

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	nAPP2211849527
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party <i>Targa Resources</i>	OGRID 24650
Contact Name <i>Joseph Tillman Austin</i>	Contact Telephone <i>575-942-7435</i>
Contact email <i>jaustin@targaresources.com</i>	Incident # <i>(assigned by OCD)</i>
Contact mailing address <i>PU Box 67, Monument, NM 88265</i>	

Location of Release Source

Latitude 32.70991 Longitude -103.11954
(NAD 83 in decimal degrees to 5 decimal places)

Site Name <i>West Hobbs</i>	Site Type <i>8" poly Pipeline</i>
Date Release Discovered <i>04/28/2022</i>	API# <i>(if applicable)</i>

Unit Letter	Section	Township	Range	County
<i>A</i>	<i>36</i>	<i>18S</i>	<i>37E</i>	<i>Lea</i>

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) <i>60 bbls</i>	Volume Recovered (bbls) <i>55 bbls</i>
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) <i>76 MCF</i>	Volume Recovered (Mcf) <i>0 MCF</i>
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

On 04/28 at 11:00, approximately 60 bbls of condensate and 76 MCF of natural gas were released from a Targa pipeline when a third party struck Targa's 8" poly line. The third party immediately notified Targa personnel of the line strike. The line was isolated at 11:25 and the release was stopped. Targa recovered approximately 55 bbls of pipeline liquids with a vacuum truck.

Form C-141

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <i>This incident was considered a major release due to the release volume being above 25 barrels.</i>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <i>Immediate notification was given by Joseph Austin to Kerry Fortner on 04/28/2022 by phone and email.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Cindy Klein</u> Title: <u>ESH SUPERVISOR</u> Signature: <u>Cindy Klein</u> Date: <u>5/10/2022</u> email: <u>cklein@targaresources.com</u> Telephone: <u>(575) 631-7093</u>
OCD Only Received by: <u>Jocelyn Harimon</u> Date: <u>05/10/2022</u>

Justification for spill volume of 60 bbls in West Hobbs spill:

55 bbls of free-standing liquid was recovered by vacuum truck after the release. The remaining liquid in the ground was estimated to be 5 bbls by field personnel. Therefore, the initial volume of the spill was approximately 60 bbls.

Enter data in shaded fields to calculate gas volumes released due to leak and blowdown of system.		
Hours of leak =	0.416667	Example:
Diameter of hole (inches) =	2	Leak for 4 (est) hours out of a 1/4 inch hole with line pressure of 750 psig
Upstream Pressure =	24	
Volume of gas (mcf/hr) loss is equal to the hole diameter squared times the upstream pressure absolute. *		
Volume of Gas Leaked =	64.50 Mcf	
Footage of Pipe blowdown =	12672	
Initial line pressure =	24	Calculated factor for line pack = 0.919
Diameter of Pipe (inches) =	8	
Volume of Gas BlownDown =	11.65 Mcf	Example: Loss of gas due to blowdown of 7 miles of 12 inch at initial pressure 51 psig
		Reportable 50 Mcf
		Immediate Notification 500 Mcf
Total Volume of Gas Loss =	76.15 Mcf	
Comments:		
Name :	Joseph Tillman Austin	Title : Environmental Specialist
* Pipeline Rules of Thumb Handbook /2nd Edition		

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 104067

CONDITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 104067
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	8/3/2022