District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	nAPP2221639776	
District RP	6-8-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
Facility ID		
Application ID	131513	

Release Notification

•		•	Respo	onsible Party	,	n v	The second of th	
Responsible	Party Silver	back Operating	II. LLC	OGRID 33	0968			4 1
Responsible Party Silverback Operating II, LLC Contact Name Mark Ritchie				lephone (210)				
		@silverbackexp	.com			nAPP2221639	9776	Tarabana Tarabana
Contact mail	ing address	108 S 4th st Art	esia, NM 88211	l l				
			Location (of Release So	urce		A SEC. A THE CONTROL OF THE CONTROL	i Tarin aan
Latitude 32	.814519	9	200000000000000000000000000000000000000		104.4855	68		
Latitude		*	(NAD 83 in deci	bongitude_ mal degrees to 5 decim	al places)		- 1 (JA) Jak	and Calla Alberty State (Alberty)
Site Name Fe	ederal BZ I	Battery		Site Type C	entral Tank l	Battery		25-25-27
Date Release Discovered 08/03/2022				icable)			<u> </u>	
Unit Letter	Section	Township	Range	Jana Coun	ty Jestieri	To wetsing		:
0	21	178	25E	Edd	v 21	**************************************	 	
			I that apply and attach c		ustification for the		low):	
Crude Oi		Volume Release				vered (bbls)		
Produced	Water	Volume Release	d (bbls) Unknowr	n jakana	-Volume Reco	vered (bbls) 110		
		Is the concentrate produced water:	ion of dissolved ch >10,000 mg/l?	loride in the		and the second second	San marine	
Condensate Volume Released (bbls)			Volume Reco	vered (bbls)				
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)					
Other (describe) Volume/Weight Released (provide unit		units)	Volume/Weig	ht Recovered (pi	ovide units)			
Cause of Rel	^{ease} Sub-c drain.	contractor emp	oloyee remove	d valve on 75	Dbbl 'gun ba	rrel' tank whi	le attempting to)

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	nAPP2221639776		
District RP			
Facility ID			
Application ID	131513		

Was this a major	If YES, for what reason(s) does the response	nsible party consider this a major release?			
release as defined by 19.15.29.7(A) NMAC?	Over 25bbl fluid was released unintentionally.				
■ Yes □ No					
· ·	· · · · · · · · · · · · · · · · · · ·	hom? When and by what means (phone, email, etc)?			
on the morning of 8/		a Tulk with a follow up email sent to Mike Bratcher and an the membry of 6/4/2000.			
	Initial R	Response			
The responsible p	party must undertake the following actions immediate	ely unless they could create a safety hazard that would result in injury			
The source of the rele		The communication of the parameter for the section of the section			
The impacted area has	s been secured to protect human health and	l t <mark>he effvirónment</mark> al area has been secured to protect human heafill, and			
		dikes, absorbent pads, or other containment devices.			
-	· ·	nd managed appropriately			
If all the actions described	l above have <u>not</u> been undertaken, explain	why:: 1.1. un 1.1. it. refeed about here = com unidered on, england			
		·. ·			
has begun, please attach a	a narrative of actions to date. If remedial	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.			
regulations all operators are a public health or the environn failed to adequately investiga	required to report and/or file certain release not ment. The acceptance of a C-141 report by the ate and remediate contamination that pose a thr	best of my knowledge and understand that pursuant to OCD rules and illications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In fresponsibility for compliance with any other federal, state, or local laws			
Printed Name: Mark F	Ritchie	Title: HSE Manager			
Signature:	THORÚ	Date: 08/04/2022			
email: mritchie@s	ilverbackexp.com	Telephone: (210) 874-2406			
OCD Only					
Received by:	Harimon	08/08/2022 Date:			



Volume Justification Sheet - Silverback Form 018

Volume Justification

This form is to be used to convey justification of spill volumes in the event of a release. Clearly indicate by calculations or description in the space provided below.

Justification: A full vacuum truck load (110bbls) of standing fluid was removed from the location following the release.

Approved by: Mark Ritchie **Date:** 8/4/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 132012

CONDITIONS

Operator:	OGRID:
Silverback Operating II, LLC	330968
IH10 West, Suite 201	Action Number:
San Antonio, TX 78257	132012
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	8/8/2022