

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20221528 Cust No: 21250-10160

Well/Lease Information

Customer Name: DJR Portable Well Name: A09-507H

Ν

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace:

Remarks:

Source: METER RUN

Well Flowing: Υ

Pressure: 92 PSIG Flow Temp: DEG. F Ambient Temp: 89 DEG. F MCF/D Flow Rate: Sample Method: Purge & Fill Sample Date: 09/06/2022

12.30 PM Sample Time: Sampled By: **ERIK**

Sampled by (CO): ABC

Analysis

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	55.5282	48.5000	6.1190	0.00	0.5371
CO2	0.2290	0.2000	0.0390	0.00	0.0035
Methane	29.4620	25.7330	5.0030	297.57	0.1632
Ethane	5.2964	4.6260	1.4190	93.73	0.0550
Propane	5.5542	4.8512	1.5330	139.75	0.0846
Iso-Butane	0.6810	0.5948	0.2230	22.15	0.0137
N-Butane	1.8490	1.6150	0.5840	60.32	0.0371
I-Pentane	0.4001	0.3495	0.1470	16.01	0.0100
N-Pentane	0.4060	0.3546	0.1470	16.28	0.0101
Hexane Plus	0.5941	0.5189	0.2650	31.32	0.0197
Total	100.0000	87.3430	15.4790	677.11	0.9338

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0019	CYLINDER #:	1463
BTU/CU.FT IDEAL:		678.7	CYLINDER PRESSURE:	92 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	680.0	ANALYIS DATE:	09/06/2022
BTU/CU.FT (WET) CORRECTED FO	PR (1/Z):	668.2	ANALYIS TIME:	12:37:50 AM
DRY BTU @ 15.025:		693.6	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.9352		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 09/06/2022 GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease: A09-507H

METER RUN

09/06/2022 21250-10160

Stn. No.: Mtr. No.:

Smpl Date Test Date:	: 09/06/2022 09/06/2022	09/01/2022 09/01/2022	08/29/2022 08/29/2022	08/25/2022 08/25/2022	08/23/2022 08/23/2022	08/18/2022 08/18/2022	08/15/2022 08/15/2022
Run No:							
Run No:	PD20221528	PD20221484	PD20221455	PD20221417	PD20221399	PD20221366	PD20221343
Nitrogen:	55.5282	61.1794	37.4878	30.4280	21.2512	23.0014	32.7741
CO2:	0.2290	0.2164	0.2712	0.2662	0.3106	0.2977	0.2732
Methane:	29.4620	25.3391	41.9685	49.5441	54.4394	52.8896	44.8247
Ethane:	5.2964	4.7317	7.6721	8.6377	10.0977	10.0478	8.5740
Propane:	5.5542	4.8699	7.7874	7.0859	8.7996	8.6774	8.2211
I-Butane:	0.6810	0.6974	0.9371	0.7991	1.0792	1.0535	1.0292
N-Butane:	1.8490	1.9715	2.5670	2.1464	2.8286	2.7829	2.8020
I-Pentane:	0.4001	0.4426	0.5819	0.4778	0.5626	0.5482	0.6790
N-Pentane	0.4060	0.4298	0.5744	0.4841	0.5040	0.5452	0.6451
Hexane+:	0.5941	0.1222	0.1526	0.1307	0.1271	0.1563	0.1776
BTU:	680.0	592.9	928.8	978.0	1133.3	1113.8	1003.9
GPM:	15.4790	14.9130	17.1280	17.4450	18.4940	18.3740	17.6390
SPG:	0.9352	0.9391	0.9036	0.8598	0.8625	0.8684	0.9017
	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/25/2022	07/21/2022
	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/25/2022	07/21/2022
	PD20221325	PD20221296	PD20221278	PD20221220	PD20221168	PD20221116	PD20221066
	62.5854	49.7247	29.2570	31.1886	32.9514	39.7482	44.7444
	0.2122	0.2547	0.2798	0.2777	0.3161	0.2940	0.2840
	24.5768	33.1013	47.4640	46.2908	44.5372	40.3889	36.6512
	4.5629	6.5581	9.3569	8.9278	8.3376	7.6442	7.0587
	4.7302	6.1420	8.3399	8.2112	7.7293	7.0279	6.8134
	0.6267	0.7884	1.0092	1.0026	1.0470	0.8689	0.8081
	1.7875	2.3087	2.8769	2.7911	2.9657	2.4509	2.2537
	0.4204	0.5124	0.6169	0.5938	0.6792	0.4846	0.4431
	0.4018	0.4873	0.6314	0.5665	0.6779	0.4806	0.4425
	0.0961	0.1224	0.1680	0.1499	0.7586	0.6118	0.5009
	566.8	755.7	1046.1	1015.5	1022.6	903.6	832.1
	14.7410	16.0060	17.9320	17.7220	17.7510	16.9750	16.5060
	0.9372	0.9224	0.8914	0.8923	0.9164	0.9119	0.9190



DJR Portable WELL ANALYSIS COMPARISON

Lease: A09-507H

METER RUN

09/06/2022 21250-10160

Stn. No.: Mtr. No.:

07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022	06/27/2022
07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022	06/27/2022
PD20221014	PD20220965	PD20220919	PD20220878	PD20220837	PD20220789	PD20220748
43.5423	59.2077	64.5314	70.9260	73.3870	77.4762	80.9572
0.2857	0.2399	0.2269	0.2130	0.1735	0.1706	0.1593
37.7657	25.8859	22.6764	19.3508	16.9052	14.3148	12.3190
7.0927	5.5053	4.6083	3.9044	3.2683	2.7761	2.2579
6.6741	5.4923	4.6436	4.0482	3.6644	2.9951	2.5096
0.7692	0.6391	0.5674	0.5034	0.4339	0.3980	0.3301
2.1359	1.7871	1.5624	0.0000	1.1906	1.1098	0.8954
0.5115	0.3823	0.3522	0.3154	0.2699	0.2542	0.2012
0.5260	0.3782	0.3601	0.3216	0.2752	0.2559	0.2025
0.6969	0.4822	0.4713	0.4172	0.4320	0.2493	0.1678
851.9	634.6	552.3	431.7	419.8	353.0	293.4
16.6270	15.2130	14.6600	13.8730	13.7740	13.3340	12.9370
0.9191		0.9489	0.9390	0.9569	0.9574	0.9559
0.9191	0.9453	0.9469	0.9390	0.9569	0.9574	0.9559
06/23/2022	06/21/2022	04/07/2022	04/04/2022	04/01/2022	03/28/2022	03/24/2022
06/23/2022	06/21/2022	04/07/2022	04/04/2022	04/01/2022	03/28/2022	03/24/2022
PD20220707	PD20220676	PD20220121	PD20220108	PD20220098	PD20220092	PD20220086
93.6218	94.7648	26.5035	28.0626	30.3518	26.1287	34.3973
0.1496	0.1259	0.3414	0.3239	0.3228	0.3303	0.3217
0.0000	0.0001	50.5656	48.6385	47.8435	52.2632	46.7210
1.9909	1.4897	9.1691	8.9640	8.3425	8.6715	7.8660
2.3293	1.8841	8.1250	8.3592	7.8372	7.3773	7.0039
0.3205	0.2748	0.9326	0.9584	0.8483	0.8571	0.7785
0.8903	0.7742	2.6191	2.7699	2.4192	2.2316	1.9055
0.2202	0.2100	0.5718	0.6529	0.5939	0.4954	0.3896
0.2282	0.2184	0.5899	0.6802	0.6416	0.5281	0.3656
0.2492	0.2580	0.5820	0.5904	0.7992	1.1168	0.2509
164.9	139.1	1076.4	1072.3	1031.7	1073.5	922.8
12.1660	11.9730	18.1050	18.0800	17.7930	18.0530	922.8 17.0750
1.0078	1.0031	0.8825	0.8963	0.8946	0.8766	0.8676
1.0076	1.0031	0.0023	0.0903	0.0940	0.0700	0.0070

NU D34 320H 9/7/2022 998.4 0 0 0 0 24 1338.7 14.472% 895.343866 NU D34 321H 9/7/2022 998.8 0 0 0 0 0 24 998.8 11% 170.956032 NU G03 501H 9/7/2022 1493.4 0 0 0 0 0 24 1493.4 28% 421.5590738 NU G03 501H 9/7/2022 1705.2 0 0 0 0 0 24 1493.4 28% 421.5590738 NU G03 501H 9/7/2022 1265.1 24 0 0 0 1261.1 0 0 0 48% 608.220634 NU H33 608H 9/7/2022 1261.1 24 0 0 0 1261.1 0 0 0 48% 608.220634 NU H33 633H 9/7/2022 1232 24 0 0 0 1232 0 0 0 63% 776.183408 NU H33 633H 9/7/2022 1328.7 0 0 0 0 0 24 1749.2 90% 1572.165217 NU M27 222 9/7/2022 1350.9 24 0 0 0 24 1493.4 1.5 NU M35 315H 9/7/2022 1350.9 24 0 0 1350.9 0 0 10% 137.6729208 NU M35 316H 9/7/2022 1328.7 24 0 0 1328.7 0 0 3 33% 2407.6152368 NU M35 319H 9/7/2022 13533 24 0 0 1328.7 0 0 3 33% 2407.6152368 NU M35 319H 9/7/2022 13533 24 0 0 1328.7 0 0 3 33% 2407.6152368 NU M35 319H 9/7/2022 13533 24 0 0 0 1328.7 0 0 0 3 33% 2407.6152368 NU M35 319H 9/7/2022 13533 24 0 0 0 1328.7 0 0 0 33% 2407.6152368 NU M35 319H 9/7/2022 1350.9 24 0 0 0 1328.7 0 0 0 33% 2407.6152368 NU M35 319H 9/7/2022 1356.2 74 0 0 1328.7 0 0 0 33% 2407.6152368 NU M35 319H 9/7/2022 13533 24 0 0 0 1328.7 0 0 0 33% 2407.6152368 NU M35 319H 9/7/2022 13533 24 0 0 0 1328.7 0 0 0 33% 2407.6152368 NU M35 319H 9/7/2022 1350.9 0 0 0 1261.1 0 0 0 1348.7 6152468 NU M35 319H 9/7/2022 13533 24 0 0 0 1328.7 0 0 0 33% 2407.6152468 NU M35 319H 9/7/2022 1350.9 0 0 0 1261.1 0 0 0 1348.7 6152468 NU M35 319H 9/7/2022 1350.9 0 0 0 1261.1 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 0 1261.1 0 0 0 1261.1 0 0 0 1261.1 0 0 0 0 1261.1 0 0 0 0 1261.1 0 0 0 0 1261.1 0 0 0 0 1261.1 0 0 0 1261.1 0 0 0 0 1261.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented	Vented Gas	GAS %	FLARED (ACTUAL)
NU D34 321H 9/7/2022 998.8 0 0 0 0 24 998.8 91% 912.5967682 NU G03 501H 9/7/2022 1493.4 0 0 0 0 0 24 1493.4 28% 421.654023 NU G03 502H 9/7/2022 1705.2 0 0 0 0 0 24 1705.2 26% 450.8685216 NU H33 608H 9/7/2022 1261.1 24 0 0 0 1261.1 0 0 48% 608.2209634 NU H33 633H 9/7/2022 1232 24 0 0 0 1232 0 0 63% 776.183408 NU K03 405H 9/7/2022 1749.2 0 0 0 0 24 1749.2 90% 1572.165217 NU M27 222 9/7/2022 1.5 0 0 0 0 24 1.5 NU M27 223 9/7/2022 346.2 0 0 0 0 24 346.2 NU M35 315H 9/7/2022 1350.9 24 0 0 1350.9 0 0 10% 137.6729208 NU M35 316H 9/7/2022 1256.2 24 0 0 1328.7 0 0 31% 407.6159286	NU A09 507	9/7/2022	1338.7	0	0	0	0	24	1338.7	44.472%	595.3439866
NU G03 501H 9/7/2022 1493.4 0 0 0 0 0 24 1493.4 28% 421.654023 NU G03 502H 9/7/2022 1705.2 0 0 0 0 0 24 1705.2 26% 450.8685216 NU H33 608H 9/7/2022 1261.1 24 0 0 0 1261.1 0 0 48% 608.2209634 NU H33 633H 9/7/2022 1232 24 0 0 0 1232 0 0 63% 776.183408 NU K03 405H 9/7/2022 1749.2 0 0 0 0 24 1749.2 90% 1572.165217 NU M27 222 9/7/2022 1.5 0 0 0 0 0 24 1.5 NU M27 223 9/7/2022 346.2 0 0 0 0 24 346.2 NU M35 315H 9/7/2022 1350.9 24 0 0 0 1350.9 0 0 10% 137.6729208 NU M35 316H 9/7/2022 1256.2 24 0 0 0 1256.2 0 0 0 19% 241.0245816 NU M35 318H 9/7/2022 1328.7 24 0 0 1328.7 0 0 0 31% 407.6159286	NU D34 320H	9/7/2022	998.4	0	0	0	0	24	998.4	17%	170.956032
NU G03 502H 9/7/2022 1705.2 0 0 0 0 24 1705.2 26% 450.8685216 NU H33 608H 9/7/2022 1261.1 24 0 0 0 1261.1 0 0 48% 608.2209634 NU H33 633H 9/7/2022 1232 24 0 0 0 1232 0 0 63% 776.183408 NU K03 405H 9/7/2022 1749.2 0 0 0 0 24 1749.2 90% 1572.165217 NU M27 222 9/7/2022 1.5 0 0 0 0 24 1.5 NU M27 223 9/7/2022 346.2 0 0 0 0 24 346.2 NU M35 315H 9/7/2022 1350.9 24 0 0 0 1350.9 0 0 10% 137.6729208 NU M35 316H 9/7/2022 1256.2 24 0 0 1256.2 0 0 19% 241.0245816 NU M35 318H 9/7/2022 1328.7 24 0 0 1328.7 0 0 31% 407.6159286	NU D34 321H	9/7/2022	998.8	0	0	0	0	24	998.8	91%	912.5967682
NU H33 608H 9/7/2022 1261.1 24 0 0 1261.1 0 0 48% 608.2209634 NU H33 633H 9/7/2022 1232 24 0 0 1232 0 0 63% 776.183408 NU K03 405H 9/7/2022 1749.2 0 0 0 0 24 1749.2 90% 1572.165217 NU M27 222 9/7/2022 1.5 0 0 0 0 24 1.5 1.5 1.5 NU M27 223 9/7/2022 346.2 0 0 0 0 24 346.2 1.5 NU M35 315H 9/7/2022 1350.9 24 0 0 1350.9 0 0 137.6729208 NU M35 316H 9/7/2022 1256.2 24 0 0 1256.2 0 0 19% 241.0245816 NU M35 318H 9/7/2022 1328.7 24 0 0 1328.7 0 0 31% 407.6159286	NU G03 501H	9/7/2022	1493.4	0	0	0	0	24	1493.4	28%	421.654023
NU H33 633H 9/7/2022 1232 24 0 0 1232 0 0 63% 776.183408 NU K03 405H 9/7/2022 1749.2 0 0 0 24 1749.2 90% 1572.165217 NU M27 222 9/7/2022 1.5 0 0 0 24 1.5 1.5 0 NU M27 223 9/7/2022 346.2 0 0 0 24 346.2 0 NU M35 315H 9/7/2022 1350.9 24 0 0 1350.9 0 0 137.6729208 NU M35 316H 9/7/2022 1256.2 24 0 0 1256.2 0 0 19% 241.0245816 NU M35 318H 9/7/2022 1328.7 24 0 0 1328.7 0 0 31% 407.6159286	NU G03 502H	9/7/2022	1705.2	0	0	0	0	24	1705.2	26%	450.8685216
NU K03 405H 9/7/2022 1749.2 0 0 0 24 1749.2 90% 1572.165217 NU M27 222 9/7/2022 1.5 0 0 0 24 1.5 1.5 1.5 0 0 0 0 24 346.2 1.5 0 0 0 0 24 346.2 0 0 1350.9 0 0 10% 137.6729208 1350.9 0 0 10% 137.6729208 1350.9 0 0 1256.2 0 0 19% 241.0245816 10 10 1328.7 0 0 31% 407.6159286 407.6159286 407.6159286 1328.7 0 0 31% 407.6159286 1328.7 0 0 31% 407.6159286 1328.7 0 0 0 1328.7 0 0 0 31% 407.6159286 1328.7 0 0 0 0 0 0 0 0 0 0 0 <td>NU H33 608H</td> <td>9/7/2022</td> <td>1261.1</td> <td>24</td> <td>0</td> <td>0</td> <td>1261.1</td> <td>0</td> <td>0</td> <td>48%</td> <td>608.2209634</td>	NU H33 608H	9/7/2022	1261.1	24	0	0	1261.1	0	0	48%	608.2209634
NU M27 222 9/7/2022 1.5 0 0 0 0 24 1.5 NU M27 223 9/7/2022 346.2 0 0 0 0 24 346.2 NU M35 315H 9/7/2022 1350.9 24 0 0 1350.9 0 0 10% 137.6729208 NU M35 316H 9/7/2022 1256.2 24 0 0 1256.2 0 0 19% 241.0245816 NU M35 318H 9/7/2022 1328.7 24 0 0 1328.7 0 0 31% 407.6159286	NU H33 633H	9/7/2022	1232	24	0	0	1232	0	0	63%	776.183408
NU M27 222 9/7/2022 1.5 0 0 0 0 24 1.5 NU M27 223 9/7/2022 346.2 0 0 0 0 24 346.2 NU M35 315H 9/7/2022 1350.9 24 0 0 1350.9 0 0 10% 137.6729208 NU M35 316H 9/7/2022 1256.2 24 0 0 1256.2 0 0 19% 241.0245816 NU M35 318H 9/7/2022 1328.7 24 0 0 1328.7 0 0 31% 407.6159286	NU K03 405H	9/7/2022	1749.2	0	0	0	0	24	1749.2	90%	1572.165217
NU M35 315H 9/7/2022 1350.9 24 0 0 1350.9 0 0 10% 137.6729208 NU M35 316H 9/7/2022 1256.2 24 0 0 1256.2 0 0 19% 241.0245816 NU M35 318H 9/7/2022 1328.7 24 0 0 1328.7 0 0 31% 407.6159286	NU M27 222		1.5	0	0	0	0	24	1.5		
NU M35 316H 9/7/2022 1256.2 24 0 0 1256.2 0 0 19% 241.0245816 NU M35 318H 9/7/2022 1328.7 24 0 0 1328.7 0 0 31% 407.6159286	NU M27 223	9/7/2022	346.2	0	0	0	0	24	346.2		
NU M35 316H 9/7/2022 1256.2 24 0 0 1256.2 0 0 19% 241.0245816 NU M35 318H 9/7/2022 1328.7 24 0 0 1328.7 0 0 31% 407.6159286	NU M35 315H	9/7/2022	1350.9	24	0	0	1350.9	0	0	10%	137.6729208
	NU M35 316H	9/7/2022	1256.2	24	0	0	1256.2	0	0	19%	241.0245816
NU M35 319H 9/7/2022 1353 24 0 0 1353 0 0 20% 270.949074	NU M35 318H	9/7/2022	1328.7	24	0	0	1328.7	0	0	31%	407.6159286
	NU M35 319H	9/7/2022	1353	24	0	0	1353	0	0	20%	270.949074
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Released to Imaging: 9/9/2022 10:50:34 AM



Nageezi Unit 507H

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 141823

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	141823
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 141823

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC 1 Road 3263		371838 Action Number:
Aztec, NM 87410		141823
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	[30-045-35855] NAGEEZI L	JNIT #507H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional guidance).
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	conting and/or flaving that is as may	who a major as minor valence under 40.45.00 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.13.29.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	NA	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	29	
Nitrogen (N2) percentage if greater than one percent		
	56	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	29	
Nitrogen (N2) percentage quality requirement	56	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Dioxide (C02) percentage quality requirement	1	
Oxygen (02) percentage quality requirement	0	

QUESTIONS, Page 2

Action 141823

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	NS (continued)	
Operator: DJR OPERATING, LLC	OGRID: 371838	
1 Road 3263	Action Number:	
Aztec, NM 87410	141823 Action Type:	
	[C-129] Venting and	d/or Flaring (C-129)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	09/08/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared R Lost: 596 Mcf]	eleased: 596 Mcf Recovered: 0 Mcf
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Measured and calculated	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a	ง "gas only" report.
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity		
Was notification of downstream activity received by this operator	No No	
Downstream OGRID that should have notified this operator	No	
Date notified of downstream activity requiring this vent or flare	[371838] DJR OPERATING, LLC 09/08/2022	
Time notified of downstream activity requiring this vent or flare	11:59 PM	
1	11.55 1 14	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Gas Analysis showed very high N2.	
Steps taken to limit the duration and magnitude of vent or flare	Unknown	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Vent/Flare until frac N2 is gone	

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ACKNOWLEDGMENTS

Action 141823

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	141823
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

~	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
ব	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
ightharpoons	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
ব	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 141823

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	141823
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created E	y Condition	Condition Date
mhesp	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/9/2022