Date	Site Name	Meter Description	Volume
9/13/2022	Culebra Bluff CTB 2	LP Flare Meter	110
9/13/2022	Culebra Bluff CTB 3	LP Flare Meter	106
9/13/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	199
9/12/2022	Culebra Bluff CTB 2	LP Flare Meter	101
9/12/2022	Culebra Bluff CTB 3	LP Flare Meter	85
9/12/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	204
9/11/2022	Culebra Bluff CTB 2	LP Flare Meter	84
9/11/2022	Culebra Bluff CTB 3	LP Flare Meter	90
9/11/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	180
9/10/2022	Culebra Bluff CTB 2	LP Flare Meter	94
9/10/2022	Culebra Bluff CTB 3	LP Flare Meter	55
9/10/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	218
9/9/2022	Culebra Bluff CTB 2	LP Flare Meter	111
9/9/2022	Culebra Bluff CTB 3	LP Flare Meter	116
9/9/2022	Rana Salada FC Pad A CTB	RS Pad A LP Flare	51
9/9/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	210
9/9/2022	Rana Salada FC Pad L CTB	LP Flare Meter	54
9/8/2022	Astrodog Pad S CTB	LP Flare Meter	77
9/8/2022	Culebra Bluff CTB 2	LP Flare Meter	104
9/8/2022	Culebra Bluff CTB 3	LP Flare Meter	228
9/8/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	223
9/7/2022	Astrodog Pad S CTB	HP Flare Meter	108
9/7/2022	Astrodog Pad S CTB	LP Flare Meter	250
9/7/2022	Culebra Bluff CTB 2	LP Flare Meter	123
9/7/2022	Culebra Bluff CTB 3	LP Flare Meter	195
9/7/2022	Rana Salada FC Pad A CTB	RS Pad A HP Flare	1,243
9/7/2022	Rana Salada FC Pad A CTB	RS Pad A LP Flare	98
9/7/2022	Rana Salada FC Pad E CTB	RS Pad E HP Flare Meter	111
9/7/2022	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	238
9/7/2022	Rana Salada FC Pad L CTB	HP Flare Meter	190
9/7/2022	Rana Salada FC Pad L CTB	LP Flare Meter	97

Page 2 of 10

9/6/2022 Culebra Bluff CTB 2	LP Flare Meter	146
9/6/2022 Culebra Bluff CTB 3	LP Flare Meter	225
9/6/2022 Rana Salada FC Pad A CTB	RS Pad A HP Flare	863
9/6/2022 Rana Salada FC Pad A CTB	RS Pad A LP Flare	70
9/6/2022 Rana Salada FC Pad E CTB	RS Pad E HP Flare Meter	641
9/6/2022 Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	276
9/6/2022 Rana Salada FC Pad L CTB	LP Flare Meter	71

Received by OCD: 9/16/2022 8:44:50 AM

Page 3 of 10

Notes
PLC Programmer knocked Crestwood's system down
PLC Programmer knocked Crestwood's system down knocking VRUs offline

Flared do to Compressor PM 7 HrsDT

Flared do to Compressor PM 7 Hrs DT



Certificate of Analysis

Number: 5030-22060173-011A

Midland Laboratory 2200 East I-20 Midland, TX 79706 Phone 432-689-7252

Jeremy Aucoin Crestwood Midstream Partners LP 811 Main Street Houston, TX 77002

June 09, 2022

Station Name: RANA SALADA Station Number: WL1-0063 Cylinder No: 5030-01676

Analyzed: 5030-01676 Analyzed: 06/09/2022 10:46:42 by JAS

Comments: H2S Field Content 0 ppm

Sampled By: Jamey Glissen
Sample Of: Gas Spot
Sample Date: 06/01/2022 14:45
Sample Conditions: 265 psia, @ 113 °F

Method: GPA-2261

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia				
Hydrogen Sulfide	0.0000	0.0000		GPM TOTAL	_ C2+	5.901	
Nitrogen	0.7774	1.0243	0.086	GPM TOTAL	L C3+	2.782	
Carbon Dioxide	0.1155	0.2391	0.020	GPM TOTAL	∟iC4+	1.428	
Methane	78.5096	59.2422	13.356	GPM TOTAL	∟iC5+	0.640	
Ethane	11.6219	16.4374	3.119				
Propane	4.8993	10.1617	1.354				
Iso-butane	0.7926	2.1669	0.260				
n-Butane	1.6693	4.5637	0.528				
Iso-pentane	0.4449	1.5098	0.163				
n-Pentane	0.4763	1.6164	0.173				
Hexanes Plus	0.6932	3.0385	0.304				
	100.0000	100.0000	19.363				
Calculated Physica	I Properties	7		C6+			
Relative Density Rea		0	.737	3.218			
Calculated Molecula		2	1.26	93.19			
Compressibility Fact	•	0.9	9963				
GPA 2172 Calculati							
Calculated Gross B	TU per ft ³ @	14.73 psia &	60°F				
Real Gas Dry BTU	-	1282		5141.087			
Water Sat. Gas Base	e BTU	1260	.499	5051.612			

March -

Data reviewed by: Marco Barrientos

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 144017

DEFINITIONS

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
1001 West Wilshire Blvd	Action Number:
Oklahoma City, OK 73116	144017
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 144017

QI	UESTIONS	
Operator:	<u> </u>	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC		372920
1001 West Wilshire Blvd Oklahoma City, OK 73116		Action Number: 144017
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		, , , , ,
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	h the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2207532618] Rana S	alada Pad L CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	he a major or minor release under 19.15.29.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	De a major of millor release ander 10.10.20.1 Number.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Device enteting Companitional Analysis of Vented or Flored Natural Con		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	78	
Nitrogen (N2) percentage if greater than one percent		
	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Action 144017

QUESTIONS, Page 2

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIC	DNS (continued)	
Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC	OGRID: 372920	
1001 West Wilshire Blvd Oklahoma City, OK 73116	Action Number: 144017	
	Action Type:	
QUESTIONS	[C-129] Venting and/or Flaring (C-129)	
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	201001000	
Time vent or flare was discovered or commenced	09/09/2022	
Time vent or flare was discovered of commenced	08:00 AM 08:00 AM	
Cumulative hours during this event	24	
<u> </u>		
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 54 Mcf Recolost: 54 Mcf Mcf Recolost: 54 Mcf	overed: 0 Mcf
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" repor	t.
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.	
The female of commencer acting the female	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	VRU/Compression issues	
Steps taken to limit the duration and magnitude of vent or flare	Monitored	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Repair	

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ACKNOWLEDGMENTS

Action 144017

ACKNOWLEDGMENTS

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
1001 West Wilshire Blvd	Action Number:
Oklahoma City, OK 73116	144017
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 144017

CONDITIONS

Operator:	OGRID:
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1001 West Wilshire Blvd	Action Number:
Oklahoma City, OK 73116	144017
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
bwheaton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/16/2022