

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20221523 Cust No: 21250-10420

Well/Lease Information

Customer Name: DJR Portable

Well Name: H33-608H SEP

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: Ν

Remarks:

Source: METER RUN

Well Flowing: Υ

Pressure: 122 PSIG Flow Temp: DEG. F Ambient Temp: 82 DEG. F MCF/D Flow Rate: Sample Method: Purge & Fill Sample Date: 09/06/2022 11.12 AM

Sample Time: Sampled By: **ERIK** 

Sampled by (CO): ABC

**Analysis** 

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	51.7706	45.5190	5.7040	0.00	0.5007
CO2	0.1570	0.1380	0.0270	0.00	0.0024
Methane	34.4509	30.2910	5.8490	347.95	0.1908
Ethane	4.7905	4.2120	1.2830	84.78	0.0497
Propane	5.9043	5.1913	1.6290	148.56	0.0899
Iso-Butane	0.5985	0.5262	0.1960	19.46	0.0120
N-Butane	1.6595	1.4591	0.5240	54.14	0.0333
I-Pentane	0.2945	0.2589	0.1080	11.78	0.0073
N-Pentane	0.2643	0.2324	0.0960	10.59	0.0066
Hexane Plus	0.1099	0.0966	0.0490	5.79	0.0036
Total	100.0000	87.9245	15.4650	683.06	0.8964

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0018	CYLINDER #:	1397
BTU/CU.FT IDEAL:		684.6	CYLINDER PRESSURE:	122 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	685.9	ANALYIS DATE:	09/06/2022
BTU/CU.FT (WET) CORRECTED FC	PR (1/Z):	674.0	ANALYIS TIME:	11:13:35 AM
DRY BTU @ 15.025:		699.6	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.8977		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

**GPA Standard: GPA-2261** 

GC: Danalyzer Model 500 Last Cal/Verify: 09/06/2022

GC Method: C6+ Gas



## DJR Portable WELL ANALYSIS COMPARISON

 Lease:
 H33-608H SEP
 METER RUN
 09/06/2022

 Stn. No.:
 21250-10420

Mtr. No.:

Smpl Date:	09/06/2022	09/01/2022	08/29/2022	08/26/2022	08/25/2022	08/23/2022	08/18/2022
Test Date:	09/06/2022	09/01/2022	08/29/2022	08/26/2022	08/25/2022	08/23/2022	08/18/2022
Run No:	PD20221523	PD20221481	PD20221448	PD20221443	PD20221423	PD20221390	PD20221386
Nitrogen:	51.7706	69.4368	61.8787	66.9942	34.2956	23.4142	29.1616
CO2:	0.1570	0.1697	0.1615	0.2090	0.2802	0.2593	0.2467
Methane:	34.4509	20.7675	25.6969	20.0574	42.9966	54.3079	49.0609
Ethane:	4.7905	3.5374	4.6669	3.9913	9.2192	9.6388	8.9482
Propane:	5.9043	3.7609	4.6564	5.8613	9.1252	8.3704	8.2544
I-Butane:	0.5985	0.4762	0.6555	0.7199	1.0160	0.9494	0.9890
N-Butane:	1.6595	1.2180	1.5817	1.6119	2.2521	2.2499	2.4014
I-Pentane:	0.2945	0.2731	0.3242	0.2848	0.3994	0.3965	0.4517
N-Pentane:	0.2643	0.2690	0.3077	0.2387	0.3420	0.3428	0.3950
Hexane+:	0.1099	0.0914	0.0705	0.0315	0.0737	0.0708	0.0911
BTU:	685.9	450.3	563.4	521.2	972.2	1073.1	1016.2
GPM:	15.4650	13.9620	14.7160	14.4550	17.4810	18.0830	17.7140
SPG:	0.8977	0.9345	0.9266	0.9548	0.8975	0.8460	0.8705
	08/15/2022	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/25/2022
	08/15/2022	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/25/2022
	PD20221362	PD20221341	PD20221318	PD20221291	PD20221239	PD20221186	PD20221133
	65.3169	82.5699	91.8929	57.1674	17.1161	21.4405	22.2060
	0.1020	0.1226	0.0838	0.2263	0.3289	0.3694	0.3644
	20.5140	12.0943	4.6921	26.1788	51.1487	47.7771	45.1513
	4.1063	1.6604	0.6921	5.3953	12.9961	12.7968	12.9179
	5.6797	2.0095	1.2063	7.0650	12.5414	12.2103	13.1562
	0.8836	0.3105	0.2299	0.9120	1.4432	1.3018	1.4803
	2.2969	0.8005	0.6807	2.1569	3.2941	2.8758	3.3188
	0.5212	0.2027	0.2306	0.4331	0.5556	0.4541	0.5389
	0.4682	0.1924	0.2394	0.3799	0.4753	0.3978	0.4675
	0.1112	0.0372	0.0522	0.0853	0.1006	0.3764	0.3987
	574.2	256.9	141.6	677.6	1271.5	1214.1	1241.6
	14.7880	12.6730	11.9230	15.4940	19.5510	19.1930	19.3920
	0.9693	0.9490	0.9734	0.9510	0.9073	0.9173	0.9431



# DJR Portable WELL ANALYSIS COMPARISON

 Lease:
 H33-608H SEP
 METER RUN
 09/06/2022

 Stn. No.:
 21250-10420

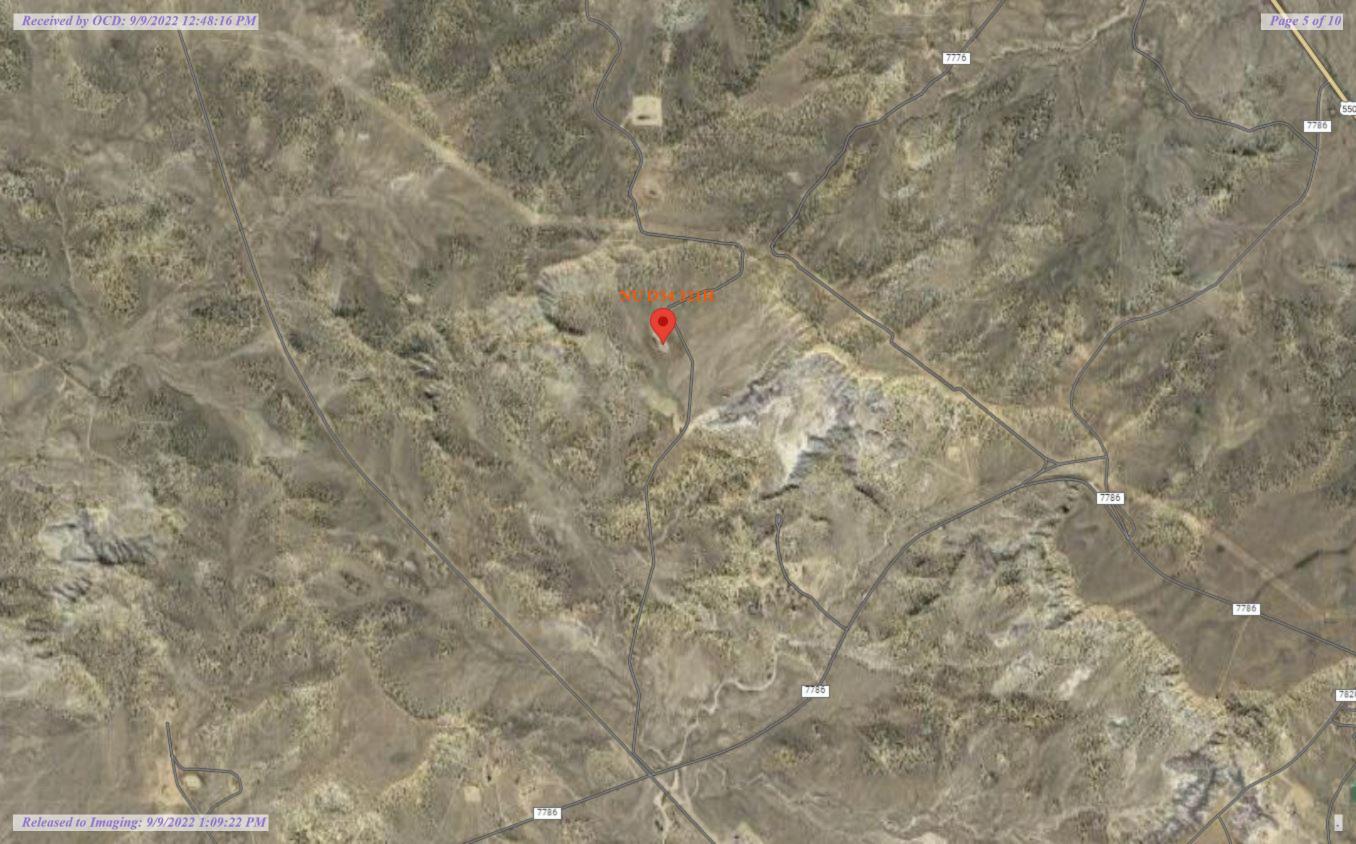
Stn. No.: Mtr. No.:

07/21/2022	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022
07/21/2022	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022
PD20221085	PD20221029	PD20220980	PD20220931	PD20220888	PD20220846	PD20220797
25.9497	10.6480	24.8986	20.9948	21.6519	17.3937	40.7625
0.3408	0.2893	0.2985	0.3104	0.3517	0.3187	0.2421
44.2301	56.8948	46.6969	48.0507	50.3709	49.8772	36.1025
11.6415	12.1406	10.2666	10.9162	11.5372	11.7996	7.7041
11.8611	12.4096	11.5046	12.3696	12.6986	13.7779	9.3230
1.3715	1.5238	1.4678	1.6226	1.6209	1.5740	1.2241
3.1439	4.0657	3.4497	3.8952	0.0000	3.5088	2.9406
0.5421	0.6831	0.5565	0.6700	0.6496	0.6105	0.5672
0.4792	0.6486	0.4750	0.5912	0.5642	0.5329	0.5175
0.4401	0.6965	0.3858	0.5793	0.5550	0.6067	0.6164
1169.7	1383.9	1172.0	1259.0	1170.0	1311.8	952.3
18.8690	20.2030	18.8060	19.3910	18.8510	19.7710	17.3210
0.9365	0.9100	0.9261	0.9407	0.8910	0.9362	0.9533
06/27/2022	06/23/2022					
06/27/2022	06/23/2022					
PD20220753	PD20220714					
79.5297	14.3201					

0.1196 0.2931 10.6343 57.3762 2.2474 11.2641 3.6762 10.5846 1.2954 0.6200 1.7030 3.2342 0.4496 0.5930 0.4427 0.5293 0.5100 0.5775 382.9 1272.9 13.5210 19.4380 0.9979 0.8779

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented	Vented Gas	GAS %	FLARED (ACTUAL)
NU A09 507	9/7/2022	1338.7	0	0	0	0	24	1338.7	44.472%	595.3439866
NU D34 320H	9/7/2022	998.4	0	0	0	0	24	998.4	17%	170.956032
NU D34 321H	9/7/2022	998.8	0	0	0	0	24	998.8	91%	912.5967682
NU G03 501H	9/7/2022	1493.4	0	0	0	0	24	1493.4	28%	421.654023
NU G03 502H	9/7/2022	1705.2	0	0	0	0	24	1705.2	26%	450.8685216
NU H33 608H	9/7/2022	1261.1	24	0	0	1261.1	0	0	48%	608.2209634
NU H33 633H	9/7/2022	1232	24	0	0	1232	0	0	63%	776.183408
NU K03 405H	9/7/2022	1749.2	0	0	0	0	24	1749.2	90%	1572.165217
NU M27 222	9/7/2022	1.5	0	0	0	0	24	1.5		
NU M27 223	9/7/2022	346.2	0	0	0	0	24	346.2		
NU M35 315H	9/7/2022	1350.9	24	0	0	1350.9	0	0	10%	137.6729208
NU M35 316H	9/7/2022	1256.2	24	0	0	1256.2	0	0	19%	241.0245816
NU M35 318H	9/7/2022	1328.7	24	0	0	1328.7	0	0	31%	407.6159286
NU M35 319H	9/7/2022	1353	24	0	0	1353	0	0	20%	270.949074

Released to Imaging: 9/9/2022 1:09:22 PM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 142049

#### **DEFINITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	142049
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 142049

Prione:(505) 476-3470 Fax:(505) 476-3462	UESTISMS	
	UESTIONS	Loopip
Operator: DJR OPERATING, LLC		OGRID: 371838
1 Road 3263 Aztec, NM 87410		Action Number: 142049
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	[30-045-38191] NAGEEZI U	INIT #608H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
An operator shall file a form C 141 instead of a form C 120 for a release that includes liquid during u	venting and/or floring that is or may	y be a major or minor release under 10.15.20.7 NMAC
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v  Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.13.29.7 NWAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	NA	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	35	
Nitrogen (N2) percentage, if greater than one percent	52	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	35	
Nitrogen (N2) percentage quality requirement	52	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Dioxide (C02) percentage quality requirement	1	
Oxygen (02) percentage quality requirement	0	

Action 142049

QUESTIONS, Page 2

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

OLIESTIONS (continued)

QUESTI	O145 (COTILITACA)
Operator: DJR OPERATING, LLC	OGRID: 371838
1 Road 3263	Action Number:
Aztec, NM 87410	142049 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/08/2022
Time vent or flare was discovered or commenced	03:45 PM
Time vent or flare was terminated	03:46 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	Г
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations   Well   Natural Gas Flared   Released: 609 Mcf   Recovered: 0 Mcf   Lost: 609 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[371838] DJR OPERATING, LLC
Date notified of downstream activity requiring this vent or flare	09/08/2022
Time notified of downstream activity requiring this vent or flare	04:05 PM
, , ,	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Cont control the gas analysis. High N2
Steps taken to limit the duration and magnitude of vent or flare	Flowback well
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flowback well and flare gas

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 142049

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	142049
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 142049

## **CONDITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	142049
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
mhespe	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/9/2022