Back to Analyis List

Analysis

Meter ID:	0233151	Lease Name:	GROBE FLACE
Effective Date:	10/01/2021	Producer:	
Line Pressure:	18	Line Flow Rate:	
Line Temperature:	66	Analysis Type:	
Analysis Use:	Accounting >	Analysis Pressure Base:	14.65
Analysis Date:	10/29/2021	Analyzed By:	
Sampled By:		Sample Taken Date:	10/29/2021
Sample Type:	SPOT	Cylinder Number:	
Composition			
	Mol %	GPM	
Nitrogen:	8.1152	2	
Carbon Dioxide:	1.7519	5	
Oxygen:	- (9	
Water:		o]	
Hydrogen Sulfide:	1.0898	3	
Helium:		i iii	
Methane:	69.7404		
Ethane:	9.256	2.47	
Propane:	5.7283	1.575	
Isobutane:	0.6077	0.198	
Normal Butane:	1.9747	0.621	
Isopentane:	0.4333	0.158	
Normal Pentane:	0.5679	0.205	
Hexanes:	0.7352	0.327	
Heptanes:	0	0	ia.
Octanes:	0	0	e e

Sample Condition

Condition	Real BTU/SCF	Ideal BTU/SCF	Relativ
Water Saturated:	1162.122	0	

http://mr/Volume/CreateAnalysis.aspx?mid=0233151&pd=10/1/2021&use=A&action=view - 12/7/2021&use=A&action=view - 12/7/2021&us

Meter ID: 0233151	Location	Location GROBE FLARE	- 1		VRSDO.UIS	
	DP DP	SP	Temp	Volume	Energy	FlowTim
	inH20	psi	L.	MCF	MBTU	Sec
00:00	0.000	19.432	73.728	0.000	0.000	0.000
1:00	0.000	19.368	74.728	0.000	0.000	0.000
2:00	0.000	19.375	74.406	0.000	0.000	0.000
3:00	0.000	19.191	72.957	0.000	0.000	0.000
4:00	0.000	19.374	70.889	0.000	0.000	0.000
5:00	000.0	19.339	68.830	0.000	0.000	0.000
00:9	0.000	19.263	67.742	0.000	0.000	0.000
7:00	0.000	19.391	69.817	0.000	0.000	0.000
8/29/22 8:00	0.000	19.550	77.555	0.000	0.000	0.000
	0.000	19.415	85.878	0.000	0.000	0.000
	0.000	19.482	91.437	0.000	0.000	0.000
	0.000	19.644	95.131	0.000	0.000	0.000
	0.000	19.877	98.780	0.000	0.000	0.000
8/29/22 13:00	0.000	19.934	103.420	0.000	0.000	0.000
	0.000	20.214	106.760	0.000	0.000	0.000
15:00	0.000	20.132	107.029	0.000	0.000	0.000
8/29/22 16:00	0.000	19.840	104.965	0.000	0.000	0.000
8/29/22 17:00	0.000	20.054	97.116	0.000	0.000	0.000
8/29/22 18:00	0.000	19.600	87.196	0.000	0.000	0.000
8/29/22 19:00	0.000	24.988	71.669	0.000	0.000	0.000
8/29/22 20:00	1.758	34.555	70.707	7.212	8777.120	714.000
8/29/22 21:00	2.239	34.545	77.389	35.595	43318.790	3134.000
8/29/22 22:00	2.205	34.599	78.489	40.527	49321.950	3600.000
23:00	3.180	34.631	78.666	17.676	21511.800	1297.000
Avg/Total:	0.39	22.32	83.55	101.0104	122929.6600	8745.000

Starn

11:00 ~ 23:40

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 142472

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	142472
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 142472

	UESTIONS	
Operator:	OLOTIONO	OGRID:
TARGA MIDSTREAM SERVICES LLC		24650
811 Louisiana Street Houston, TX 77002		Action Number: 142472
Hoddon, IX 17002		Action Type:
CUITATIONS		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve	these issues hefore continuing w	ith the rest of the questions
		in the real of the quedione.
Incident Well	Not answered.	
Incident Facility	[fAPP2122936830] Grobe	cs
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidance	Δ
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	uy be a major or minor release under 19 15 29 7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	,,
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Gas Compressor Station	
Additional details for Equipment Involved. Please specify	Not answered.	
<u> </u>		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T =0	
Methane (CH4) percentage	70	
Nitrogen (N2) percentage, if greater than one percent	8	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 142472

QUESTIONS (continued)

Q0_0110110 (0011a11a0a)	
Operator: (OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street Houston, TX 77002	Action Number: 142472
	Action Type: [C-129] Venting and/or Flaring (C-129)
CUESTIONS	

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/29/2022
Time vent or flare was discovered or commenced	09:00 PM
Time vent or flare was terminated	11:40 PM
Cumulative hours during this event	2

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Power Failure Gas Compressor Station Natural Gas Flared Released: 101 Mcf Recovered: 0 Mcf Lost: 101 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	This event caused by third party purchase power loss. Third party actions are not within Targa's control.
Steps taken to limit the duration and magnitude of vent or flare	Inlet gas was flared until purchase power restored and unit returned to service.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	There are no corrective actions on Targa's behalf. Third part purchase power event.

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ACKNOWLEDGMENTS

Action 142472

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	142472
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 142472

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	142472
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
rebeccaw	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/12/2022