

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	Dugan Production Corp.	OGRID	006515
Contact Name	Kevin Smaka	Contact Telephone	505-325-1821 x1049
Contact email	kevin.smaka@duganproduction.com	Incident # (assigned by OCD)	nAPP2131443131
Contact mailing address	PO Box 420, Farmington, NM 87499-0420		

### Location of Release Source

Latitude 36.309413

Longitude -107.908842

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Piñon Unit #305H	Site Type	oil well
Date Release Discovered	November 10, 2021	API# (if applicable)	30-045-35637

Unit Letter	Section	Township	Range	County
M	16	24N	10W	San Juan

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 20	Volume Recovered (bbls) 19
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 20	Volume Recovered (bbls) 19
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Corrosion in the flowline which caused spill

Form C-141  
Page 6

State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kevin Smaka

Title: Regulatory Engineer

Signature: 

Date: 1-28-22

email: Kevin.Smaka@duganproduction.com

Telephone: 505-325-1821

**OCD Only**

Received by: \_\_\_\_\_

Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Nelson Velez

Date: 09/12/2022

Printed Name: Nelson Velez

Title: Environmental Specialist – Adv

## Pinon Unit 305H

### Spill Closure Report

30-045-35637

M-16-24N-10W

NAPP2131443131

On November 10<sup>th</sup>, 2021 an oil spill was discovered at Dugan's Pinon Unit 305 H. The well was immediately shut in and efforts were started to control and contain the spill to prevent it from spreading and contaminating land off the well site. A water truck was called in to suck up all recoverable free standing water and oil. Once the free standing water and oil was recovered a back hoe started to excavate the impacted area. An 23' x 70' x 18" hole was excavated on the site. These soils were then hauled to Envirotech's solid waste facility for landfarming and remediation. New dirt was hauled to location. Once these activities were completed a fence was constructed around the impacted site to prevent harm to the public and wildlife.

Dugan personnel were instructed to observe the site and check for new spotting and other signs of potential contamination. No new spotting or signs of contamination occurred and sampling was scheduled with BLM and OCD.

Sampling occurred on 1/14/22. 8 samples were collected representing an area of roughly 200 square feet. All samples indicated no contamination was present.

Based on distance to groundwater, watercourses, wells, mines and floodplains the standards for closure in this case are found in table 1 of the spell rule under the >100 feet to groundwater:

>100 feet	Chloride***	EPA 300.0 or SM4500 Cl B	20,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

\*Or other test methods approved by the division.

Maps and other documentation to support this position has been included as part of the closure package.

**Kevin Smaka**

---

**From:** Kevin Smaka  
**Sent:** Wednesday, January 12, 2022 11:37 AM  
**To:** 'Velez, Nelson, EMNRD'; 'Joyner, Ryan N'; Adeloze, Abiodun A  
**Subject:** Notice of Sampling

Dugan Production will be collecting soil samples for analysis at the following locations this Friday, 1/14/21 @ 9:00 AM.

Samples will be collected at the following locations:

Frazzle SWD #1  
30-045-33865  
C-30-24N-10W  
795 FNL 2180 FWL

Pinon Unit 305H  
30-045-35637  
M-16-24N-10W  
1277 FSL 288 FWL

Juniper 9 #14  
30-045-30636  
M-09-24N-10W  
1075 FSL 975 FWL

Little B#2/ Questar CDP  
30-045-28333  
G-36-23N-08W  
1850 FNL 1850 FEL

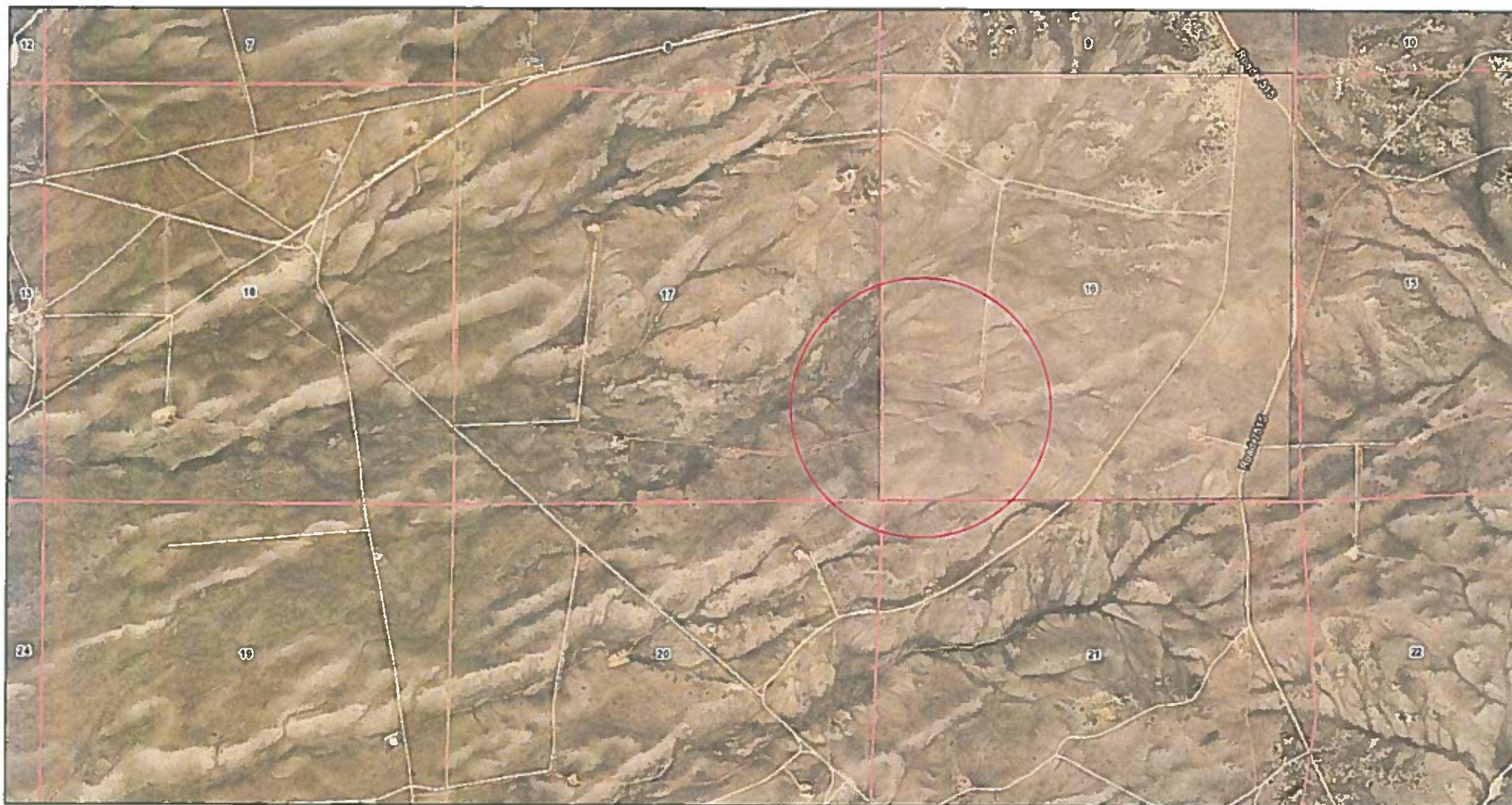
We will start at the Pinon Unit 305H and proceed from there.

If you have questions, please let mem know.


Kevin Smaka P.E.  
Regulatory Engineer  
Dugan Production Corp.  
505-486-6207



## OSE POD Locations Map



1/28/2022, 10:17:54 AM

-  OSE District Boundary
-  New Mexico State Trust Lands
-  Subsurface Estate
-  Site Boundaries
-  Sections

1:18,056

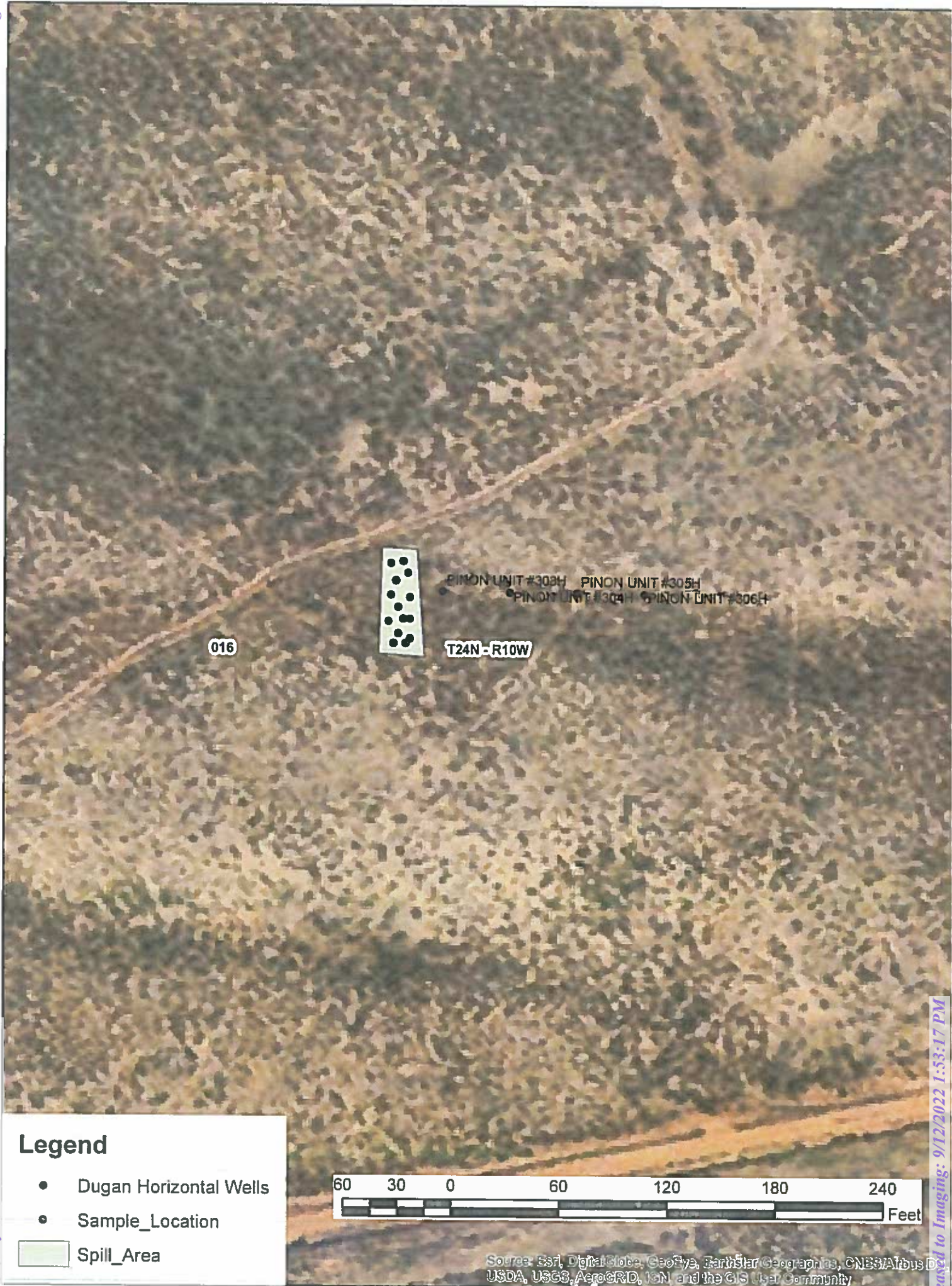
0 0.17 0.35 0.7 mi  
0 0.28 0.55 1.1 km

Esri, HERE, IPC, OSE SLO, U.S. Department of Energy Office of  
Legacy Management, Esri, HERE, Garmin, IPC, Maxar

Unofficial Online Map

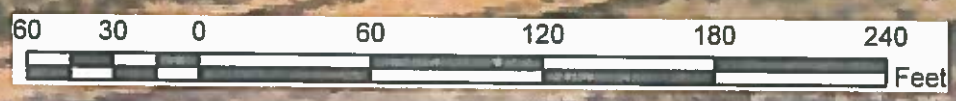
These maps are distributed "as is" without warranty of any kind.





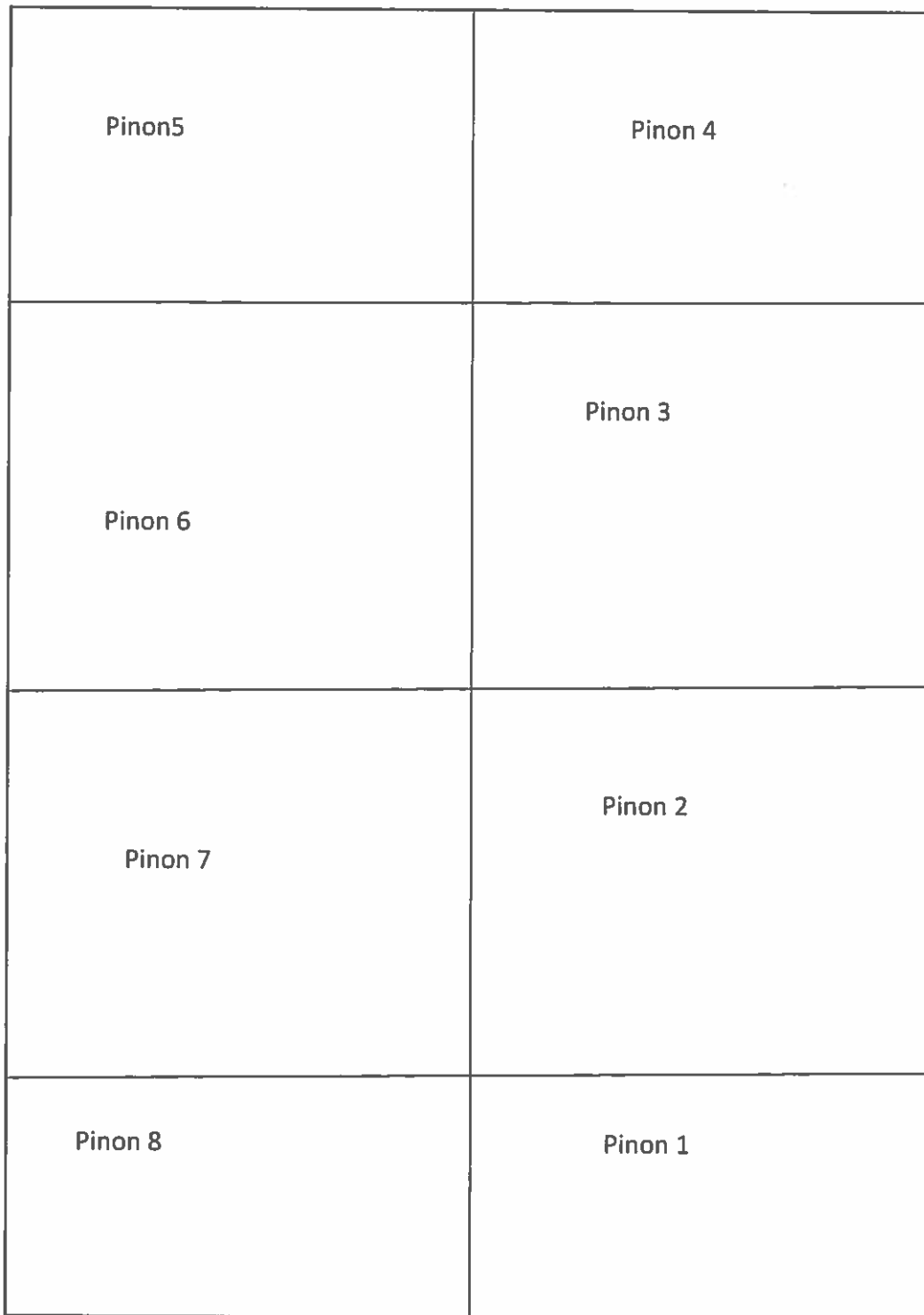
### Legend

- Dugan Horizontal Wells
- Sample\_Location
- Spill\_Area



Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus D, USDA, USGS, AeroGRID, IGN, and the GIS User Community

Sampling Diagram



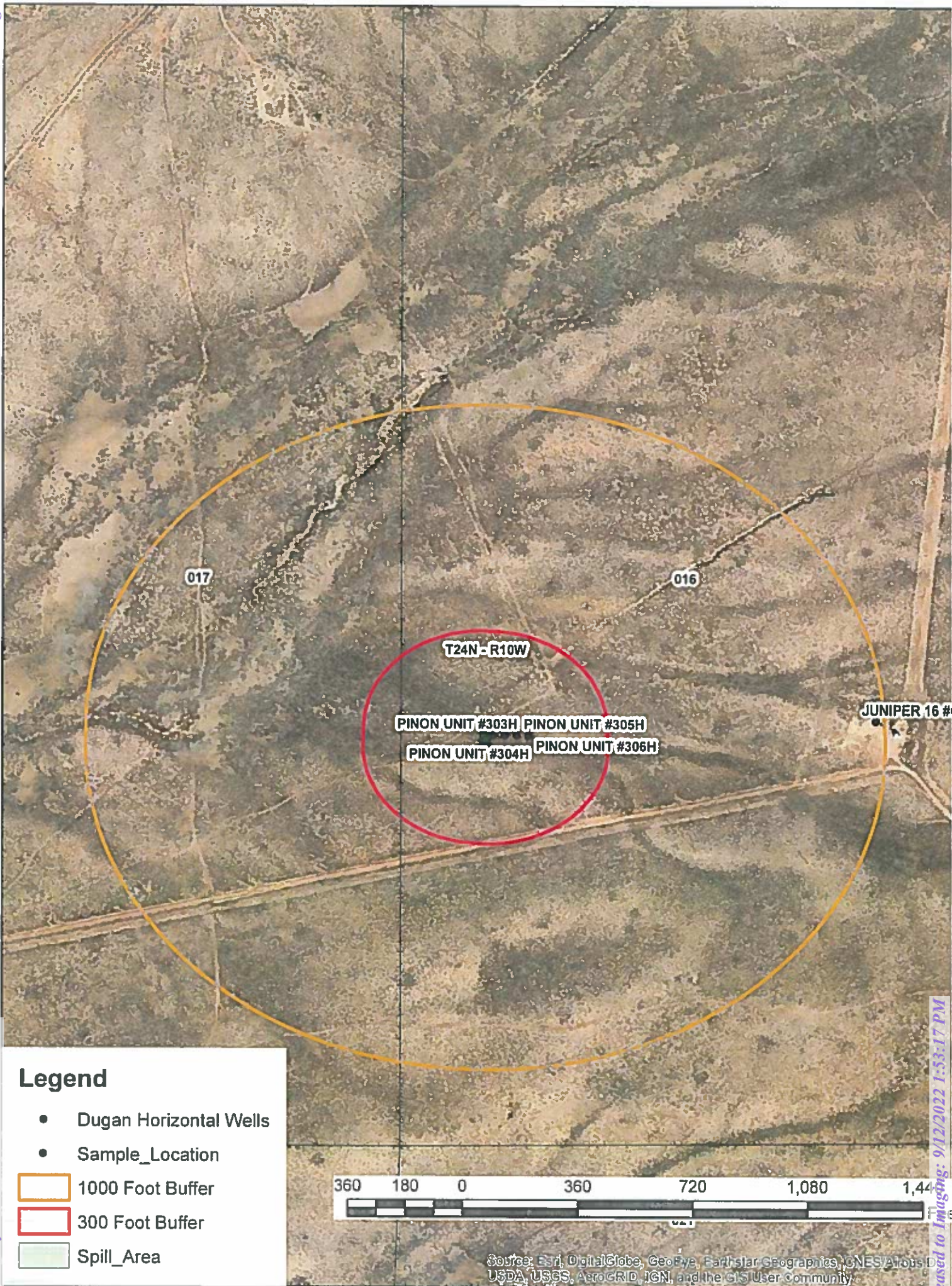
Pumping  
Unit



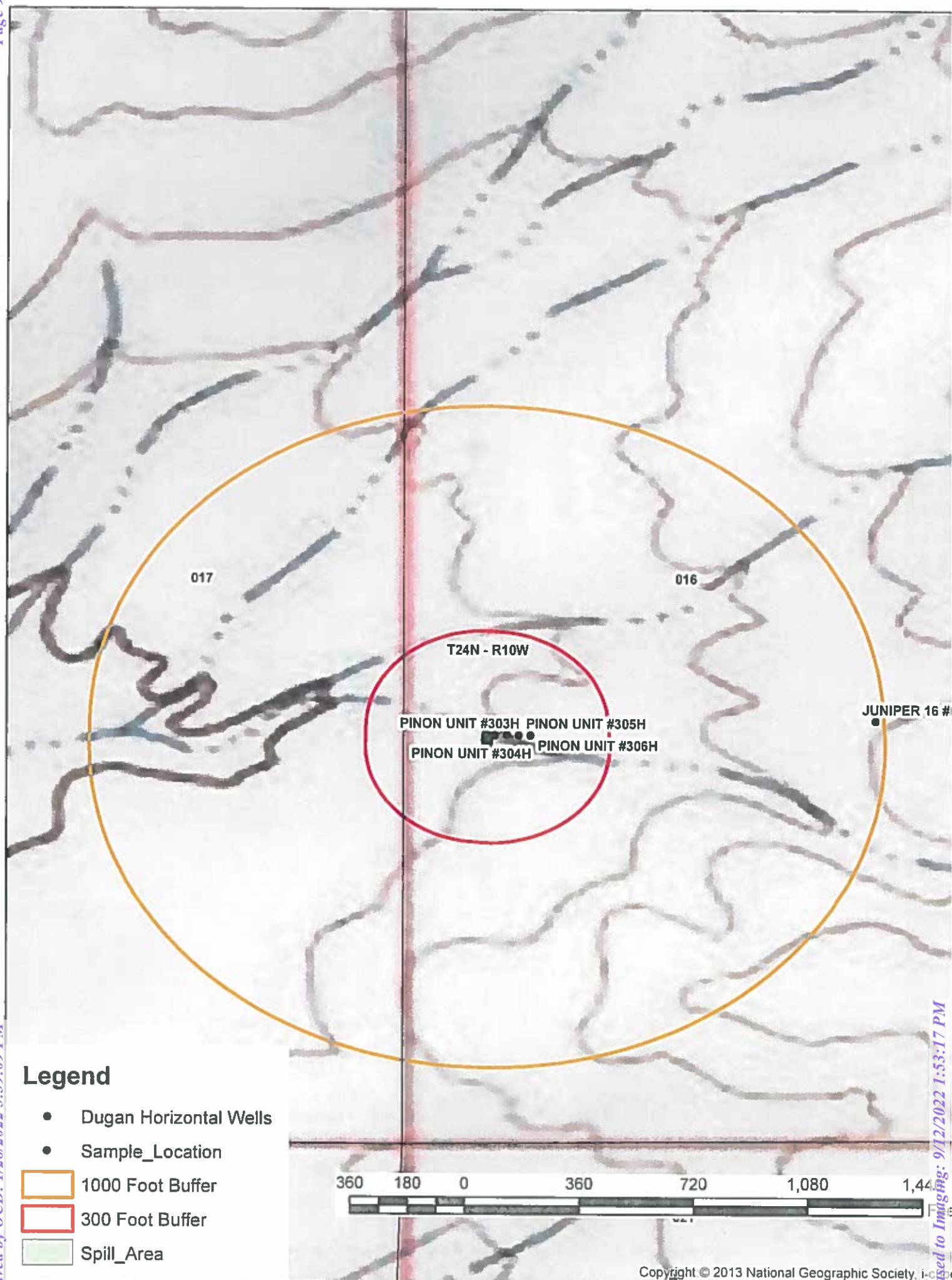
Wellhead














**Legend**

- Dugan Horizontal Wells
- Sample\_Location
-  1000 Foot Buffer
-  300 Foot Buffer
-  Spill\_Area



## National Flood Hazard Layer FIRMette



107°54'51"W 36°18'48"N



## Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

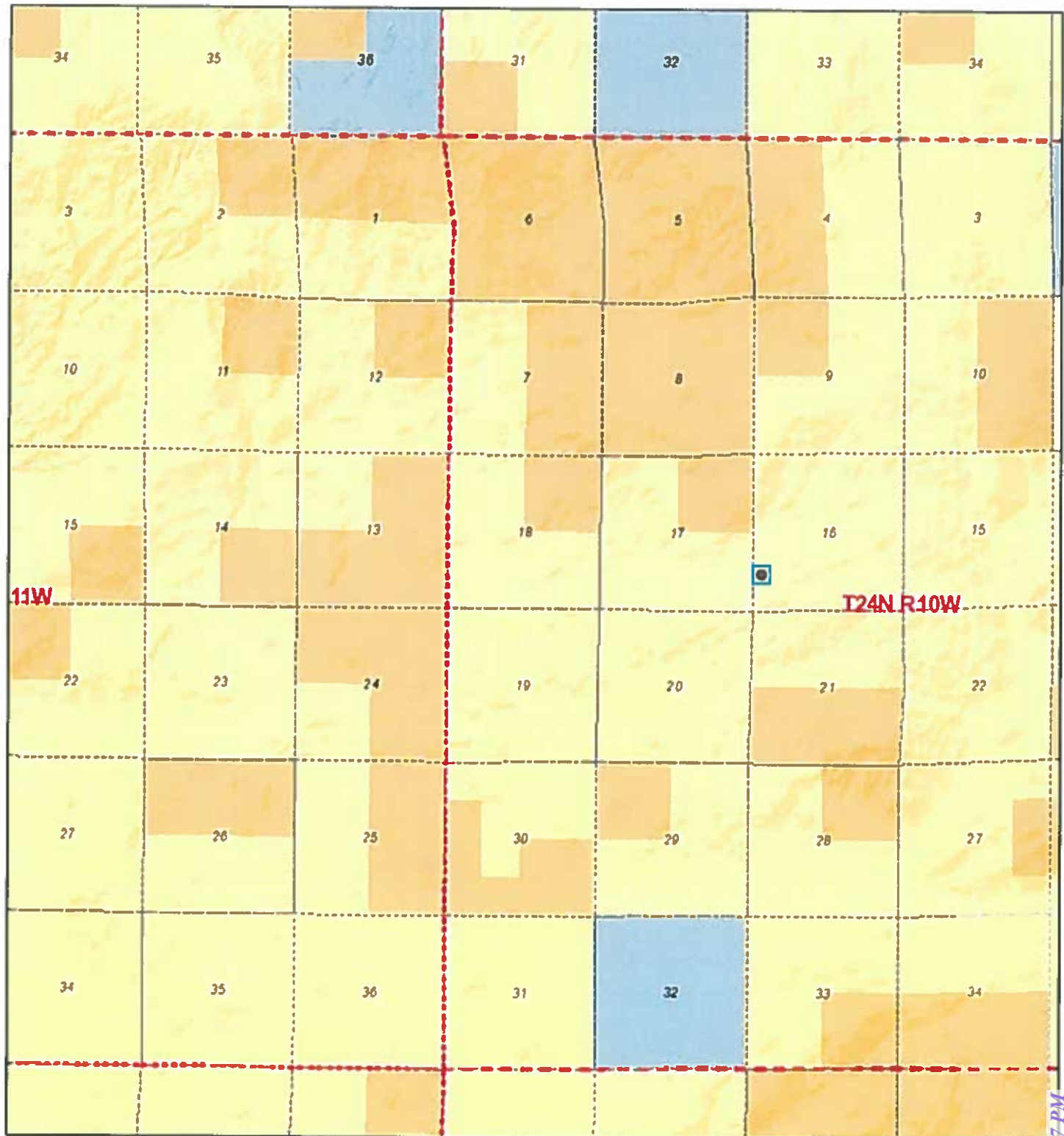
This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 1/28/2022 at 12:06 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



# Active Mines in New Mexico



1/28/2022, 10:08:52 AM

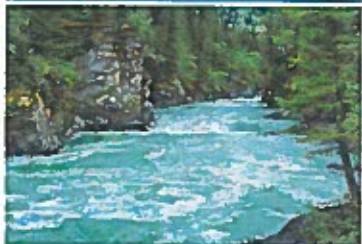
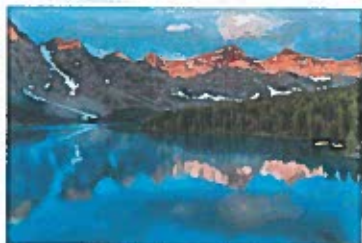
- |                           |                       |             |
|---------------------------|-----------------------|-------------|
| Township / Range          | Department of Defense | State Land  |
| Sections                  | Department of Energy  | State Parks |
| <b>Land Ownership</b>     |                       |             |
| Bureau of Land Management | National Park Service | Tribal      |
| Bureau of Reclamation     | Private Land          |             |
| Department of Agriculture | State Game and Fish   |             |



U.S. Bureau of Land Management - New Mexico State Office, Sources: Esri, USGS, NOAA, Sources: Esri, Garmin, USGS, NPS

Report to:

Kevin Smaka



5796 U.S. Hwy 64  
Farmington, NM 87401

Phone: (505) 632-1881  
Envirotech-inc.com



# envirotech

*Practical Solutions for a Better Tomorrow*

## Analytical Report

Dugan Production Corp.

Project Name: Pinon 305 H

Work Order: E201075

Job Number: 06094-0177

Received: 1/17/2022

Revision: 1

Report Reviewed By:

Walter Hinchman  
Laboratory Director  
1/20/22

Envirotech Inc. certifies the test results meet all requirements of TNi unless noted otherwise.  
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.  
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.  
Envirotech Inc. holds the Utah TNi certification NM00979 for data reported.  
Envirotech Inc. holds the Texas TNi certification T104704557 for data reported.  
Envirotech Inc. holds the NM SDWA certification for data reported. (Lab #NM00979)



Date Reported: 1/20/22

Kevin Smaka  
PO Box 420  
Farmington, NM 87499



Project Name: Pinon 305 H  
Workorder: E201075  
Date Received: 1/17/2022 3:00:00PM

Kevin Smaka,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/17/2022 3:00:00PM, under the Project Name: Pinon 305 H.

The analytical test results summarized in this report with the Project Name: Pinon 305 H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

**Walter Hinchman**  
Laboratory Director  
Office: 505-632-1881  
Cell: 775-287-1762  
[whinchman@envirotech-inc.com](mailto:whinchman@envirotech-inc.com)

**Raina Schwanz**  
Laboratory Administrator  
Office: 505-632-1881  
[rainaschwanz@envirotech-inc.com](mailto:rainaschwanz@envirotech-inc.com)

**Alexa Michaels**  
Sample Custody Officer  
Office: 505-632-1881  
[labadmin@envirotech-inc.com](mailto:labadmin@envirotech-inc.com)

Field Offices:

**Southern New Mexico Area**  
**Lynn Jarboe**  
Technical Representative/Client Services  
Office: 505-421-LABS(5227)  
Cell: 505-320-4759  
[ljjarboe@envirotech-inc.com](mailto:ljjarboe@envirotech-inc.com)

**West Texas Midland/Odessa Area**  
**Rayny Hagan**  
Technical Representative  
Office: 505-421-LABS(5227)

Envirotech Web Address: [www.envirotech-inc.com](http://www.envirotech-inc.com)

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### Sample Summary

Dugan Production Corp. PO Box 420 Farmington NM, 87499	Project Name: Pinon 305 H Project Number: 06094-0177 Project Manager: Kevin Smaka	Reported: 01/20/22 18:18
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Pinon 1	E201075-01A	Soil	01/14/22	01/17/22	Glass Jar, 4 oz.
Pinon 2	E201075-02A	Soil	01/14/22	01/17/22	Glass Jar, 4 oz.
Pinon 3	E201075-03A	Soil	01/14/22	01/17/22	Glass Jar, 4 oz.
Pinon 4	E201075-04A	Soil	01/14/22	01/17/22	Glass Jar, 4 oz.
Pinon 5	E201075-05A	Solid	01/14/22	01/17/22	Glass Jar, 4 oz.
Pinon 6	E201075-06A	Soil	01/14/22	01/17/22	Glass Jar, 4 oz.
Pinon 7	E201075-07A	Soil	01/14/22	01/17/22	Glass Jar, 4 oz.
Pinon 8	E201075-08A	Soil	01/14/22	01/17/22	Glass Jar, 4 oz.

## Sample Data

Dugan Production Corp.  
PO Box 420  
Farmington NM, 87499

Project Name: Pinon 305 H  
Project Number: 06094-0177  
Project Manager: Kevin Smaka

Reported:  
1/20/2022 6:18:18PM

### Pinon 1 E201075-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2204039
Benzene	ND	0.0250	1	01/20/22	01/20/22	
Ethylbenzene	ND	0.0250	1	01/20/22	01/20/22	
Toluene	ND	0.0250	1	01/20/22	01/20/22	
o-Xylene	ND	0.0250	1	01/20/22	01/20/22	
p,m-Xylene	ND	0.0500	1	01/20/22	01/20/22	
Total Xylenes	ND	0.0250	1	01/20/22	01/20/22	
Surrogate: 4-Bromochlorobenzene-PID	95.2 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2204039
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/20/22	01/20/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID	100 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: JL		Batch: 2204050
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/22	01/20/22	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/22	01/20/22	
Surrogate: n-Nonane	112 %	50-200		01/20/22	01/20/22	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2204040
Chloride	ND	20.0	1	01/20/22	01/20/22	





## Sample Data

Dugan Production Corp. PO Box 420 Farmington NM, 87499	Project Name: Pinon 305 H Project Number: 06094-0177 Project Manager: Kevin Smaka	Reported: 1/20/2022 6:18:18PM
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### Pinon 2 E201075-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>		mg/kg	mg/kg	Analyst: RKS		Batch: 2204039
Benzene	ND	0.0250	1	01/20/22	01/20/22	
Ethylbenzene	ND	0.0250	1	01/20/22	01/20/22	
Toluene	ND	0.0250	1	01/20/22	01/20/22	
o-Xylene	ND	0.0250	1	01/20/22	01/20/22	
p,m-Xylene	ND	0.0500	1	01/20/22	01/20/22	
Total Xylenes	ND	0.0250	1	01/20/22	01/20/22	
Surrogate: 4-Bromochlorobenzene-PID	93.7 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>		mg/kg	mg/kg	Analyst: RKS		Batch: 2204039
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/20/22	01/20/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID	100 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>		mg/kg	mg/kg	Analyst: JL		Batch: 2204050
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/22	01/20/22	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/22	01/20/22	
Surrogate: n-Nonane	110 %	50-200		01/20/22	01/20/22	
<b>Anions by EPA 300.0/9056A</b>		mg/kg	mg/kg	Analyst: RAS		Batch: 2204040
Chloride	ND	20.0	1	01/20/22	01/20/22	

## Sample Data

Dugan Production Corp.  
PO Box 420  
Farmington NM, 87499

Project Name: Pinon 305 H  
Project Number: 06094-0177  
Project Manager: Kevin Smaka

Reported:  
1/20/2022 6:18:18PM

## Pinon 3

E201075-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatiles Organics by EPA 8021B</b>						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2204039	
Benzene	ND	0.0250	1	01/20/22	01/20/22	
Ethylbenzene	ND	0.0250	1	01/20/22	01/20/22	
Toluene	ND	0.0250	1	01/20/22	01/20/22	
o-Xylene	ND	0.0250	1	01/20/22	01/20/22	
p,m-Xylene	ND	0.0500	1	01/20/22	01/20/22	
Total Xylenes	ND	0.0250	1	01/20/22	01/20/22	
Surrogate: 4-Bromochlorobenzene-PID	96.3 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2204039	
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/20/22	01/20/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID	100 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg	Analyst: JL		Batch: 2204050	
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/22	01/20/22	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/22	01/20/22	
Surrogate: n-Nonane	111 %	50-200		01/20/22	01/20/22	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg	Analyst: RAS		Batch: 2204040	
Chloride	ND	20.0	1	01/20/22	01/20/22	





## Sample Data

Dugan Production Corp. PO Box 420 Farmington NM, 87499	Project Name: Pinon 305 H Project Number: 06094-0177 Project Manager: Kevin Smaka	Reported: 1/20/2022 6:18:18PM
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### Pinon 4 E201075-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2204039
Benzene	ND	0.0250	1	01/20/22	01/20/22	
Ethylbenzene	ND	0.0250	1	01/20/22	01/20/22	
Toluene	ND	0.0250	1	01/20/22	01/20/22	
o-Xylene	ND	0.0250	1	01/20/22	01/20/22	
p,m-Xylene	ND	0.0500	1	01/20/22	01/20/22	
Total Xylenes	ND	0.0250	1	01/20/22	01/20/22	
Surrogate: 4-Bromochlorobenzene-PID	95.2 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2204039
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/20/22	01/20/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID	101 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: JL		Batch: 2204050
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/22	01/20/22	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/22	01/20/22	
Surrogate: n-Nonane	112 %	50-200		01/20/22	01/20/22	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2204040
Chloride	ND	20.0	1	01/20/22	01/20/22	



## Sample Data

Dugan Production Corp. PO Box 420 Farmington NM, 87499	Project Name: Pinon 305 H Project Number: 06094-0177 Project Manager: Kevin Smaka	Reported: 1/20/2022 6:18:18PM
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### Pinon 5 E201075-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatiles by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2204039
Benzene	ND	0.0250	1	01/20/22	01/20/22	
Ethylbenzene	ND	0.0250	1	01/20/22	01/20/22	
Toluene	ND	0.0250	1	01/20/22	01/20/22	
o-Xylene	ND	0.0250	1	01/20/22	01/20/22	
p,m-Xylene	ND	0.0500	1	01/20/22	01/20/22	
Total Xylenes	ND	0.0250	1	01/20/22	01/20/22	
Surrogate: 4-Bromochlorobenzene-PID	94.3 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2204039
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/20/22	01/20/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID	101 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: JL		Batch: 2204050
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/22	01/20/22	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/22	01/20/22	
Surrogate: n-Nonane	113 %	50-200		01/20/22	01/20/22	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2204040
Chloride	ND	20.0	1	01/20/22	01/20/22	



## Sample Data

Dugan Production Corp.  
PO Box 420  
Farmington NM, 87499

Project Name: Pinon 305 H  
Project Number: 06094-0177  
Project Manager: Kevin Smaka

Reported:  
1/20/2022 6:18:18PM

### Pinon 6

E201075-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatiles by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2204039
Benzene	ND	0.0250	1	01/20/22	01/20/22	
Ethylbenzene	ND	0.0250	1	01/20/22	01/20/22	
Toluene	ND	0.0250	1	01/20/22	01/20/22	
o-Xylene	ND	0.0250	1	01/20/22	01/20/22	
p,m-Xylene	ND	0.0500	1	01/20/22	01/20/22	
Total Xylenes	ND	0.0250	1	01/20/22	01/20/22	
Surrogate: 4-Bromochlorobenzene-PID	95.2 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2204039
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/20/22	01/20/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID	102 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: JL		Batch: 2204050
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/22	01/20/22	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/22	01/20/22	
Surrogate: n-Nonane	106 %	50-200		01/20/22	01/20/22	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2204040
Chloride	ND	20.0	1	01/20/22	01/20/22	





## Sample Data

Dugan Production Corp. PO Box 420 Farmington NM, 87499	Project Name: Pinon 305 H Project Number: 06094-0177 Project Manager: Kevin Smaka	Reported: 1/20/2022 6:18:18PM
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### Pinon 7

E201075-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2204039
Benzene	ND	0.0250	1	01/20/22	01/20/22	
Ethylbenzene	ND	0.0250	1	01/20/22	01/20/22	
Toluene	ND	0.0250	1	01/20/22	01/20/22	
o-Xylene	ND	0.0250	1	01/20/22	01/20/22	
p,m-Xylene	ND	0.0500	1	01/20/22	01/20/22	
Total Xylenes	ND	0.0250	1	01/20/22	01/20/22	
Surrogate: 4-Bromochlorobenzene-PID	95.2 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2204039
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/20/22	01/20/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID	99.4 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>						
	mg/kg	mg/kg		Analyst: JL		Batch: 2204050
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/22	01/20/22	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/22	01/20/22	
Surrogate: n-Nonane	102 %	50-200		01/20/22	01/20/22	
<b>Anions by EPA 300.0/9056A</b>						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2204040
Chloride	ND	20.0	1	01/20/22	01/20/22	



## Sample Data

Dugan Production Corp. PO Box 420 Farmington NM, 87499	Project Name: Pinon 305 H Project Number: 06094-0177 Project Manager: Kevin Smaka	Reported: 1/20/2022 6:18:18PM
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## Pinon 8

E201075-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Volatile Organics by EPA 8021B</b>		mg/kg	mg/kg	Analyst: RKS		Batch: 2204039
Benzene	ND	0.0250	1	01/20/22	01/20/22	
Ethylbenzene	ND	0.0250	1	01/20/22	01/20/22	
Toluene	ND	0.0250	1	01/20/22	01/20/22	
o-Xylene	ND	0.0250	1	01/20/22	01/20/22	
p,m-Xylene	ND	0.0500	1	01/20/22	01/20/22	
Total Xylenes	ND	0.0250	1	01/20/22	01/20/22	
Surrogate: 4-Bromochlorobenzene-PID	95.5 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - GRO</b>		mg/kg	mg/kg	Analyst: RKS		Batch: 2204039
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/20/22	01/20/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID	101 %	70-130		01/20/22	01/20/22	
<b>Nonhalogenated Organics by EPA 8015D - DRO/ORO</b>		mg/kg	mg/kg	Analyst: JL		Batch: 2204050
Diesel Range Organics (C10-C28)	ND	25.0	1	01/20/22	01/20/22	
Oil Range Organics (C28-C36)	ND	50.0	1	01/20/22	01/20/22	
Surrogate: n-Nonane	61.1 %	50-200		01/20/22	01/20/22	
<b>Anions by EPA 300.0/9056A</b>		mg/kg	mg/kg	Analyst: RAS		Batch: 2204040
Chloride	ND	20.0	1	01/20/22	01/20/22	



## QC Summary Data

Dugan Production Corp. PO Box 420 Farmington NM, 87499	Project Name: Pinon 305 H Project Number: 06094-0177 Project Manager: Kevin Smaka	Reported: 1/20/2022 6:18:18PM
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## Volatile Organics by EPA 8021B

Analyst: RKS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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## Blank (2204039-BLK1)

Prepared: 01/20/22 Analyzed: 01/20/22

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.76		8.00		97.0	70-130			

## LCS (2204039-BS1)

Prepared: 01/20/22 Analyzed: 01/20/22

Benzene	4.42	0.0250	5.00		88.3	70-130			
Ethylbenzene	4.78	0.0250	5.00		95.6	70-130			
Toluene	4.89	0.0250	5.00		97.8	70-130			
o-Xylene	4.75	0.0250	5.00		95.1	70-130			
p,m-Xylene	9.74	0.0500	10.0		97.4	70-130			
Total Xylenes	14.5	0.0250	15.0		96.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.66		8.00		95.7	70-130			

## Matrix Spike (2204039-MS1)

Source: E201074-01

Prepared: 01/20/22 Analyzed: 01/20/22

Benzene	4.61	0.0250	5.00	ND	92.1	54-133			
Ethylbenzene	5.05	0.0250	5.00	ND	101	61-133			
Toluene	5.13	0.0250	5.00	ND	103	61-130			
o-Xylene	4.98	0.0250	5.00	ND	99.6	63-131			
p,m-Xylene	10.3	0.0500	10.0	ND	103	63-131			
Total Xylenes	15.3	0.0250	15.0	ND	102	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.54		8.00		94.3	70-130			

## Matrix Spike Dup (2204039-MSD1)

Source: E201074-01

Prepared: 01/20/22 Analyzed: 01/20/22

Benzene	4.57	0.0250	5.00	ND	91.5	54-133	0.722	20	
Ethylbenzene	5.01	0.0250	5.00	ND	100	61-133	0.837	20	
Toluene	5.11	0.0250	5.00	ND	102	61-130	0.482	20	
o-Xylene	4.95	0.0250	5.00	ND	99.1	63-131	0.498	20	
p,m-Xylene	10.2	0.0500	10.0	ND	102	63-131	0.696	20	
Total Xylenes	15.2	0.0250	15.0	ND	101	63-131	0.631	20	
Surrogate: 4-Bromochlorobenzene-PID	7.71		8.00		96.4	70-130			





## QC Summary Data

Dugan Production Corp. PO Box 420 Farmington NM, 87499	Project Name: Pinon 305 H Project Number: 06094-0177 Project Manager: Kevin Smaka	Reported: 1/20/2022 6:18:18PM
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## Nonhalogenated Organics by EPA 8015D - GRO

Analyst: RKS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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## Blank (2204039-BLK1)

Prepared: 01/20/22 Analyzed: 01/20/22

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.26		8.00		103	70-130			

## LCS (2204039-B52)

Prepared: 01/20/22 Analyzed: 01/20/22

Gasoline Range Organics (C6-C10)	52.2	20.0	50.0		104	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.29		8.00		104	70-130			

## Matrix Spike (2204039-MS2)

Source: E201074-01

Prepared: 01/20/22 Analyzed: 01/20/22

Gasoline Range Organics (C6-C10)	52.9	20.0	50.0	ND	106	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.16		8.00		102	70-130			

## Matrix Spike Dup (2204039-MSD2)

Source: E201074-01

Prepared: 01/20/22 Analyzed: 01/20/22

Gasoline Range Organics (C6-C10)	52.3	20.0	50.0	ND	105	70-130	1.07	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.19		8.00		102	70-130			



## QC Summary Data

Dugan Production Corp. PO Box 420 Farmington NM, 87499	Project Name: Pinon 305 H Project Number: 06094-0177 Project Manager: Kevin Smaka	Reported: 1/20/2022 6:18:18PM
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## Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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## Blank (2204050-BLK1)

Prepared: 01/20/22 Analyzed: 01/20/22

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	56.3		50.0		113	50-200			

## LCS (2204050-BS1)

Prepared: 01/20/22 Analyzed: 01/20/22

Diesel Range Organics (C10-C28)	483	25.0	500		96.7	38-132			
Surrogate: n-Nonane	51.9		50.0		104	50-200			

## Matrix Spike (2204050-MS1)

Source: E201074-05

Prepared: 01/20/22 Analyzed: 01/20/22

Diesel Range Organics (C10-C28)	358	25.0	500	ND	71.6	38-132			
Surrogate: n-Nonane	35.5		50.0		71.0	50-200			

## Matrix Spike Dup (2204050-MSD1)

Source: E201074-05

Prepared: 01/20/22 Analyzed: 01/20/22

Diesel Range Organics (C10-C28)	476	25.0	500	ND	95.1	38-132	28.2	20	R3
Surrogate: n-Nonane	48.3		50.0		96.5	50-200			



## QC Summary Data

Dugan Production Corp. PO Box 420 Farmington NM, 87499	Project Name: Pinon 305 H Project Number: 06094-0177 Project Manager: Kevin Smaka	Reported: 1/20/2022 6:18:18PM
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### Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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**Blank (2204040-BLK1)**

Prepared: 01/20/22 Analyzed: 01/20/22

Chloride ND 20.0

**LCS (2204040-BS1)**

Prepared: 01/20/22 Analyzed: 01/20/22

Chloride 252 20.0 250 101 90-110

**Matrix Spike (2204040-MS1)**

Source: E201074-01

Prepared: 01/20/22 Analyzed: 01/20/22

Chloride 254 20.0 250 ND 102 80-120

**Matrix Spike Dup (2204040-MSD1)**

Source: E201074-01

Prepared: 01/20/22 Analyzed: 01/20/22

Chloride 251 20.0 250 ND 101 80-120 0.997 20

**QC Summary Report Comment:**

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.





## Definitions and Notes

Dugan Production Corp.	Project Name:	Pinon 305 H	
PO Box 420	Project Number:	06094-0177	Reported:
Farmington NM, 87499	Project Manager:	Kevin Smaka	01/20/22 18:18

R3 The RPD exceeded the acceptance limit. LCS spike recovery met acceptance criteria.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



## Project Information

## Chain of Custody

Page 1 of 1

Client: <u>Duane</u> Project: <u>Pine 305 H</u> Project Manager: <u>Kevin Smaka</u> Address: _____ City, State, Zip: _____ Phone: _____ Email: _____ Report due by: _____				Bill To Attention: _____ Address: _____ City, State, Zip: _____ Phone: _____ Email: _____				Lab Use Only Lab WO# <u>E201075</u> Job Number <u>00094-0177</u> Analysis and Method DRO/DRO by 8015 GRO/DRO by 8015 BTEX by 8021 VOC by 8260 Metals 6010 Chloride 300.0				TAT 1D 2D 3D Standard X EPA Program CWA SOWA RCRA State NM CO UT AZ TX X			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	Remarks			
9:00	1-14-22	S	1	<del>Pine</del> 1	1	X	X	X			X				
9:00				<del>Pine</del> 2	2										
9:00				<del>Pine</del> 3	3										
9:00				<del>Pine</del> 4	4										
9:00				<del>Pine</del> 5	5										
9:00				<del>Pine</del> 6	6										
9:00				<del>Pine</del> 7	7										
9:00				<del>Pine</del> 8	8										
Additional Instructions: _____ 1-17-22															
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.															
Relinquished by: (Signature) <u>Kevin Smaka</u> Date <u>1-17-22</u> Time <u>3:00</u>						Received by: (Signature) <u>Kevin Smaka</u> Date <u>1/17/22</u> Time <u>15:00</u>						Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at an avg temp above 0 but less than 6 °C on subsequent days.			
Relinquished by: (Signature) _____ Date _____ Time _____						Received by: (Signature) _____ Date _____ Time _____						Lab Use Only Received on ice: <u>Y</u> N			
Relinquished by: (Signature) _____ Date _____ Time _____						Received by: (Signature) _____ Date _____ Time _____						T1 _____ T2 _____ T3 _____ AVG Temp °C <u>4</u>			
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.															



## Envirotech Analytical Laboratory

Printed: 1/20/2022 12:28:59PM

## Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Dugan Production Corp.	Date Received:	01/17/22 15:00	Work Order ID:	E201075
Phone:	(505) 325-1821	Date Logged In:	01/17/22 16:37	Logged In By:	Caitlin Christian
Email:	kevin.smaka@duganproduction.com	Due Date:	01/20/22 17:00 (3 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: Kevin SmakaComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
  - Sample ID? Yes
  - Date/Time Collected? Yes
  - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

Client Instruction

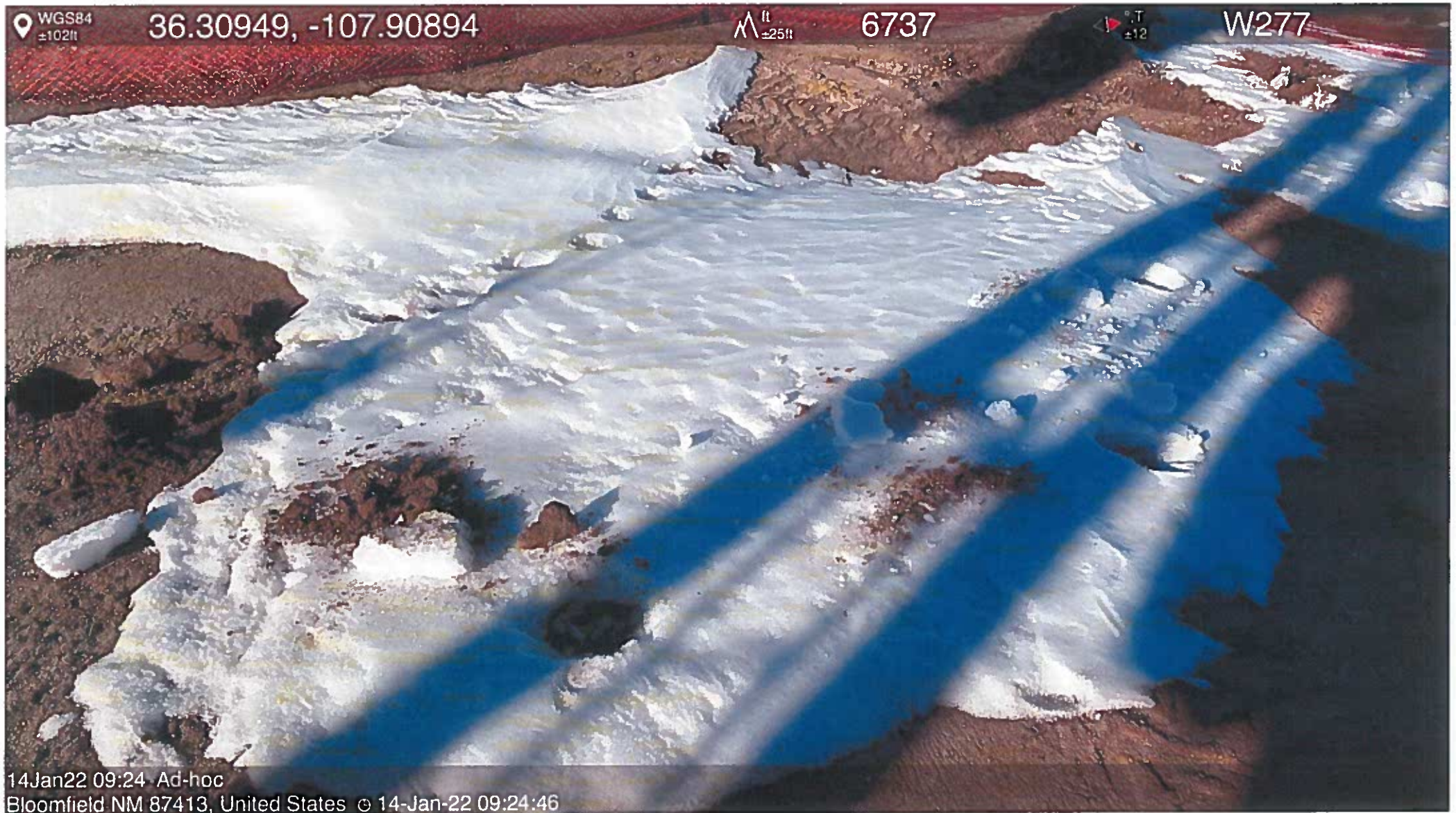
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech inc.





















WGS84  
±19ft

36.30935, -107.90893

ft  
±27ft

6738

ft  
±10

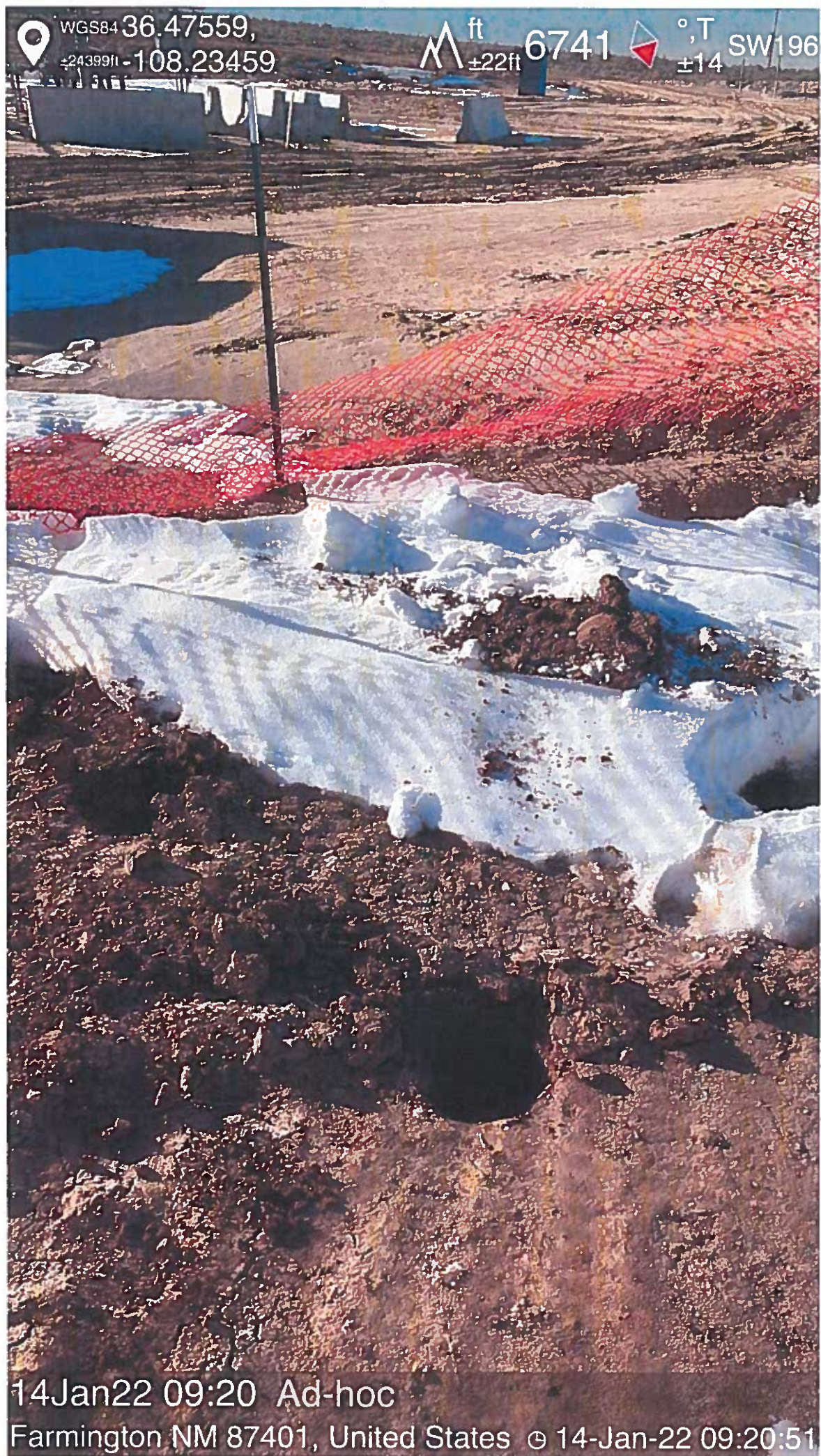
SE164

14Jan22 09:00 Ad-hoc  
Bloomfield NM 87413, United States © 14-Jan-22 09:00:46





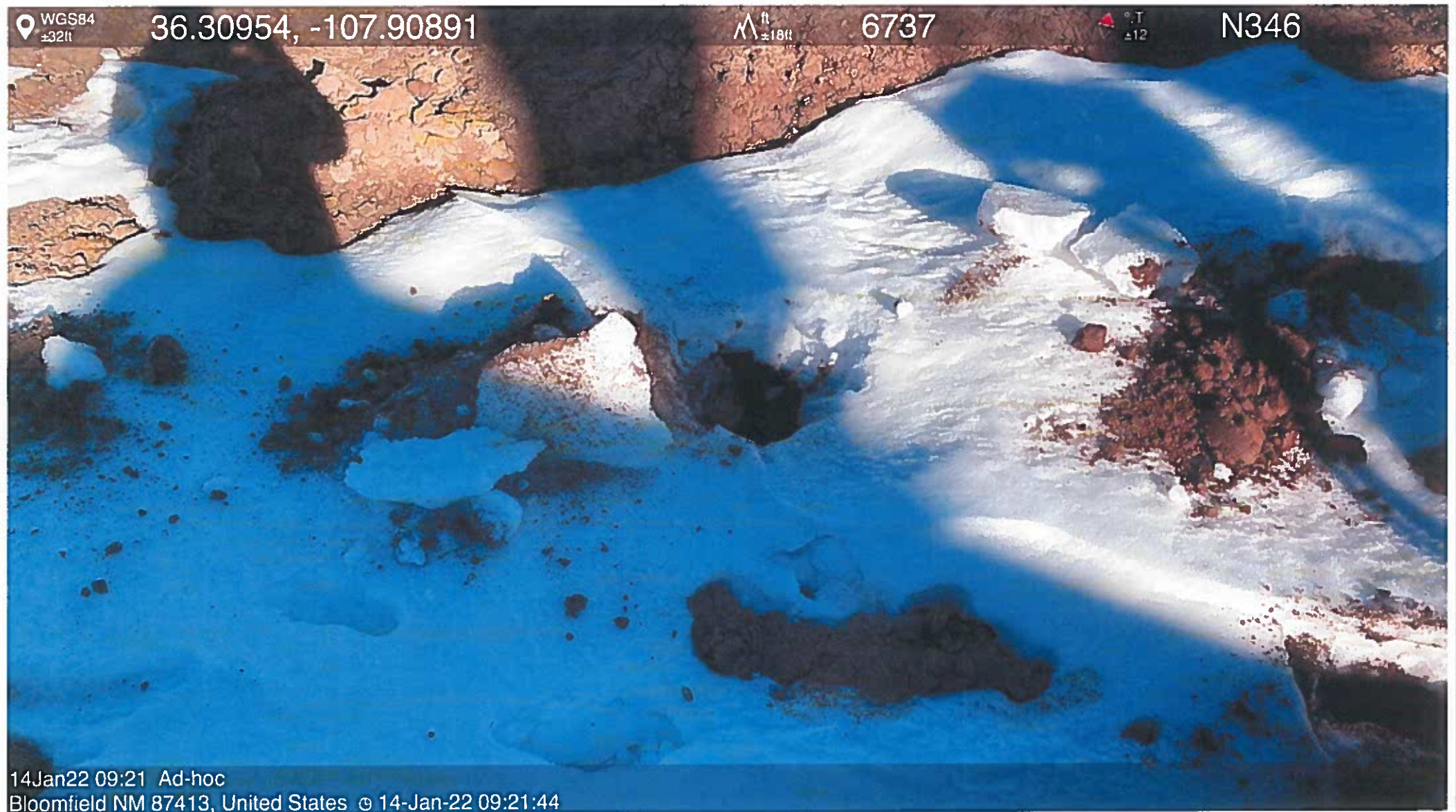




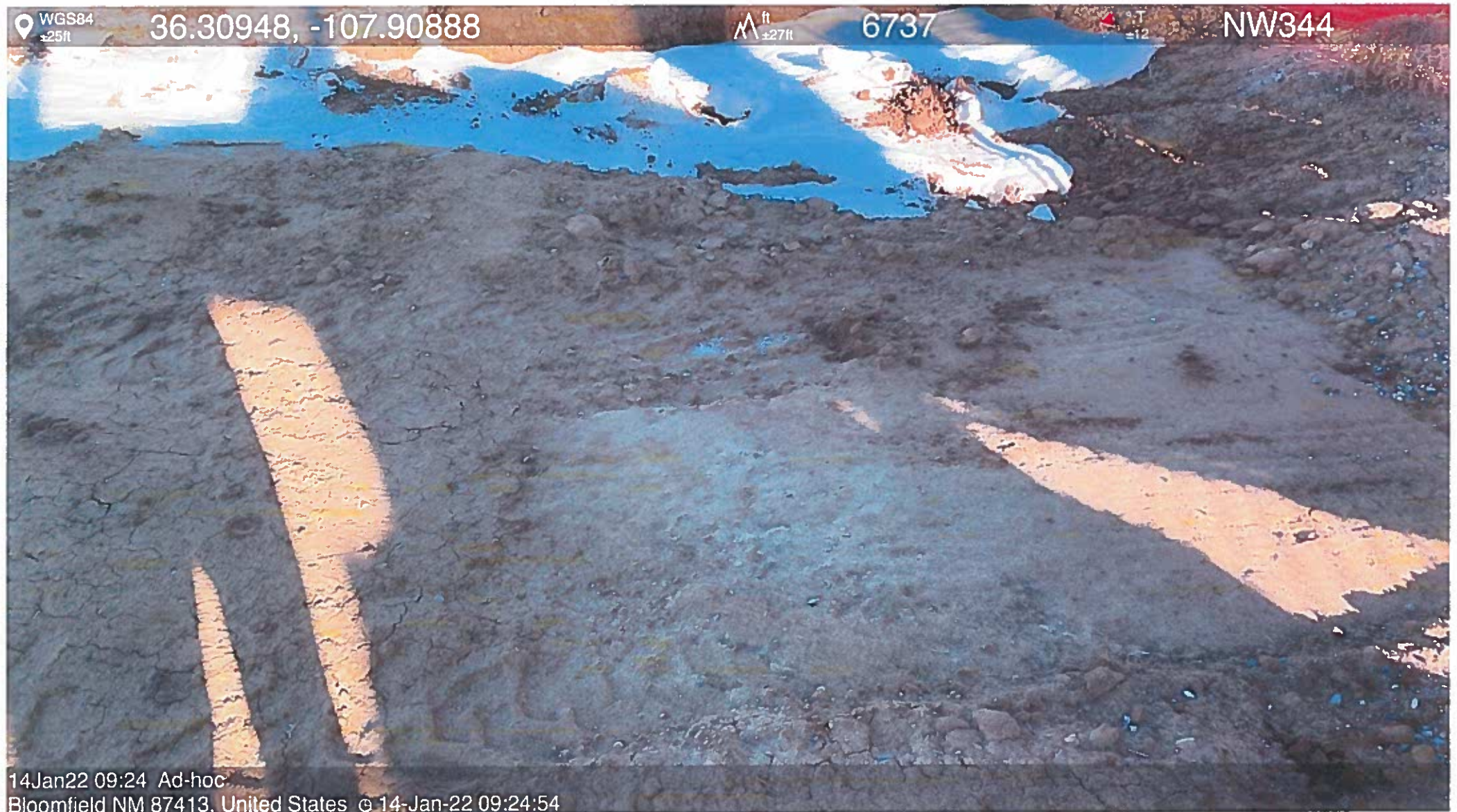












**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 76647

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 76647
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	9/12/2022