



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: PD20221361
Cust No: 21250-10415

Well/Lease Information

Customer Name: DJR Portable
Well Name: H33-633H SEP
County/State:
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 110 PSIG
Flow Temp: DEG. F
Ambient Temp: 93 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 08/15/2022
Sample Time: 6.17 PM
Sampled By: ERIK
Sampled by (CO): ABC

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	17.4995	16.4890	1.9330	0.00	0.1693
CO2	0.2473	0.2330	0.0420	0.00	0.0038
Methane	53.1662	50.0960	9.0480	536.98	0.2945
Ethane	11.8694	11.1840	3.1870	210.05	0.1232
Propane	11.3623	10.7062	3.1420	285.89	0.1730
Iso-Butane	1.3190	1.2428	0.4330	42.89	0.0265
N-Butane	3.2962	3.1059	1.0430	107.53	0.0661
I-Pentane	0.5948	0.5605	0.2180	23.80	0.0148
N-Pentane	0.5303	0.4997	0.1930	21.26	0.0132
Hexane Plus	0.1150	0.1084	0.0510	6.06	0.0038
Total	100.0000	94.2255	19.2900	1234.46	0.8882

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0041
BTU/CU.FT IDEAL: 1237.3
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1242.4
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1220.8
DRY BTU @ 15.025: 1267.3
REAL SPECIFIC GRAVITY: 0.8915

CYLINDER #: 1390
CYLINDER PRESSURE: 110 PSIG
ANALYSIS DATE: 08/15/2022
ANALYSIS TIME: 06:26:58 PM
ANALYSIS RUN BY: ERIK SHAW

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 08/15/2022

GC Method: C6+ Gas



DJR Portable

WELL ANALYSIS COMPARISON

Lease: H33-633H SEP

METER RUN

08/15/2022

Stn. No.:

21250-10415

Mtr. No.:

Smpl Date:	08/15/2022	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/25/2022
Test Date:	08/15/2022	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/25/2022
Run No:	PD20221361	PD20221340	PD20221317	PD20221289	PD20221238	PD20221187	PD20221132
Nitrogen:	17.4995	80.5505	87.1847	30.4902	15.4026	21.9875	20.1844
CO2:	0.2473	0.1370	0.1113	0.2941	0.3249	0.3667	0.3462
Methane:	53.1662	12.8444	6.9492	43.0662	50.6639	51.8198	47.2021
Ethane:	11.8694	2.1479	1.3769	10.5073	14.6212	12.3264	13.5695
Propane:	11.3623	2.4012	2.4557	10.7701	13.0392	9.5175	12.8544
I-Butane:	1.3190	0.3608	0.3766	1.1379	1.4150	0.9039	1.3783
N-Butane:	3.2962	0.9827	0.9894	2.7260	3.3818	2.0692	3.1522
I-Pentane:	0.5948	0.2528	0.2556	0.4837	0.5627	0.3457	0.4937
N-Pentane:	0.5303	0.2458	0.2493	0.4322	0.4889	0.3221	0.4350
Hexane+:	0.1150	0.0769	0.0513	0.0923	0.0998	0.3412	0.3842
BTU:	1242.4	296.9	224.5	1065.3	1311.2	1129.2	1253.7
GPM:	19.2900	12.9500	12.4810	18.1440	19.8850	18.5900	19.4860
SPG:	0.8915	0.9535	0.9771	0.9170	0.9144	0.8684	0.9289
	07/21/2022	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022
	07/21/2022	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022
	PD20221084	PD20221028	PD20220979	PD20220930	PD20220887	PD20220845	PD20220796
	24.3147	16.6707	13.2654	15.9057	28.1618	18.9524	18.6071
	0.3236	0.3113	0.3342	0.3160	0.2732	0.2732	0.2832
	44.3639	48.8915	52.1289	50.4956	44.0547	47.4601	49.6826
	12.1006	13.3405	13.1328	12.5333	10.9633	11.5166	11.8383
	12.6775	13.8470	13.8198	13.5229	13.3002	14.5376	13.0604
	1.4432	1.5842	1.6338	1.6444	1.6501	1.6452	1.5431
	3.3625	3.7388	3.9662	3.9654	0.0000	3.8572	3.6003
	0.5303	0.5907	0.6339	0.6220	0.6320	0.6238	0.5263
	0.4691	0.5288	0.5642	0.5433	0.5352	0.5504	0.4514
	0.4146	0.4965	0.5208	0.4514	0.4295	0.5835	0.4073
	1207.4	1332.2	1374.6	1334.8	1103.1	1315.3	1276.7
	19.1350	19.9740	20.2200	19.9460	18.4270	19.7940	19.5410
	0.9430	0.9414	0.9326	0.9350	0.9161	0.9543	0.9260



DJR Portable
WELL ANALYSIS COMPARISON

Lease: H33-633H SEP
Stn. No.:
Mtr. No.:

METER RUN

08/15/2022
21250-10415

06/27/2022	06/23/2022
06/27/2022	06/23/2022
PD20220752	PD20220713
42.0147	59.7983
0.2217	0.1836
35.5298	25.0720
7.9925	4.9410
8.9389	5.7909
1.0776	0.7671
2.6938	2.0332
0.4917	0.4337
0.4603	0.4251
0.5790	0.5551
921.5	643.9
17.1340	15.2520
0.9464	0.9568

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU H33 633	8/14/2022	736.6	24	0	0	736.6	0



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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 136363

DEFINITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 136363
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 136363

QUESTIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 136363
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	[30-045-38245] NAGEEZI UNIT #633H
Incident Facility	Not answered.

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	53
Nitrogen (N2) percentage, if greater than one percent	17
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 136363

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 136363
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/14/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 737 Mcf Recovered: 0 Mcf Lost: 737 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 136363

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	Action Number: 136363
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 136363

CONDITIONS

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	Action Number: 136363
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/22/2022