



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: PD20221533
Cust No: 21250-10450

Well/Lease Information

Customer Name: DJR Portable
Well Name: NU G03-501H SEP
County/State:
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 192 PSIG
Flow Temp: DEG. F
Ambient Temp: 89 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 09/06/2022
Sample Time: 1.04 PM
Sampled By: ERIK
Sampled by (CO): ABC

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	71.7655	59.6480	7.9010	0.00	0.6941
CO2	0.1396	0.1160	0.0240	0.00	0.0021
Methane	20.4463	16.9940	3.4690	206.51	0.1133
Ethane	2.8262	2.3490	0.7560	50.02	0.0293
Propane	2.7455	2.2819	0.7570	69.08	0.0418
Iso-Butane	0.3309	0.2750	0.1080	10.76	0.0066
N-Butane	0.9093	0.7558	0.2870	29.66	0.0182
I-Pentane	0.2215	0.1841	0.0810	8.86	0.0055
N-Pentane	0.2312	0.1922	0.0840	9.27	0.0058
Hexane Plus	0.3840	0.3192	0.1710	20.24	0.0127
Total	100.0000	83.1152	13.6380	404.40	0.9295

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.001
BTU/CU.FT IDEAL: 405.3
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 405.7
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 398.6
DRY BTU @ 15.025: 413.8
REAL SPECIFIC GRAVITY: 0.9301

CYLINDER #: 1384
CYLINDER PRESSURE: 195 PSIG
ANALYSIS DATE: 09/06/2022
ANALYSIS TIME: 01:23:28 PM
ANALYSIS RUN BY: ERIK SHAW

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 09/06/2022

GC Method: C6+ Gas



DJR Portable

WELL ANALYSIS COMPARISON

Lease: NU G03-501H SEP

METER RUN

09/06/2022

Stn. No.:

21250-10450

Mtr. No.:

Smpl Date:	09/06/2022	09/01/2022	08/29/2022	08/25/2022	08/23/2022	08/18/2022	08/15/2022
Test Date:	09/06/2022	09/01/2022	08/29/2022	08/25/2022	08/23/2022	08/18/2022	08/15/2022
Run No:	PD20221533	PD20221489	PD20221460	PD20221427	PD20221393	PD20221371	PD20221348
Nitrogen:	71.7655	80.7023	49.6713	18.5023	27.0266	28.5194	41.3166
CO2:	0.1396	0.1322	0.1849	0.2168	0.2188	0.1905	0.1720
Methane:	20.4463	12.1648	36.2940	64.0937	56.4531	55.7537	44.9285
Ethane:	2.8262	2.2128	5.6737	8.1264	7.4745	7.0423	5.8999
Propane:	2.7455	2.6208	5.0977	5.8360	5.6457	5.3254	4.7742
I-Butane:	0.3309	0.3930	0.6375	0.6790	0.6628	0.6459	0.5894
N-Butane:	0.9093	1.1298	1.6760	1.7808	1.7544	1.7433	1.5745
I-Pentane:	0.2215	0.2871	0.3554	0.3630	0.3608	0.3635	0.3408
N-Pentane:	0.2312	0.2808	0.3288	0.3328	0.3331	0.3372	0.3233
Hexane+:	0.3840	0.0764	0.0807	0.0692	0.0702	0.0788	0.0808
BTU:	405.7	305.3	705.2	1055.1	959.4	936.2	783.1
GPM:	13.6380	13.0100	15.6170	17.8330	17.2260	17.0590	16.0790
SPG:	0.9301	0.9604	0.8882	0.7813	0.8108	0.8114	0.8490
	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/25/2022	07/21/2022
	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/25/2022	07/21/2022
	PD20221330	PD20221306	PD20221286	PD20221228	PD20221176	PD20221121	PD20221072
	58.5294	69.1436	39.3668	16.9867	20.1414	8.9525	22.7413
	0.1405	0.1148	0.1781	0.2108	0.2360	0.2715	0.2310
	29.7493	20.3436	43.7023	64.0233	61.3706	61.1726	58.4926
	4.6790	3.7686	6.7492	8.4399	7.8847	11.8021	8.0769
	4.2996	4.0033	6.0233	6.3960	6.0670	11.1077	6.4319
	0.5385	0.5211	0.7634	0.7574	0.7235	1.3667	0.8055
	1.4582	1.4529	2.1188	2.1010	2.0136	3.6243	2.0416
	0.2884	0.3041	0.4947	0.4823	0.4720	0.6135	0.3923
	0.2662	0.2811	0.4770	0.4741	0.4804	0.5717	0.3813
	0.0509	0.0669	0.1264	0.1285	0.6108	0.5174	0.4056
	583.7	465.8	855.8	1101.1	1077.4	1352.9	1046.1
	14.8220	14.0710	16.5950	18.1450	17.9820	19.9570	17.8070
	0.9036	0.9404	0.8752	0.7947	0.8136	0.8717	0.8211



DJR Portable

WELL ANALYSIS COMPARISON

Lease: NU G03-501H SEP

METER RUN

09/06/2022

Stn. No.:

21250-10450

Mtr. No.:

07/18/2022	07/14/2022	07/13/2022
07/18/2022	07/14/2022	07/13/2022
PD20221022	PD20220973	PD20220934
30.8875	40.2252	41.9290
0.2176	0.2099	0.2090
52.4209	44.7752	43.3820
6.9572	6.0919	5.9291
5.6188	5.1161	4.9981
0.6707	0.6202	0.6207
1.8416	1.7113	1.7072
0.4240	0.3910	0.3912
0.4289	0.3904	0.3886
0.5328	0.4688	0.4451
942.7	824.5	802.9
17.1190	16.3580	16.2190
0.8413	0.8647	0.8690

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU G03 501H	9/10/2022	759.4632628	24	0	0	759.4632628	0

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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
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Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 144075

DEFINITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144075
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 144075

QUESTIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144075
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-045-35860] NAGEEZI UNIT #501H
Incident Facility	Not answered.

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	20
Nitrogen (N2) percentage, if greater than one percent	72
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 144075

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144075
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/10/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 759 Mcf Recovered: 0 Mcf Lost: 759 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 144075

ACKNOWLEDGMENTS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144075
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 144075

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144075
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/16/2022