

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	Form C-141
	Revised August 24, 2018
Submit to app	ropriate OCD District office

Incident ID	NAPP2130548866
District RP	77 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
Facility ID	
Application ID	

# **Release Notification**

<b>.</b>				T = ====		
Responsible	· Op	ur Energy Partne	rs LLC	OGRID	328947	
Contact Nam	e Bra	aidy Moulder		Contact	Telephone 713-264-2	2517
Contact emai	il br	noulder@spurep	llc.com	Incident	# (assigned by OCD)	
Contact mail	ing address	2407 Pecos Ave	enue, Artesia, NM 8	8210		
			Location of R	Release S	Source	
atitude 32	.83975	4		Longitude	-103.739695	
ittude			(NAD 83 in decimal de			
Site Name Na	ame Flat F	lead Federal Co	om #027H Flowline	Site Type	Production	
Date Release	Discovered	10/27/2021		API# (if a		
		10/21/2021				
Unit Letter	Section	Township	Range	Cou	inty	
С	14	17S	32E	Le	ea	
f O	🗆 64-4-		1-1 D:(N			
urrace Owner	i. State	rederaiin	bal Private (Name:			)
			Nature and Vo	lume of	Release	
	Materia	ul(s) Released (Select all	that annly and attach calcula	tions or specif	ic justification for the volume	s provided below)
Crude Oil	l	Volume Released	d (bbls)	tions of specif	Volume Recovered	
Produced	Water	Volume Released	d (bbls) 50		Volume Recovered	(bbls)45
		Is the concentration produced water >	ion of dissolved chloride	e in the	Yes No	
Condensa	ite	Volume Released			Volume Recovered	(bbls)
Natural G	as	Volume Released	d (Mcf)		Volume Recovered	(Mcf)
Other (de	scribe)	Volume/Weight	Released (provide units	)	Volume/Weight Rec	covered (provide units)
Course of Pal	2002					
cause of Ref	This i	elease was ca	used when a flow	line was	cut a by a tractor	



## State of New Mexico Oil Conservation Division

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		The second secon
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the	e responsible party consider this a major release?
☐ Yes ■ No	2 4 2 1 mm	
	* *	
1071770	, , , , , , , , , , , , , , , , , , ,	
If YES, was immediate n	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
3 7	Initi	ial Response
The responsible	party must undertake the following actions im	amediately unless they could create a safety hazard that would result in injury
■ The source of the rele	ease has been stopped.	
■ The impacted area ha	s been secured to protect human heal	Ith and the environment.
Released materials ha	we been contained via the use of bern	ms or dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been remo	ved and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, ex	xplain why:
has begun, please attach a	a narrative of actions to date. If rem	nence remediation immediately after discovery of a release. If remediation nedial efforts have been successfully completed or if the release occurred IAC), please attach all information needed for closure evaluation.
regulations all operators are a public health or the environm failed to adequately investiga	required to report and/or file certain releated.  The acceptance of a C-141 report but and remediate contamination that post	e to the best of my knowledge and understand that pursuant to OCD rules and ase notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In rator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Dakota Signature:	a Neel	HSE Coordinator
_		Date: 11/14/2021 Telephone: 832-849-7837
<sub>email:</sub> dneel@spu	repllc.com	Telephone: 832-849-7837
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OCD Only		
Received by: Jocelyn H	larimon	Date: 03/032022

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Spill Volume(Bbls) Calculator  Inputs in blue, Outputs in red		
Length(Ft)	Width(Ft)	Depth(In)
138.000	<u>15.000</u>	<u>1.650</u>
Cubic Feet	Impacted	<u>284.625</u>
Barr	els	<u>50.69</u>
Bbls Assum Satura		50.69
Saturation	Fluid pro	esent with shovel/backhoe
Estimated Bar	rels Released	50.70000

### Instructions

- 1.Input spill measurements below. Length and width need to be input in feet and depth in inches.
- 2. Select a soil type from the drop down menu.3. Select a saturation level from the drop down menu.

(For data gathering instructions see appendix tab)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 57669

### **CONDITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	57669
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jharimon	None	8/3/2022