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)

Toxicity Equivalent Quotient (Dioxin)

Too Numerous To Count

Case Narrative

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland Job ID: 820-1046-1 SDG: AR217011

Job ID: 820-1046-1

Laboratory: Eurofins Xenco, Lubbock

Narrative

Job Narrative 820-1046-1

Comments

No additional comments.

Receipt

The samples were received on 6/16/2021 12:20 PM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 11.2° C.

Method 8021B: Surrogate recovery for the following sample was outside control limits: MW-6 (820-1046-4). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The method blank for analytical batch 880-4226 contained Toluene above the method detection limit. This target analyte concentration was less than the reporting limit (RL); therefore, re-extraction and/or re-analysis of samples was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Job ID: 820-1046-1

SDG: AR217011

Client Sample ID: MW-2

Lab Sample ID: 820-1046-1

Matrix: Water

Date Collected: 06/15/21 13:21 Date Received: 06/16/21 12:20

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00189	J	0.00200	0.000408	mg/L			06/22/21 01:03	1
Toluene	< 0.000367	U	0.00200	0.000367	mg/L			06/22/21 01:03	1
Ethylbenzene	< 0.000657	U	0.00200	0.000657	mg/L			06/22/21 01:03	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/22/21 01:03	1
o-Xylene	< 0.000642	U	0.00200	0.000642	mg/L			06/22/21 01:03	1
Xylenes, Total	< 0.000642	U	0.00400	0.000642	mg/L			06/22/21 01:03	1
Total BTEX	0.00189	J	0.00400	0.000657	mg/L			06/22/21 01:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130			-		06/22/21 01:03	1
1,4-Difluorobenzene (Surr)	114		70 - 130					06/22/21 01:03	1

Client Sample ID: MW-3 Lab Sample ID: 820-1046-2

Date Collected: 06/15/21 12:20 **Matrix: Water**

Date Received: 06/16/21 12:20

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			06/22/21 01:23	1
Toluene	< 0.000367	U	0.00200	0.000367	mg/L			06/22/21 01:23	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			06/22/21 01:23	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/22/21 01:23	1
o-Xylene	0.00177	J	0.00200	0.000642	mg/L			06/22/21 01:23	1
Xylenes, Total	0.00177	J	0.00400	0.000642	mg/L			06/22/21 01:23	1
Total BTEX	0.00177	J	0.00400	0.000657	mg/L			06/22/21 01:23	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			-		06/22/21 01:23	1
1,4-Difluorobenzene (Surr)	100		70 - 130					06/22/21 01:23	1

Client Sample ID: MW-5 Lab Sample ID: 820-1046-3 Date Collected: 06/15/21 14:24 **Matrix: Water**

Date Received: 06/16/21 12:20

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			06/22/21 01:44	1
Toluene	< 0.000367	U	0.00200	0.000367	mg/L			06/22/21 01:44	1
Ethylbenzene	0.00253		0.00200	0.000657	mg/L			06/22/21 01:44	1
m-Xylene & p-Xylene	0.000792	J	0.00400	0.000629	mg/L			06/22/21 01:44	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			06/22/21 01:44	1
Xylenes, Total	0.000792	J	0.00400	0.000642	mg/L			06/22/21 01:44	1
Total BTEX	0.00332	J	0.00400	0.000657	mg/L			06/22/21 01:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130			-		06/22/21 01:44	1
1,4-Difluorobenzene (Surr)	110		70 - 130					06/22/21 01:44	1

Eurofins Xenco, Lubbock

Client Sample Results

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland Job ID: 820-1046-1 SDG: AR217011

Lab Sample ID: 820-1046-4

Matrix: Water

Client Sample ID: MW-6 Date Collected: 06/15/21 11:00

Date Received: 06/16/21 12:20

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			06/18/21 12:19	1
Toluene	0.000777	JB	0.00200	0.000367	mg/L			06/18/21 12:19	1
Ethylbenzene	< 0.000657	U	0.00200	0.000657	mg/L			06/18/21 12:19	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/18/21 12:19	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			06/18/21 12:19	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			06/18/21 12:19	1
Total BTEX	0.000777	JB	0.00400	0.000657	mg/L			06/18/21 12:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	137	S1+	70 - 130			-		06/18/21 12:19	1
1,4-Difluorobenzene (Surr)	113		70 - 130					06/18/21 12:19	1

Lab Sample ID: 820-1046-5 **Client Sample ID: MW-9 Matrix: Water**

Date Collected: 06/15/21 11:22

Date Received: 06/16/21 12:20

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			06/18/21 12:44	1
Toluene	0.000515	J B	0.00200	0.000367	mg/L			06/18/21 12:44	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			06/18/21 12:44	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/18/21 12:44	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			06/18/21 12:44	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			06/18/21 12:44	1
Total BTEX	<0.000657	U	0.00400	0.000657	mg/L			06/18/21 12:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	133	S1+	70 - 130			-		06/18/21 12:44	1
1,4-Difluorobenzene (Surr)	106		70 - 130					06/18/21 12:44	1

Client Sample ID: DUP-1 Lab Sample ID: 820-1046-6

Date Collected: 06/15/21 00:00 Date Received: 06/16/21 12:20

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.000622	J	0.00200	0.000408	mg/L			06/21/21 14:01	1
Toluene	< 0.000367	U	0.00200	0.000367	mg/L			06/21/21 14:01	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			06/21/21 14:01	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/21/21 14:01	1
o-Xylene	0.000988	J	0.00200	0.000642	mg/L			06/21/21 14:01	1
Xylenes, Total	0.000988	J	0.00400	0.000642	mg/L			06/21/21 14:01	1
Total BTEX	0.00161	J	0.00400	0.000657	mg/L			06/21/21 14:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130			-		06/21/21 14:01	1
1,4-Difluorobenzene (Surr)	111		70 - 130					06/21/21 14:01	1

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Matrix: Water

Surrogate Summary

Client: Terracon Consulting Eng & Scientists

Job ID: 820-1046-1

Project/Site: Livingston Line--Bob McCasland

SDG: AR217011

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Water Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
820-1046-1	MW-2	112	114	
820-1046-2	MW-3	113	100	
820-1046-3	MW-5	108	110	
820-1046-4	MW-6	137 S1+	113	
820-1046-5	MW-9	133 S1+	106	
820-1046-6	DUP-1	106	111	
LCS 880-4226/34	Lab Control Sample	116	109	
LCS 880-4366/35	Lab Control Sample	105	98	
LCS 880-4428/3	Lab Control Sample	109	114	
LCSD 880-4226/35	Lab Control Sample Dup	116	111	
LCSD 880-4366/36	Lab Control Sample Dup	108	101	
LCSD 880-4428/4	Lab Control Sample Dup	94	99	
MB 880-4226/39	Method Blank	80	86	
MB 880-4226/8	Method Blank	0.002 S1-	87	
MB 880-4366/41	Method Blank	104	94	
MB 880-4366/9	Method Blank	118	94	
MB 880-4428/9	Method Blank	111	101	

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

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Job ID: 820-1046-1 Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland SDG: AR217011

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-4226/39

Matrix: Water Analysis Batch: 4226 Client Sample ID: Method Blank

Prep Type: Total/NA

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			06/18/21 03:02	1
Toluene	0.0008569	J	0.00200	0.000367	mg/L			06/18/21 03:02	1
Ethylbenzene	< 0.000657	U	0.00200	0.000657	mg/L			06/18/21 03:02	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/18/21 03:02	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			06/18/21 03:02	1
Xylenes, Total	< 0.000642	U	0.00400	0.000642	mg/L			06/18/21 03:02	1
Total BTEX	0.0008569	J	0.00400	0.000657	mg/L			06/18/21 03:02	1

MB MB %Recovery Qualifier Limits

4-Bromofluorobenzene (Surr) 80 70 - 130 1,4-Difluorobenzene (Surr) 86 70 - 130

Client Sample ID: Method Blank

Analyzed

06/18/21 03:02

06/18/21 03:02

Prepared

Prepared

Prep Type: Total/NA

Lab Sample ID: MB 880-4226/8

Analysis Batch: 4226

Matrix: Water

Surrogate

мв мв Result Qualifier RL MDL Unit D Prepared Dil Fac Analyte Analyzed Benzene <0.000408 0.00200 0.000408 mg/L 06/17/21 14:41 Toluene <0.000367 U 0.00200 0.000367 mg/L 06/17/21 14:41 Ethylbenzene <0.000657 U 0.00200 0.000657 mg/L 06/17/21 14:41 m-Xylene & p-Xylene <0.000629 U 0.00400 0.000629 mg/L 06/17/21 14:41 o-Xylene <0.000642 U 0.00200 0.000642 mg/L 06/17/21 14:41 06/17/21 14:41 Xylenes, Total <0.000642 U 0.00400 0.000642 mg/L Total BTEX <0.000657 U 0.00400 0.000657 mg/L 06/17/21 14:41

MB MB Surrogate Qualifier Limits %Recovery 4-Bromofluorobenzene (Surr) 0.002 S1-70 - 130 1,4-Difluorobenzene (Surr) 70 - 130 87

> Client Sample ID: Lab Control Sample Prep Type: Total/NA

Analyzed

06/17/21 14:41

06/17/21 14:41

Matrix: Water Analysis Batch: 4226

Lab Sample ID: LCS 880-4226/34

Spike LCS LCS %Rec. Added %Rec Analyte Result Qualifier Limits Unit Benzene 0.100 0.1110 mg/L 111 70 - 130 Toluene 0.100 0.09574 96 70 - 130 mg/L Ethylbenzene 0.100 0.1154 mg/L 115 70 - 130 m-Xylene & p-Xylene 0.200 0.2076 mg/L 104 70 - 130 o-Xylene 0.100 0.1064 mg/L 106 70 - 130

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	116		70 - 130
1,4-Difluorobenzene (Surr)	109		70 - 130

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Dil Fac

Dil Fac

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland Job ID: 820-1046-1

SDG: AR217011

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-4226/35

Matrix: Water

Analysis Batch: 4226

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

	Spike	LCSD	LCSD			%Rec.		RPD
Analyte	Added	Result	Qualifier Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.1176	mg/L		118	70 - 130	6	20
Toluene	0.100	0.1109	mg/L		111	70 - 130	15	20
Ethylbenzene	0.100	0.1224	mg/L		122	70 - 130	6	20
m-Xylene & p-Xylene	0.200	0.2194	mg/L		110	70 - 130	6	20
o-Xylene	0.100	0.1119	mg/L		112	70 - 130	5	20

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	116		70 - 130
1.4-Difluorobenzene (Surr)	111		70 ₋ 130

Lab Sample ID: MB 880-4366/41

Client Sample ID: Method Blank

Prep Type: Total/NA

Matrix: Water Analysis Batch: 4366

MB MB

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			06/21/21 07:41	1
Toluene	< 0.000367	U	0.00200	0.000367	mg/L			06/21/21 07:41	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			06/21/21 07:41	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/21/21 07:41	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			06/21/21 07:41	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			06/21/21 07:41	1
Total BTEX	<0.000657	U	0.00400	0.000657	mg/L			06/21/21 07:41	1

мв мв

MR MR

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130		06/21/21 07:41	1
1,4-Difluorobenzene (Surr)	94		70 - 130		06/21/21 07:41	1

Lab Sample ID: MB 880-4366/9

Matrix: Water

Analysis Batch: 4366

Client	Sample	ID:	Meth	od	Blank	į.
	_		_	_		

Prep Type: Total/NA

	IVID	IVID							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			06/20/21 16:32	1
Toluene	< 0.000367	U	0.00200	0.000367	mg/L			06/20/21 16:32	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			06/20/21 16:32	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/20/21 16:32	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			06/20/21 16:32	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			06/20/21 16:32	1
Total BTEX	<0.000657	U	0.00400	0.000657	mg/L			06/20/21 16:32	1

	MB	MB					
Surrogate	%Recovery	Qualifier	Limits	Pr	repared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	118		70 - 130			06/20/21 16:32	1
1,4-Difluorobenzene (Surr)	94		70 - 130			06/20/21 16:32	1

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Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland Job ID: 820-1046-1 SDG: AR217011

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-4366/35

Matrix: Water

Analysis Batch: 4366

Client Sample ID: Lab Control Sample	
Prep Type: Total/NA	

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09502		mg/L		95	70 - 130	
Toluene	0.100	0.09971		mg/L		100	70 - 130	
Ethylbenzene	0.100	0.09969		mg/L		100	70 - 130	
m-Xylene & p-Xylene	0.200	0.1828		mg/L		91	70 - 130	
o-Xylene	0.100	0.1068		mg/L		107	70 - 130	

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	105		70 - 130
1,4-Difluorobenzene (Surr)	98		70 - 130

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analysis Batch: 4366

Matrix: Water

Lab Sample ID: LCSD 880-4366/36

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.08746		mg/L		87	70 - 130	8	20
Toluene	0.100	0.09839		mg/L		98	70 - 130	1	20
Ethylbenzene	0.100	0.09646		mg/L		96	70 - 130	3	20
m-Xylene & p-Xylene	0.200	0.1759		mg/L		88	70 - 130	4	20
o-Xylene	0.100	0.1028		mg/L		103	70 - 130	4	20

LCSD LCSD

Surrogate	%Recovery Quality	fier Limits
4-Bromofluorobenzene (Surr)	108	70 - 130
1 4-Difluorobenzene (Surr)	101	70 - 130

Lab Sample ID: MB 880-4428/9 Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 4428

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000408	U	0.00200	0.000408	mg/L			06/21/21 19:31	1
Toluene	<0.000367	U	0.00200	0.000367	mg/L			06/21/21 19:31	1
Ethylbenzene	<0.000657	U	0.00200	0.000657	mg/L			06/21/21 19:31	1
m-Xylene & p-Xylene	<0.000629	U	0.00400	0.000629	mg/L			06/21/21 19:31	1
o-Xylene	<0.000642	U	0.00200	0.000642	mg/L			06/21/21 19:31	1
Xylenes, Total	<0.000642	U	0.00400	0.000642	mg/L			06/21/21 19:31	1
Total BTEX	<0.000657	U	0.00400	0.000657	mg/L			06/21/21 19:31	1

	MB	MB				
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		70 - 130		06/21/21 19:31	1
1.4-Difluorobenzene (Surr)	101		70 - 130		06/21/21 19:31	1

Eurofins Xenco, Lubbock

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland Job ID: 820-1046-1

SDG: AR217011

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-4428/3

Matrix: Water

Analysis Batch: 4428

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	109		70 - 130
1,4-Difluorobenzene (Surr)	114		70 - 130

Lab Sample ID: LCSD 880-4428/4

Matrix: Water

Analysis Batch: 4428

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	94		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Client Sample ID: Lab Control Sample **Prep Type: Total/NA**

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

QC Association Summary

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland

Job ID: 820-1046-1 SDG: AR217011

GC VOA

Analysis Batch: 4226

Lab Sample ID 820-1046-4	Client Sample ID MW-6	Prep Type Total/NA	Matrix Water	Method 8021B	Prep Batch
820-1046-5	MW-9	Total/NA	Water	8021B	
MB 880-4226/39	Method Blank	Total/NA	Water	8021B	
MB 880-4226/8	Method Blank	Total/NA	Water	8021B	
LCS 880-4226/34	Lab Control Sample	Total/NA	Water	8021B	
LCSD 880-4226/35	Lab Control Sample Dup	Total/NA	Water	8021B	

Analysis Batch: 4366

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-1046-6	DUP-1	Total/NA	Water	8021B	
MB 880-4366/41	Method Blank	Total/NA	Water	8021B	
MB 880-4366/9	Method Blank	Total/NA	Water	8021B	
LCS 880-4366/35	Lab Control Sample	Total/NA	Water	8021B	
LCSD 880-4366/36	Lab Control Sample Dup	Total/NA	Water	8021B	

Analysis Batch: 4428

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-1046-1	MW-2	Total/NA	Water	8021B	
820-1046-2	MW-3	Total/NA	Water	8021B	
820-1046-3	MW-5	Total/NA	Water	8021B	
MB 880-4428/9	Method Blank	Total/NA	Water	8021B	
LCS 880-4428/3	Lab Control Sample	Total/NA	Water	8021B	
LCSD 880-4428/4	Lah Control Sample Dun	Total/NA	Water	8021B	

Eurofins Xenco, Lubbock

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Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland

Lab Sample ID: 820-1046-1

Matrix: Water

Matrix: Water

Date Collected: 06/15/21 1	3:21
Date Received: 06/16/21 1	2:20

Client Sample ID: MW-2

		Batch	Batch		Dil	Initial	Final	Batch	Prepared		
	Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
L	Total/NA	Analysis	8021B		1	5 mL	5 mL	4428	06/22/21 01:03	KL	XEN MID

Lab Sample ID: 820-1046-2 Client Sample ID: MW-3

Date Collected: 06/15/21 12:20 Date Received: 06/16/21 12:20

Prepared		

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	4428	06/22/21 01:23	KL	XEN MID

Client Sample ID: MW-5 Lab Sample ID: 820-1046-3

Date Collected: 06/15/21 14:24 Date Received: 06/16/21 12:20

			Matrix: Water
Final	Batch	Prepared	

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	4428	06/22/21 01:44	KL	XEN MID

Client Sample ID: MW-6 Lab Sample ID: 820-1046-4 **Matrix: Water**

Date Collected: 06/15/21 11:00 Date Received: 06/16/21 12:20

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	4226	06/18/21 12:19	MR	XEN MID

Client Sample ID: MW-9 Lab Sample ID: 820-1046-5

Date Collected: 06/15/21 11:22	Matrix: Water
Date Received: 06/16/21 12:20	

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	4226	06/18/21 12:44	MR	XEN MID

Client Sample ID: DUP-1 Lab Sample ID: 820-1046-6 Date Collected: 06/15/21 00:00 **Matrix: Water**

Date Received: 06/16/21 12:20

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	4366	06/21/21 14:01	KL	XEN MID

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Terracon Consulting Eng & Scientists

Job ID: 820-1046-1

Project/Site: Livingston Line--Bob McCasland

SDG: AR217011

Laboratory: Eurofins Xenco, Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pr	ogram	Identification Number	Expiration Date
Texas	NE	ELAP	T104704400-20-21	06-30-21
The fellowing analytes			and bookless are considered as the arity. This list was	
The following analytes	are included in this report, bu	it the laboratory is not certilit	ed by the governing authority. This list ma	ay include analytes for
the agency does not of	•	it the laboratory is not certilit	ed by the governing admonty. This list ma	ay include analytes for
the agency does not of	•	Matrix	, , ,	ay include analytes for
• ,	fer certification.	·	Analyte Total BTEX	ay include analytes for

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Method Summary

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland

Job ID: 820-1046-1 SDG: AR217011

Protocol Laboratory

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
5030B	Purge and Trap	SW846	XEN MID

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Sample Summary

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line--Bob McCasland Job ID: 820-1046-1

SDG: AR217011

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
820-1046-1	MW-2	Water	06/15/21 13:21	06/16/21 12:20	
820-1046-2	MW-3	Water	06/15/21 12:20	06/16/21 12:20	
820-1046-3	MW-5	Water	06/15/21 14:24	06/16/21 12:20	
820-1046-4	MW-6	Water	06/15/21 11:00	06/16/21 12:20	
820-1046-5	MW-9	Water	06/15/21 11:22	06/16/21 12:20	
820-1046-6	DUP-1	Water	06/15/21 00:00	06/16/21 12:20	

CUSTODY RECORD

Loc: 820 **1046** 2

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				Labor					1		LAB USE ONLY	
! 				Address:	6701 Aberdeen	deen		4			DUE DATE:	
	J				Libbork	Libbork Texas 79424		-	⊢		TEMP OF COOLER	
											WHEN RECEIVED (°C)	0 11.11/2.11
Office 1	Office Location	Lubbock		Phone:					_			
				Contact:							Page	1 of 1
Project	Project Manager	Brett Dennis		SRS #:	7(2001-11226					-	
Sample	Sampler's Name	Aaron Adams		Sampler's Signature	ature			(1208		-		
Project	Project Number		Project Name			No. Type of	No. Type of Containers	poqı				
	AR217011		Livingston	Line - Bob McCasland		Α(M v				
xinteM	Date Time	Grab	Identifying Marks of Sample(s)	f Sample(s)	fart Depth	ον Im 0 t		443) X3TE			100	ab Sample ID
9 MB	6/15/2021 13:21	× ×	MW-2					×			-9hol-028	1-940
1		× ×	MW-3			3		×			_	2
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Relinquished	Relinquisffed by (Signature)		Date: Time:	Received by (Signature)	4		Dute:	June:	e-mail results to:	ts to:		
Refinquished	Relinquished by (Signature)		Date: Time:	Received by (Signature)			Date	Time:	[]	erin.loyd@terracon.com	con.com	
Relinquished	Relinquished by (Signature)		Date: Time:	Received by (Signature)			Date:	Time:	명 :리 E	algroves@paalp.com cjbryant@paalp.com maochoa@paalp.com	com com p.com	
Matrix	WW-Wastewater			L Liquid A - Air Bag	C - Charcoal tithe	SL - Sludge	2.					
	VOA - 40 ml vial	A/G. Amb	A/G - Amber Glass 11 250 ml = Glass wide mouth	P/O Plastic or other	١							
			Lubbock Office # 5	S	ite 1 · L	ubbock,	Texas 794	24 - 806-3	300-0140			
				Responsive m	Resourceful m		Reliable	į		į		

ubbook, 1X 79424

6701 Aberdeen Ave. Suite 8 Eurofins Xenco, Lubbock

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Chain of Custody Record

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DUP-1 (820-1048-6) MW-5 (820-1046-3) MW-3 (820-1046-2) MW-2 (820-1046-1) 432-704-5440(Tel) WW-8 (820-1046-5) WW-6 (820-1046-4) TX, 79701 mpty Kit Relinquished by eliverable Requested: I, II, III IV. Other (specify) Custody Seals Intact ossible Hazard Identification air Since shoretery accreditations are subject to change. Euroffine Xerico LLC places the ownership of method sanalyte & accreditation compliance upon out subcontract laboratories. This sample shipment is tonyarded under chain-of-custody. If the laboratory does not currently arise in accreditation in the State of Origin listed above for enablasistation and year of the samples must be shipped back to the Euroffine Xerico LLC laboratory or other haborators will be provided. Any changes to accreditation status should be brought to Euroffine Xerico LLC. ample identification - Citent E) (Lab ID) Mngston Line-Bob McCastand-Terracor 211 W Florida Ave inquished by anter Zip: lidland hone 806-794-1296 Inquished by Irofins Xenco llent Information pping/Recelving △ Yes △ No lished by Custody Seal No (Sub Contract Lab) Sample Date Primary Deliverable Rank. 2 SHOULD LA SSOWN \$ TAT Requested (days). Due Date Requeste 6/22/2021 **3200028**4 .# 13BOJ 6/15/21 6/15/21 6/15/21 6/15/21 6/15/21 6/15/21 Date Sample Time 13 21 Certified Centra 1188 14 24 E 12 X 1912 15:25 Cong 챃 Company Company Water Wester Water Water Water Water isaskos, kraimer@eurofinset.com Accretizione Requina (5se note) NELAP - Texas Kramer, Jessica E-Mail 1 CONTRACTOR OF THE PARTY OF THE Sample Disposal (A fee may be assessed if samples are retained larger than 1 month)

Return To Client Disposal By Lab Archive For Mon Special Instructions/QC Requirements Cooler Temperature(s) *C and Other Remarks: Received by × × × × 6021B/6030B BTEX × Anaiysis Requested Texas State of Crigin Centor Tracking Note A - HOL 6 NaOH C-Zn Aceste D - Nith's Add E NaHSO4 F NaCH G Anchier H - Acester Acid I - los J - Di Water K EDTA L - EDA COC No B20-1438 1 820-1046-1 Page 1 of 1 M-Hexene
N-None
O-AsNe/22
P-Na2043
Q Na2503
R-Na2503
S-H2504
T-TSP Dodes
U Acatone
V-MCAA Company Company Months

Ver 11/01/2020

Login Sample Receipt Checklist

Client: Terracon Consulting Eng & Scientists

Job Number: 820-1046-1

SDG Number: AR217011

Login Number: 1046 List Source: Eurofins Xenco, Lubbock

List Number: 1

Creator: Turner, Michael

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	Refer to Job Narrative for details.
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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Login Sample Receipt Checklist

Client: Terracon Consulting Eng & Scientists

Job Number: 820-1046-1

SDG Number: AR217011

Login Number: 1046 List Source: Eurofins Xenco, Midland List Number: 2 List Creation: 06/17/21 12:09 PM

Creator: Copeland, Tatiana

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	True	

<6mm (1/4").

ANALYTICAL REPORT

Eurofins Xenco, Lubbock 6701 Aberdeen Ave. Suite 8

Lubbock, TX 79424 Tel: (806)794-1296

Laboratory Job ID: 820-2033-1

Laboratory Sample Delivery Group: AR217011 Client Project/Site: Livingston Line - Bob McCasland

For:

Terracon Consulting Eng & Scientists 5827 50th St Suite 1 Lubbock, Texas 79424

Attn: Brett Dennis

RAMPLE

Authorized for release by: 9/30/2021 3:54:56 PM

Jessica Kramer, Project Manager (432)704-5440

jessica.kramer@eurofinset.com

.....LINKS

Review your project results through

Have a Question?



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www.eurofinsus.com/Env

Released to Imaging: 8/3/2022 2:31:24 PM

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Laboratory Job ID: 820-2033-1

SDG: AR217011

Analytical test results meet all requirements of the associated regulatory program (e.g., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis. Data qualifiers are applied to note exceptions. Noncompliant quality control (QC) is further explained in narrative comments. QC data that exceed the upper limits and are associated with non-detect samples are qualified but no further narration is needed since the bias is high and does not change a non-detect result. Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Coliform MCLs

· Based on the EPA primary drinking water standard MCL for total coliforms, a water supply is considered bacteriologically "SAFE" if no coliform bacteria are detected. To be considered "SAFE" your report should indicate "<1 cfu/100mL" or "NEG" for the coliform test. If you report indicates a positive result "POS" or a value greater than or equal to one, then your supply is "UNSAFE FOR DRINKING" contact your local health department.

Warranties, Terms, and Conditions

· Analyses for Field Parameters are performed by EQC field staff. Locations and certifications are identified on the Chain of Custody as follows:

ERF = field staff performs tests under NJ State certification #02015 VL = field staff performs tests under NJ State certification #06005 WG = field staff performs tests under NJ State certification #PA001

H = field staff performs tests under NJ NELAP certification #PA093, PA NELAP certification # 46-

05499

- · Test results meet all TNI or other applicable regulatory agency requirements, including holding times and preservation, unless otherwise indicated.
- · The report shall not be reproduced, except in full, without the written consent of the laboratory
- · All samples are collected as "grab" samples unless otherwise identified.
- · Reported results related only to the samples as tested. EQC is not responsible for sample integrity unless sampling has been performed by a member of our staff.
- · EQC is not responsible for sampling and/or testing omissions. Note that regulatory authorities may assess substantial fines for testing omissions. Please track your sample collection schedules and results on a regular basis (e.g. weekly, monthly, or quarterly) to ensure compliance.
- · Eurofins' online data portal "TotalAccess" will provide you with real-time access to collection dates and testing results. Please contact Client Services for further information.
- The following personnel or their deputies have approved the results of the tests performed by EQC: Nicki Smith (Environmental Chemistry) and Zachary Smith (Water Microbiology).

Jessica Kramer

Project Manager

9/30/2021 3:54:56 PM

NEAMER

Page 2 of 19

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Laboratory Job ID: 820-2033-1 SDG: AR217011

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Definitions/Glossary

Client: Terracon Consulting Eng & Scientists Job ID: 820-2033-1 Project/Site: Livingston Line - Bob McCasland SDG: AR217011

Qualifiers

GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

J	indicates the drugge was unaryzed for but not detected.
Glossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
n	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit

PRES Presumptive **Quality Control** QC

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Xenco, Lubbock

Case Narrative

Client: Terracon Consulting Eng & Scientists

Project/Site: Livingston Line - Bob McCasland

Job ID: 820-2033-1 SDG: AR217011

Job ID: 820-2033-1

Laboratory: Eurofins Xenco, Lubbock

Narrative

Job Narrative 820-2033-1

Receipt

The samples were received on 9/24/2021 3:30 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.1°C

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Job ID: 820-2033-1 SDG: AR217011

Lab Sample ID: 820-2033-1

Matrix: Water

Client Sample ID: MW-2

Date Collected: 09/24/21 10:02 Date Received: 09/24/21 15:30

Method: 8021B - Volatile Orga	nic Compounds ((GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/L			09/30/21 08:52	1
Toluene	<0.00200	U	0.00200		mg/L			09/30/21 08:52	1
Ethylbenzene	<0.00200	U	0.00200		mg/L			09/30/21 08:52	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/L			09/30/21 08:52	1
o-Xylene	<0.00200	U	0.00200		mg/L			09/30/21 08:52	1
Xylenes, Total	<0.00400	U	0.00400		mg/L			09/30/21 08:52	1
Total BTEX	0.00297	*+	0.00200		mg/L			09/30/21 08:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		70 - 130					09/30/21 08:52	1
1,4-Difluorobenzene (Surr)	90		70 - 130					09/30/21 08:52	1

Client Sample ID: MW-3 Lab Sample ID: 820-2033-2 **Matrix: Water**

Date Collected: 09/24/21 09:23

Date Received: 09/24/21 15:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/L			09/30/21 09:18	1
Toluene	<0.00200	U	0.00200		mg/L			09/30/21 09:18	1
Ethylbenzene	<0.00200	U	0.00200		mg/L			09/30/21 09:18	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/L			09/30/21 09:18	1
o-Xylene	<0.00200	U	0.00200		mg/L			09/30/21 09:18	1
Xylenes, Total	<0.00400	U	0.00400		mg/L			09/30/21 09:18	1
Total BTEX	<0.00200	U *+	0.00200		mg/L			09/30/21 09:18	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130			-		09/30/21 09:18	1
1,4-Difluorobenzene (Surr)	104		70 ₋ 130					09/30/21 09:18	1

Client Sample ID: MW-5 Lab Sample ID: 820-2033-3

Date Collected: 09/24/21 10:37 Date Received: 09/24/21 15:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/L			09/30/21 09:44	1
Toluene	<0.00200	U	0.00200		mg/L			09/30/21 09:44	1
Ethylbenzene	<0.00200	U	0.00200		mg/L			09/30/21 09:44	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/L			09/30/21 09:44	1
o-Xylene	<0.00200	U	0.00200		mg/L			09/30/21 09:44	1
Xylenes, Total	<0.00400	U	0.00400		mg/L			09/30/21 09:44	1
Total BTEX	0.00258	*+	0.00200		mg/L			09/30/21 09:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130			-		09/30/21 09:44	1
1,4-Difluorobenzene (Surr)	103		70 ₋ 130					09/30/21 09:44	1

Eurofins Xenco, Lubbock

Matrix: Water

Client Sample Results

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Job ID: 820-2033-1 SDG: AR217011

Lab Sample ID: 820-2033-4

Matrix: Water

Client Sample ID: MW-6 Date Collected: 09/24/21 08:45

Date Received: 09/24/21 15:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/L			09/30/21 10:10	1
Toluene	<0.00200	U	0.00200		mg/L			09/30/21 10:10	1
Ethylbenzene	<0.00200	U	0.00200		mg/L			09/30/21 10:10	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/L			09/30/21 10:10	1
o-Xylene	<0.00200	U	0.00200		mg/L			09/30/21 10:10	1
Xylenes, Total	<0.00400	U	0.00400		mg/L			09/30/21 10:10	1
Total BTEX	<0.00200	U *+	0.00200		mg/L			09/30/21 10:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130			-		09/30/21 10:10	1
1,4-Difluorobenzene (Surr)	106		70 - 130					09/30/21 10:10	1

Client Sample ID: DUP-1 Lab Sample ID: 820-2033-5

Date Collected: 09/24/21 00:00 Matrix: Water

Date Received: 09/24/21 15:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/L			09/30/21 10:36	1
Toluene	<0.00200	U	0.00200		mg/L			09/30/21 10:36	1
Ethylbenzene	<0.00200	U	0.00200		mg/L			09/30/21 10:36	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/L			09/30/21 10:36	1
o-Xylene	<0.00200	U	0.00200		mg/L			09/30/21 10:36	1
Xylenes, Total	<0.00400	U	0.00400		mg/L			09/30/21 10:36	1
Total BTEX	0.00224	*+	0.00200		mg/L			09/30/21 10:36	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130			_		09/30/21 10:36	1
1,4-Difluorobenzene (Surr)	105		70 ₋ 130					09/30/21 10:36	1

Surrogate Summary

Client: Terracon Consulting Eng & Scientists

Project/Site: Livingston Line - Bob McCasland

SDG: AR217011

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Water Prep Type: Total/NA

		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
320-2017-A-1 MS	Matrix Spike	105	103	
320-2017-A-1 MSD	Matrix Spike Duplicate	108	115	
320-2033-1	MW-2	114	90	
320-2033-2	MW-3	100	104	
320-2033-3	MW-5	103	103	
320-2033-4	MW-6	107	106	
320-2033-5	DUP-1	107	105	
_CS 880-8514/65	Lab Control Sample	102	109	
_CSD 880-8514/66	Lab Control Sample Dup	106	108	
MB 880-8514/39	Method Blank	63 S1-	93	
MB 880-8514/70	Method Blank	64 S1-	93	
Surrogate Legend				

DFBZ = 1,4-Difluorobenzene (Surr)

Eurofins Xenco, Lubbock

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QC Sample Results

Client: Terracon Consulting Eng & Scientists Job ID: 820-2033-1 Project/Site: Livingston Line - Bob McCasland SDG: AR217011

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-8514/39

Analysis Batch: 8514

Matrix: Water

Client Sample ID: Method Blank

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

70 - 130

70 - 130

70 - 130

90

97

100

Prep Type: Total/NA

Prep Type: Total/NA

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/L			09/29/21 13:21	1
Toluene	<0.00200	U	0.00200		mg/L			09/29/21 13:21	1
Ethylbenzene	<0.00200	U	0.00200		mg/L			09/29/21 13:21	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/L			09/29/21 13:21	1
o-Xylene	<0.00200	U	0.00200		mg/L			09/29/21 13:21	1
Xylenes, Total	<0.00400	U	0.00400		mg/L			09/29/21 13:21	1
Total BTEX	<0.00200	U	0.00200		mg/L			09/29/21 13:21	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	63	S1-	70 - 130		09/29/21 13:21	1
1,4-Difluorobenzene (Surr)	93		70 - 130		09/29/21 13:21	1

Lab Sample ID: MB 880-8514/70

Matrix: Water

Analysis Batch: 8514

мв мв

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/L			09/30/21 02:51	1
Toluene	<0.00200	U	0.00200		mg/L			09/30/21 02:51	1
Ethylbenzene	<0.00200	U	0.00200		mg/L			09/30/21 02:51	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/L			09/30/21 02:51	1
o-Xylene	<0.00200	U	0.00200		mg/L			09/30/21 02:51	1
Xylenes, Total	<0.00400	U	0.00400		mg/L			09/30/21 02:51	1
Total BTEX	<0.00200	U	0.00200		mg/L			09/30/21 02:51	1

мв мв

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	64	S1-	70 - 130		09/30/21 02:51	1
1,4-Difluorobenzene (Surr)	93		70 - 130		09/30/21 02:51	1

Lab Sample ID: LCS 880-8514/65

Matrix: Water

Ethylbenzene

o-Xylene

m-Xylene & p-Xylene

Matrix: Water							Prep	Type: Total/NA
Analysis Batch: 8514								
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.07930		mg/L		79	70 - 130	
Toluene	0.100	0.08734		mg/L		87	70 - 130	

0.100

0.200

0.100

0.08962

0.1932

0.1003

mg/L

mg/L

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	102		70 - 130
1,4-Difluorobenzene (Surr)	109		70 - 130

Eurofins Xenco, Lubbock

QC Sample Results

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Job ID: 820-2033-1 SDG: AR217011

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-8514/66

Matrix: Water

Analysis Batch: 8514

Client Sample ID: L	ab Control Sample Dup
	Prep Type: Total/NA

Spike LCSD LCSD %Rec. RPD Analyte Added Result Qualifier Unit %Rec Limits RPD Limit Benzene 0.100 0.07779 mg/L 78 70 - 130 2 20 Toluene 0.100 0.08514 mg/L 85 70 - 130 3 20 Ethylbenzene 0.100 0.08761 88 70 - 130 20 mg/L 2 0.200 20 m-Xylene & p-Xylene 0.1895 mg/L 95 70 - 130 2 o-Xylene 0.100 0.09976 mg/L 100 70 - 130 20

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	106		70 - 130
1,4-Difluorobenzene (Surr)	108		70 - 130

Lab Sample ID: 820-2017-A-1 MS

Matrix: Water

Analysis Batch: 8514

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Sample Sample MS MS %Rec. Spike Result Qualifier Added Result Qualifier Limits Analyte Unit %Rec Benzene <0.00200 U 0.100 0.08106 mg/L 81 70 - 130 Toluene <0.00200 U 0.100 0.07866 mg/L 79 70 - 130 Ethylbenzene <0.00200 U 0.100 0.08950 mg/L 90 70 - 130 <0.00400 U 0.200 0.1938 97 70 - 130 m-Xylene & p-Xylene mg/L <0.00200 U 0.100 0.1005 o-Xylene mg/L 101 70 - 130

MS MS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	105		70 - 130
1.4-Difluorobenzene (Surr)	103		70 - 130

Lab Sample ID: 820-2017-A-1 MSD

Matrix: Water

Analysis Batch: 8514

Client Sample ID: Matrix Spike Duplicate Prep Type: Total/NA

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	<0.00200	U	0.100	0.08758		mg/L		88	70 - 130	8	25
Toluene	<0.00200	U	0.100	0.09346		mg/L		93	70 - 130	17	25
Ethylbenzene	<0.00200	U	0.100	0.09744		mg/L		97	70 - 130	8	25
m-Xylene & p-Xylene	<0.00400	U	0.200	0.2108		mg/L		105	70 - 130	8	25
o-Xylene	<0.00200	U	0.100	0.1098		mg/L		110	70 - 130	9	25

MSD MSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	108	70 - 130
1,4-Difluorobenzene (Surr)	115	70 - 130

Eurofins Xenco, Lubbock

QC Association Summary

Client: Terracon Consulting Eng & Scientists

Project/Site: Livingston Line - Bob McCasland

SDG: AR217011

GC VOA

Analysis Batch: 8514

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-2033-1	MW-2	Total/NA	Water	8021B	
820-2033-2	MW-3	Total/NA	Water	8021B	
820-2033-3	MW-5	Total/NA	Water	8021B	
820-2033-4	MW-6	Total/NA	Water	8021B	
820-2033-5	DUP-1	Total/NA	Water	8021B	
MB 880-8514/39	Method Blank	Total/NA	Water	8021B	
MB 880-8514/70	Method Blank	Total/NA	Water	8021B	
LCS 880-8514/65	Lab Control Sample	Total/NA	Water	8021B	
LCSD 880-8514/66	Lab Control Sample Dup	Total/NA	Water	8021B	
820-2017-A-1 MS	Matrix Spike	Total/NA	Water	8021B	
820-2017-A-1 MSD	Matrix Snike Dunlicate	Total/NA	Water	8021B	

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Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland

Lab Sample ID: 820-2033-1

Matrix: Water

Date	Collected:	09/24/21	10:02
Date	Received:	09/24/21	15:30

Client Sample ID: MW-2

		Batch	Batch		Dil	Initial	Final	Batch	Prepared		
	Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
l	Total/NA	Analysis	8021B		1	5 mL	5 mL	8514	09/30/21 08:52	MR	XEN MID

Client Sample ID: MW-3 Date Collected: 09/24/21 09:23 Lab Sample ID: 820-2033-2 **Matrix: Water**

Date Received: 09/24/21 15:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	8514	09/30/21 09:18	MR	XEN MID

Client Sample ID: MW-5

Lab Sample ID: 820-2033-3

Matrix: Water

Date Collected: 09/24/21 10:37 Date Received: 09/24/21 15:30

Batch

Batch

Dil Initial Final Batch Prepared Amount Amount Number or Analyzed Analyst Lab

Prep Type Туре Method Run Factor Total/NA 8021B 8514 09/30/21 09:44 MR XEN MID Analysis 5 mL 5 mL **Client Sample ID: MW-6**

Lab Sample ID: 820-2033-4

Date Collected: 09/24/21 08:45

Matrix: Water

Date Received: 09/24/21 15:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	8514	09/30/21 10:10	MR	XEN MID

Client Sample ID: DUP-1 Lab Sample ID: 820-2033-5

Matrix: Water

Date Collected: 09/24/21 00:00 Date Received: 09/24/21 15:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	8514	09/30/21 10:36	MR	XEN MID

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Terracon Consulting Eng & Scientists

Project/Site: Livingston Line - Bob McCasland

SDG: AR217011

Laboratory: Eurofins Xenco, Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pr	ogram	Identification Number	Expiration Date
Texas	NE	ELAP	T104704400-21-22	06-30-22
The following analytes	are included in this report, bu	it the laboratory is not certif	ied by the governing authority. This list ma	ay include analytes for
The following analytes the agency does not of	' '	it the laboratory is not certif	ied by the governing authority. This list ma	ay include analytes for
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Eurofins Xenco, Lubbock

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Method Summary

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Job ID: 820-2033-1

SDG: AR217011

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
5030B	Purge and Trap	SW846	XEN MID

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

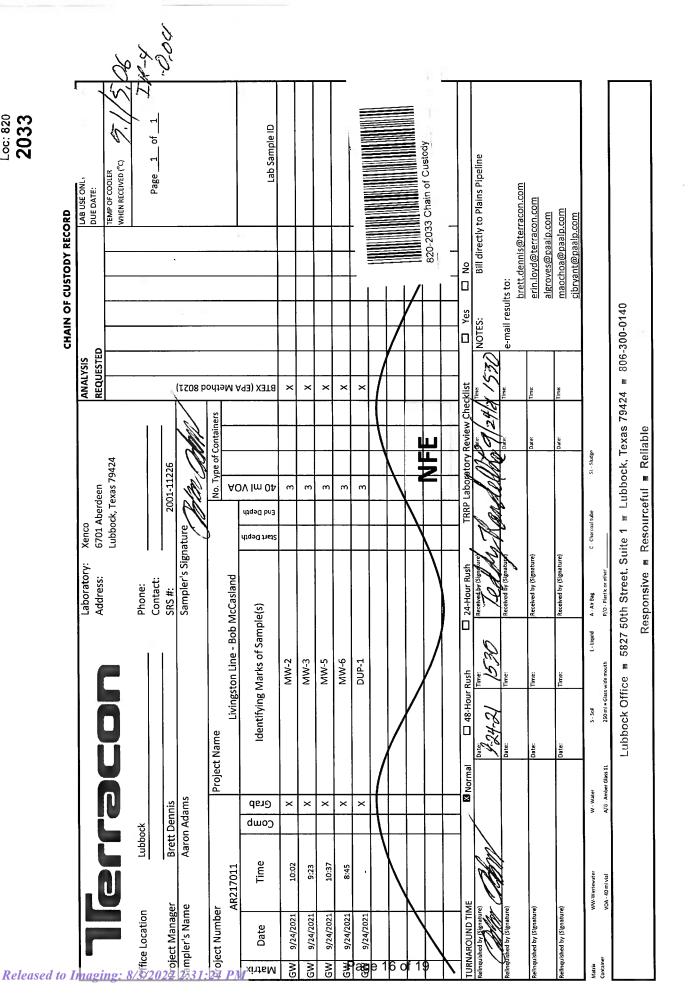
Sample Summary

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Job ID: 820-2033-1

SDG: AR217011

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
820-2033-1	MW-2	Water	09/24/21 10:02	09/24/21 15:30
820-2033-2	MW-3	Water	09/24/21 09:23	09/24/21 15:30
820-2033-3	MW-5	Water	09/24/21 10:37	09/24/21 15:30
820-2033-4	MW-6	Water	09/24/21 08:45	09/24/21 15:30
820-2033-5	DUP-1	Water	09/24/21 00:00	09/24/21 15:30

Loc: 820 2033



6701 Aberdeen Ave. Suite 8 Lubbook, TX 79424

Chain of Custody Record

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	Page 1 of 1		State of Criger		roffnset.com	essica.kramer@eurofinset.com	E-Mail, jessica			THE BE	Shipping/Receiving
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Amorica	_			į						,	Phone: 806-784-1296

Ver 06/08/2021

Login Sample Receipt Checklist

Client: Terracon Consulting Eng & Scientists

Job Number: 820-2033-1 SDG Number: AR217011

List Source: Eurofins Xenco, Lubbock

Login Number: 2033 List Number: 1

<6mm (1/4").

Creator: Ruggles, Ashley

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	True	

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Login Sample Receipt Checklist

Client: Terracon Consulting Eng & Scientists

Job Number: 820-2033-1

SDG Number: AR217011

List Source: Eurofins Xenco, Midland
List Number: 2
List Creation: 09/27/21 02:00 PM

Creator: Copeland, Tatiana

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	2.1 / 2.6
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
s the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	True	

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Eurofins Xenco, Lubbock

<6mm (1/4").



Environment Testing America

ANALYTICAL REPORT

Eurofins Xenco, Lubbock 6701 Aberdeen Ave. Suite 8

Lubbock, TX 79424 Tel: (806)794-1296

Laboratory Job ID: 820-2872-1

Laboratory Sample Delivery Group: AR217011 Client Project/Site: Livingston Line - Bob McCasland

Revision: 1

For:

Terracon Consulting Eng & Scientists 5827 50th St Suite 1 Lubbock, Texas 79424

Attn: Brett Dennis

MAMER

Authorized for release by: 12/21/2021 6:18:31 PM

Jessica Kramer, Project Manager (432)704-5440

jessica.kramer@eurofinset.com

·····LINKS ·······

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www.eurofinsus.com/Env

Released to Imaging: 8/3/2022 2:31:24 PM

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Laboratory Job ID: 820-2872-1 SDG: AR217011

Analytical test results meet all requirements of the associated regulatory program (e.g., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis. Data qualifiers are applied to note exceptions. Noncompliant quality control (QC) is further explained in narrative comments. QC data that exceed the upper limits and are associated with non-detect samples are qualified but no further narration is needed since the bias is high and does not change a non-detect result. Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Coliform MCLs

· Based on the EPA primary drinking water standard MCL for total coliforms, a water supply is considered bacteriologically "SAFE" if no coliform bacteria are detected. To be considered "SAFE" your report should indicate "<1 cfu/100mL" or "NEG" for the coliform test. If you report indicates a positive result "POS" or a value greater than or equal to one, then your supply is "UNSAFE FOR DRINKING" contact your local health department.

Warranties, Terms, and Conditions

· Analyses for Field Parameters are performed by EQC field staff. Locations and certifications are identified on the Chain of Custody as follows:

ERF = field staff performs tests under NJ State certification #02015 VL = field staff performs tests under NJ State certification #06005 WG = field staff performs tests under NJ State certification #PA001

H = field staff performs tests under NJ NELAP certification #PA093, PA NELAP certification # 46-

05499

- · Test results meet all TNI or other applicable regulatory agency requirements, including holding times and preservation, unless otherwise indicated.
- · The report shall not be reproduced, except in full, without the written consent of the laboratory
- · All samples are collected as "grab" samples unless otherwise identified.
- · Reported results related only to the samples as tested. EQC is not responsible for sample integrity unless sampling has been performed by a member of our staff.
- · EQC is not responsible for sampling and/or testing omissions. Note that regulatory authorities may assess substantial fines for testing omissions. Please track your sample collection schedules and results on a regular basis (e.g. weekly, monthly, or quarterly) to ensure compliance.
- · Eurofins' online data portal "TotalAccess" will provide you with real-time access to collection dates and testing results. Please contact Client Services for further information.
- The following personnel or their deputies have approved the results of the tests performed by EQC: Nicki Smith (Environmental Chemistry) and Jacqueline Gartner (Water Microbiology).

NEAMER

Jessica Kramer **Project Manager**

12/21/2021 6:18:31 PM

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Laboratory Job ID: 820-2872-1 SDG: AR217011

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Definitions/Glossary

Client: Terracon Consulting Eng & Scientists

Project/Site: Livingston Line - Bob McCasland

Job ID: 820-2872-1

SDG: AR217011

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Qualifiers

GC VOA

Qualifier Description

S1- Surrogate recovery exceeds control limits, low biased.
U Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Eisted under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CFL Contains Free Liquid
CFU Colony Forming Unit
CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Xenco, Lubbock

Case Narrative

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Job ID: 820-2872-1 SDG: AR217011

Job ID: 820-2872-1

Laboratory: Eurofins Xenco, Lubbock

Narrative

Job Narrative 820-2872-1

REVISION

The report being provided is a revision of the original report sent on 12/16/2021. The report (revision 1) is being revised due to Double import - revision needed to correct data.

Report revision history

Receipt

The samples were received on 12/14/2021 8:07 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.3°C

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client: Terracon Consulting Eng & Scientists Job ID: 820-2872-1 Project/Site: Livingston Line - Bob McCasland SDG: AR217011

Client Sample ID: MW-2 Lab Sample ID: 820-2872-1

Date Collected: 12/13/21 16:07 **Matrix: Water** Date Received: 12/14/21 08:07

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/L			12/15/21 21:24	1
Toluene	<0.00200	U	0.00200		mg/L			12/15/21 21:24	1
Ethylbenzene	<0.00200	U	0.00200		mg/L			12/15/21 21:24	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/L			12/15/21 21:24	1
o-Xylene	<0.00200	U	0.00200		mg/L			12/15/21 21:24	1
Xylenes, Total	<0.00400	U	0.00400		mg/L			12/15/21 21:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130					12/15/21 21:24	1
1,4-Difluorobenzene (Surr)	97		70 - 130					12/15/21 21:24	1
Method: Total BTEX - Total	BTEX Calcula	tion							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/L			12/21/21 14:36	

Lab Sample ID: 820-2872-2 **Client Sample ID: MW-3**

Date Collected: 12/13/21 14:57 **Matrix: Water**

Date Received: 12/14/21 08:07

12/15/21 21:51 12/15/21 21:51 12/15/21 21:51 12/15/21 21:51 12/15/21 21:51	1 1 1 1
12/15/21 21:51 12/15/21 21:51	1 1
12/15/21 21:51	1 1
,	1
12/15/21 21:51	
	1
12/15/21 21:51	1
Analyzed	Dil Fac
12/15/21 21:51	1
12/15/21 21:51	1
	12/15/21 21:51

Client Sample ID: MW-5 Lab Sample ID: 820-2872-3 Date Collected: 12/13/21 16:49 **Matrix: Water**

0.00400

mg/L

<0.00400 U

Date Received: 12/14/21 08:07

Total BTEX

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/L			12/15/21 22:17	1
Toluene	<0.00200	U	0.00200		mg/L			12/15/21 22:17	1
Ethylbenzene	<0.00200	U	0.00200		mg/L			12/15/21 22:17	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/L			12/15/21 22:17	1
o-Xylene	<0.00200	U	0.00200		mg/L			12/15/21 22:17	1
Xylenes, Total	<0.00400	U	0.00400		mg/L			12/15/21 22:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		70 - 130			·		12/15/21 22:17	1
1,4-Difluorobenzene (Surr)	96		70 - 130					12/15/21 22:17	1

Eurofins Xenco, Lubbock

12/21/21 14:36

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Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland

SDG: AR217011

Client Sample ID: MW-5

Lab Sample ID: 820-2872-3

Matrix: Water

Date Collected: 12/13/21 16:49 Date Received: 12/14/21 08:07

Method: Total BTEX - Total BTEX Calculation										
	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Total BTEX	<0.00400	U	0.00400		mg/L			12/21/21 14:36	1

Client Sample ID: MW-6 Lab Sample ID: 820-2872-4 Date Collected: 12/13/21 14:13 **Matrix: Water**

Date Received: 12/14/21 08:07

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/L			12/15/21 22:44	1
Toluene	<0.00200	U	0.00200		mg/L			12/15/21 22:44	1
Ethylbenzene	<0.00200	U	0.00200		mg/L			12/15/21 22:44	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/L			12/15/21 22:44	1
o-Xylene	<0.00200	U	0.00200		mg/L			12/15/21 22:44	1
Xylenes, Total	<0.00400	U	0.00400		mg/L			12/15/21 22:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130					12/15/21 22:44	1
1,4-Difluorobenzene (Surr)	98		70 - 130					12/15/21 22:44	1

Method. Total BTEX - Total BTE	-A Galcula								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/L	 		12/21/21 14:36	1

Client Sample ID: DUP-1 Lab Sample ID: 820-2872-5 Date Collected: 12/13/21 00:00 **Matrix: Water**

Date Received: 12/14/21 08:07

Released to Imaging: 8/3/2022 2:31:24 PM

Total BTEX

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/L			12/15/21 23:10	1
Toluene	<0.00200	U	0.00200		mg/L			12/15/21 23:10	1
Ethylbenzene	<0.00200	U	0.00200		mg/L			12/15/21 23:10	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/L			12/15/21 23:10	1
o-Xylene	<0.00200	U	0.00200		mg/L			12/15/21 23:10	1
Xylenes, Total	<0.00400	U	0.00400		mg/L			12/15/21 23:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	72		70 - 130					12/15/21 23:10	1
1,4-Difluorobenzene (Surr)	81		70 - 130					12/15/21 23:10	1

0.00400

mg/L

Eurofins Xenco, Lubbock

12/21/21 14:36

<0.00400 U

Surrogate Summary

Client: Terracon Consulting Eng & Scientists Job ID: 820-2872-1 Project/Site: Livingston Line - Bob McCasland SDG: AR217011

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Water Prep Type: Total/NA

		BFB1	FBZ1	
Lab Sample ID	Client Sample ID	(70-130)	' 0-130)	
820-2872-1	MW-2	102	97	
820-2872-2	MW-3	96	92	
820-2872-3	MW-5	95	96	
820-2872-4	MW-6	99	98	
820-2872-5	DUP-1	72	81	
880-9236-C-1 MS	Matrix Spike	97	99	
880-9236-C-1 MSD	Matrix Spike Duplicate	97	98	
LCS 880-14806/3	Lab Control Sample	89	94	
LCSD 880-14806/4	Lab Control Sample Dup	97	102	
MB 880-14806/8	Method Blank	57 S1-	83	

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

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QC Sample Results

Client: Terracon Consulting Eng & Scientists Job ID: 820-2872-1 Project/Site: Livingston Line - Bob McCasland SDG: AR217011

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-14806/8

Matrix: Water

Analyte

Benzene

Toluene

o-Xylene

Ethylbenzene

Xylenes, Total

m-Xylene & p-Xylene

Analysis Batch: 14806

Client Samp	le ID:	Method	Blank
	Prep	Type: To	otal/NA

MB MB Result Qualifier RL **MDL** Unit D Prepared Dil Fac Analyzed <0.00200 U 0.00200 mg/L 12/15/21 12:59 <0.00200 U 0.00200 mg/L 12/15/21 12:59 <0.00200 U 0.00200 mg/L 12/15/21 12:59 <0.00400 U 0.00400 mg/L 12/15/21 12:59 <0.00200 U 0.00200 mg/L 12/15/21 12:59 <0.00400 U 0.00400 mg/L 12/15/21 12:59

MB MB

	Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
	4-Bromofluorobenzene (Surr)	57	S1-	70 - 130		12/15/21 12:59	1
l	1,4-Difluorobenzene (Surr)	83		70 - 130		12/15/21 12:59	1

Lab Sample ID: LCS 880-14806/3

Matrix: Water

Analysis Batch: 14806

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit %Rec Limits Benzene 0.100 0.1064 mg/L 106 70 - 130 Toluene 0.100 70 - 130 0.1032 mg/L 103 Ethylbenzene 0.100 0.09536 95 70 - 130 mg/L 0.200 m-Xylene & p-Xylene 0.1920 mg/L 96 70 - 130 o-Xylene 0.100 0.09587 70 - 130 mg/L

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	89		70 - 130
1,4-Difluorobenzene (Surr)	94		70 - 130

Lab Sample ID: LCSD 880-14806/4

Matrix: Water

Analysis Batch: 14806

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Spike	LCSD LCSD)		%Rec.		RPD
Added	Result Qualit	fier Unit	D %Rec	Limits	RPD	Limit
0.100	0.1098	mg/L		70 - 130	3	20
0.100	0.1058	mg/L	106	70 - 130	2	20
0.100	0.09690	mg/L	97	70 - 130	2	20
0.200	0.1958	mg/L	98	70 - 130	2	20
0.100	0.09866	mg/L	99	70 - 130	3	20
	0.100 0.100 0.100 0.100 0.200	Added Result Quali 0.100 0.1098 0.100 0.1058 0.100 0.09690 0.200 0.1958	Added Result Qualifier Unit 0.100 0.1098 mg/L 0.100 0.1058 mg/L 0.100 0.09690 mg/L 0.200 0.1958 mg/L	Added Result Qualifier Unit D %Rec 0.100 0.1098 mg/L 110 0.100 0.1058 mg/L 106 0.100 0.09690 mg/L 97 0.200 0.1958 mg/L 98	Added Result Qualifier Unit D %Rec Limits 0.100 0.1098 mg/L 110 70 - 130 0.100 0.1058 mg/L 106 70 - 130 0.100 0.09690 mg/L 97 70 - 130 0.200 0.1958 mg/L 98 70 - 130	Added Result Qualifier Unit D %Rec Limits RPD 0.100 0.1098 mg/L 110 70 - 130 3 0.100 0.1058 mg/L 106 70 - 130 2 0.100 0.09690 mg/L 97 70 - 130 2 0.200 0.1958 mg/L 98 70 - 130 2

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	97		70 - 130
1.4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 880-9236-C-1 MS

Matrix: Water

Analysis Batch: 14806

Client Sample ID: Matrix Spike Prep Type: Total/NA

_	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00200	U	0.100	0.1188		mg/L		119	70 - 130	
Toluene	<0.00200	U	0.100	0.1154		mg/L		115	70 - 130	

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QC Sample Results

Spike

Added

0.100

0.200

Client: Terracon Consulting Eng & Scientists Job ID: 820-2872-1 Project/Site: Livingston Line - Bob McCasland SDG: AR217011

MS MS

0.1073

0.2161

0.1072

Result Qualifier

Unit

mg/L

mg/L

mg/L

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Sample Sample

<0.00200

<0.00400 U

Result Qualifier

U

Lab Sample ID: 880-9236-C-1 MS

Matrix: Water

m-Xylene & p-Xylene

Analyte

Ethylbenzene

Analysis Batch: 14806

Client Sample ID	: Matrix Spike
Prep ⁻	Type: Total/NA

%Rec. %Rec Limits 107 70 - 130

70 - 130

70 - 130

108

107

<0.00200 U 0.100 o-Xylene MS MS Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 97 70 - 130 1,4-Difluorobenzene (Surr) 99 70 - 130

Lab Sample ID: 880-9236-C-1 MSD

Matrix: Water

Analysis Batch: 14806

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

RPD %Rec. Limit

Sample Sample Spike MSD MSD Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits RPD Benzene <0.00200 U 0.100 70 - 130 7 25 0.1104 mg/L 110 Toluene <0.00200 U 0.100 0.1117 112 70 - 130 3 25 mg/L 25 Ethylbenzene <0.00200 U 0.100 0.09974 mg/L 100 70 - 130 7 m-Xylene & p-Xylene <0.00400 U 0.200 0.2012 101 70 - 130 25 mg/L <0.00200 U 0.100 0.1015 102 70 - 130 5 25 o-Xylene mg/L

MSD MSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	97	70 - 130
1,4-Difluorobenzene (Surr)	98	70 - 130

QC Association Summary

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Job ID: 820-2872-1 SDG: AR217011

GC VOA

Analysis Batch: 14806

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-2872-1	MW-2	Total/NA	Water	8021B	
820-2872-2	MW-3	Total/NA	Water	8021B	
820-2872-3	MW-5	Total/NA	Water	8021B	
820-2872-4	MW-6	Total/NA	Water	8021B	
820-2872-5	DUP-1	Total/NA	Water	8021B	
MB 880-14806/8	Method Blank	Total/NA	Water	8021B	
LCS 880-14806/3	Lab Control Sample	Total/NA	Water	8021B	
LCSD 880-14806/4	Lab Control Sample Dup	Total/NA	Water	8021B	
880-9236-C-1 MS	Matrix Spike	Total/NA	Water	8021B	
880-9236-C-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8021B	

Analysis Batch: 15276

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-2872-1	MW-2	Total/NA	Water	Total BTEX	
820-2872-2	MW-3	Total/NA	Water	Total BTEX	
820-2872-3	MW-5	Total/NA	Water	Total BTEX	
820-2872-4	MW-6	Total/NA	Water	Total BTEX	
820-2872-5	DUP-1	Total/NA	Water	Total BTEX	

Eurofins Xenco, Lubbock

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Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland

Lab Sample ID: 820-2872-1

Matrix: Water

Client Sample ID: MW-2 Date Collected: 12/13/21 16:07 Date Received: 12/14/21 08:07

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	14806	12/15/21 21:24	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			15276	12/21/21 14:36	AJ	XEN MID

Client Sample ID: MW-3 Lab Sample ID: 820-2872-2 Date Collected: 12/13/21 14:57 **Matrix: Water**

Date Received: 12/14/21 08:07

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	14806	12/15/21 21:51	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			15276	12/21/21 14:36	AJ	XEN MID

Client Sample ID: MW-5 Lab Sample ID: 820-2872-3 **Matrix: Water**

Date Collected: 12/13/21 16:49 Date Received: 12/14/21 08:07

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B	<u> </u>	1	5 mL	5 mL	14806	12/15/21 22:17	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			15276	12/21/21 14:36	AJ	XEN MID

Client Sample ID: MW-6 Lab Sample ID: 820-2872-4 Date Collected: 12/13/21 14:13 **Matrix: Water**

Date Received: 12/14/21 08:07

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	14806	12/15/21 22:44	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			15276	12/21/21 14:36	AJ	XEN MID

Client Sample ID: DUP-1 Lab Sample ID: 820-2872-5 **Matrix: Water**

Date Collected: 12/13/21 00:00 Date Received: 12/14/21 08:07

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	14806	12/15/21 23:10	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			15276	12/21/21 14:36	AJ	XEN MID

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Job ID: 820-2872-1 SDG: AR217011

Laboratory: Eurofins Xenco, Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pro	ogram	Identification Number	Expiration Date
Texas	NE	LAP	T104704400-21-22	06-30-22
the following analyte	•	rt, but the laboratory is r	not certified by the governing authority.	This list may include analytes for
• ,	•	rt, but the laboratory is r Matrix	not certified by the governing authority. Analyte	This list may include analytes for

Eurofins Xenco, Lubbock

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Method Summary

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland Job ID: 820-2872-1 SDG: AR217011

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
5030B	Purge and Trap	SW846	XEN MID

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates. TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Xenco, Lubbock

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Sample Summary

Client: Terracon Consulting Eng & Scientists Project/Site: Livingston Line - Bob McCasland

Job ID: 820-2872-1

SDG: AR217011

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
820-2872-1	MW-2	Water	12/13/21 16:07	12/14/21 08:07
820-2872-2	MW-3	Water	12/13/21 14:57	12/14/21 08:07
820-2872-3	MW-5	Water	12/13/21 16:49	12/14/21 08:07
820-2872-4	MW-6	Water	12/13/21 14:13	12/14/21 08:07
820-2872-5	DUP-1	Water	12/13/21 00:00	12/14/21 08:07

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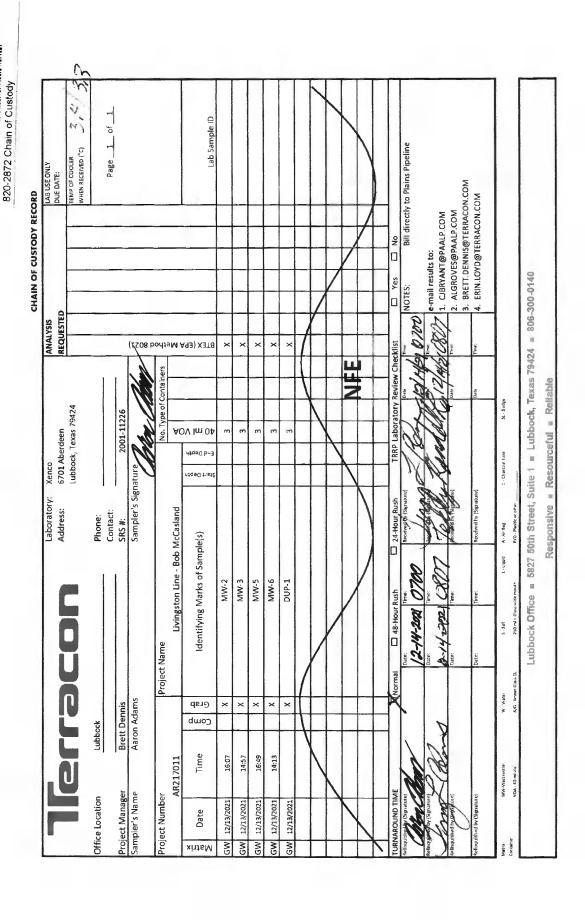
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Loc: 820 2872

Eurofins Xenco, Lubbock

Chain of Custody Record

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Lubbock, TX 79424 Phone 806-794-1286	,	Chain of Custody Record	i cust	ody K	SIOSE	_		_	-			-							environment testing America	TIGHT.	CSTAIN.
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Eurofins Xenco		 			Accresistations Required (See note). NELAP - Texas	rs Paquera Texas	d (See no	Ē			İ			-	₹	Job# 820-2872-1	1				ł
Adress 1211 W. Florida Ave	Due Date Requested 12/20/2021	ā.					2	nelvsis	Requested					1	7	EALO.	servation Codes				ŀ
City Midfand	TAT Requested (days)	ys).				_	<u> </u> ;					_		:0		₹₽			None	rð	
Stades 21p TX, 79701												,			r o c	E AS	Zn Acetailo Nitric Acid Nath904		P Na2O4S	s a s	
Tione (32-704-5440(Tel)	*0*							•						748	Q TI	AND HE	4		Na28:	8	
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Note: Since telepratory accreditations are subject to change, Eurodna Xenzo LLC places the ownership of method anialyte & accreditation compliance upon out subcontanual patents and the State of Origin feated shows for analysis/atestis/modra bailing essigned the samples must be shipped basis to the Eurodna Xenzo LLC islocationy or other attendance in the first seated accreditations are current to delig, roturn the aligned Chain of Custody attention to said complicance to Eurodna Xenzo LLC.	Haces the ownership saing englyzed the sa signed Chain of Cu	of method satab implies must be a stody attesting to	/te & accredital	tion compliance to the Eurofine inco to Eurofine	Xanco LLC	ubcontinuc	t Jaboratori or other in	This sample shipment is forwarded while chein-af-custody. If the leboyatory does not currently instructions will be provided. Any changes to accordation status about be brought to Eurotine Xenco LLC.	will be po	wided	Any ch	of the second	Mer of			85 ¥ 8 43	ne seboor	Xought .	to Euro	ELLEN Xer	E 8.4€
Possible Hazard Identification Uncontinued					□ Sept	Sample Disposal (A f		fee may be assessed if samples are retained longer (Ciscossi By Leb Arrive For		assessed if san Disposal By Leb	2 2	2			tained long	E POR	r then	then 1 month)		*	
Deliverable Requested II III IV Other (specify)	Primary Deliverable Rank	bie Rank 2			Speck	Special Instructions/QC Requirements	tions/Q	Requi	ement		1	١				ŀ				ľ	
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																		~	Ver 06/08/2021)B/202	_

Login Sample Receipt Checklist

Client: Terracon Consulting Eng & Scientists Job Number: 820-2872-1 SDG Number: AR217011

Login Number: 2872 List Source: Eurofins Xenco, Lubbock

List Number: 1 Creator: Ruggles, Ashley

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
s the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is 6mm (1/4").	True	

Login Sample Receipt Checklist

Client: Terracon Consulting Eng & Scientists

Job Number: 820-2872-1 SDG Number: AR217011

Login Number: 2872 List Source: Eurofins Xenco, Midland List Number: 2 List Creation: 12/15/21 01:04 PM

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	True	

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<6mm (1/4").

APPENDIX D

Terracon Standard of Care, Limitation, and Reliance

Standard of Care

Terracon's services will be performed in a manner consistent with generally-accepted practices of the profession undertaken in similar studies in the same geographical area during the same time period. Terracon makes no warranties, either express or implied, regarding the findings, conclusions or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies or other third parties supplying information used in the preparation of the report. These services were performed in accordance with the scope of work agreed with you, our client, as set forth in our proposal and were not intended to be in strict conformance with ASTM E1903-11.

Additional Scope Limitations

Findings, conclusions and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work; such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, non-detectable or not present during these services, and we cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this confirmation sampling. Subsurface conditions may vary from those encountered at specific borings or wells or during other surveys, tests, assessments, investigations or exploratory services; the data, interpretations, findings, and our recommendations are based solely upon data obtained at the time and within the scope of these services.

Reliance

This report has been prepared for the exclusive use of Plains All American Pipeline LP; and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Plains All American Pipeline LP and Terracon. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the Master Services Agreement (026450-04810-PMLP.2.17), dated August 3, 2011, between Terracon and Plains All American Pipeline LP. The limitation of liability defined in the Terms and Conditions is the aggregate limit of Terracon's liability to the client and all relying parties unless otherwise agreed in writing.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 93368

CONDITIONS

Operator:	OGRID:
PLAINS MARKETING L.P.	34053
333 Clay Street Suite 1900	Action Number:
Houston, TX 77002	93368
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Review of 2021 ANNUAL GROUNDWATER MONITORING REPORT: Content satisfactory Contractor anticipated actions approved by NMOCD and are as follows; 1. Complete quarterly monitoring well gauging for all site wells 2. Continue quarterly groundwater purging and sampling on monitoring wells MW-2, MW-3, MW-4 (if PSH is not present), MW-5, MW-6, and MW-9 3. Monitoring wells MW-7, MW-8, MW-10, and MW-11 will be sampled during the 1st quarter of 2022 and continue to be sampled annually per NMOCD approval of the 2019 annual groundwater monitoring report. 4. Groundwater samples collected from monitor wells MW-2 through MW-6 and MW-9 will be analyzed for PAHs during the 1st quarter of 2022. 5. Complete monthly manual recovery of PSH hydrocarbon impacted groundwater from monitoring well MW-4 and MW-5, if present 6. Submit annual report to NMOCD no later than March 31, 2023.	8/3/2022