



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: PD20221534
Cust No: 21250-10455

Well/Lease Information

Customer Name: DJR Portable
Well Name: NU G03-502H SEP
County/State:
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 191 PSIG
Flow Temp: DEG. F
Ambient Temp: 89 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 09/06/2022
Sample Time: 1.23 PM
Sampled By: ERIK
Sampled by (CO): ABC

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	73.5592	60.9440	8.0990	0.00	0.7115
CO2	0.1291	0.1070	0.0220	0.00	0.0020
Methane	19.0538	15.7860	3.2330	192.44	0.1055
Ethane	2.6288	2.1780	0.7040	46.52	0.0273
Propane	2.5740	2.1326	0.7100	64.76	0.0392
Iso-Butane	0.3126	0.2590	0.1020	10.17	0.0063
N-Butane	0.8881	0.7358	0.2800	28.97	0.0178
I-Pentane	0.2234	0.1851	0.0820	8.94	0.0056
N-Pentane	0.2380	0.1972	0.0860	9.54	0.0059
Hexane Plus	0.3930	0.3256	0.1750	20.72	0.0130
Total	100.0000	82.8503	13.4930	382.06	0.9340

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.001
BTU/CU.FT IDEAL: 382.9
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 383.3
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 376.6
DRY BTU @ 15.025: 391.0
REAL SPECIFIC GRAVITY: 0.9346

CYLINDER #: 1809
CYLINDER PRESSURE: 191 PSIG
ANALYSIS DATE: 09/06/2022
ANALYSIS TIME: 01:37:16 PM
ANALYSIS RUN BY: ERIK SHAW

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 09/06/2022

GC Method: C6+ Gas



DJR Portable
WELL ANALYSIS COMPARISON

Lease: NU G03-502H SEP
Stn. No.:
Mtr. No.:

METER RUN

09/06/2022
21250-10455

Smpl Date:	09/06/2022	09/01/2022	09/01/2022	08/29/2022	08/25/2022	08/23/2022	08/18/2022
Test Date:	09/06/2022	09/01/2022	09/01/2022	08/29/2022	08/25/2022	08/23/2022	08/18/2022
Run No:	PD20221534	PD20221492	PD20221490	PD20221461	PD20221428	PD20221394	PD20221372
Nitrogen:	73.5592	75.8219	6.7977	28.5913	27.5270	30.2675	39.2941
CO2:	0.1291	0.1314	0.2832	0.2125	0.2057	0.2031	0.1896
Methane:	19.0538	15.4533	62.8164	54.4257	55.7312	53.5866	46.3760
Ethane:	2.6288	2.8238	12.1995	7.6604	7.6144	7.2880	6.2332
Propane:	2.5740	3.2176	11.2619	5.7491	5.6463	5.4670	4.8839
I-Butane:	0.3126	0.4563	1.4000	0.6686	0.6522	0.6377	0.5853
N-Butane:	0.8881	1.3470	3.8340	1.8332	1.7917	1.7514	1.6284
I-Pentane:	0.2234	0.3304	0.6887	0.3907	0.3783	0.3663	0.3611
N-Pentane:	0.2380	0.3284	0.6083	0.3758	0.3654	0.3493	0.3537
Hexane+:	0.3930	0.0899	0.1103	0.0927	0.0878	0.0831	0.0947
BTU:	383.3	378.2	1371.5	951.6	958.4	923.0	810.9
GPM:	13.4930	13.4890	20.0870	17.1960	17.2320	16.9980	16.2660
SPG:	0.9346	0.9554	0.8607	0.8224	0.8153	0.8217	0.8457
	08/15/2022	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/27/2022
	08/15/2022	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/27/2022
	PD20221349	PD20221331	PD20221307	PD20221287	PD20221229	PD20221177	PD20221136
	47.5087	63.0643	72.8560	27.6683	28.1835	30.2947	28.4824
	0.1739	0.1271	0.1165	0.2146	0.2146	0.2366	0.2538
	39.8229	26.7283	18.0336	55.1077	55.0064	53.6708	55.0429
	5.3755	3.9747	3.2858	7.6711	7.5352	7.0063	7.3402
	4.3490	3.7122	3.3745	5.8262	5.6807	5.2847	5.4589
	0.5296	0.4718	0.4505	0.6801	0.6574	0.6149	0.5936
	1.4789	1.3041	1.2823	1.8943	1.8250	1.6902	1.6344
	0.3348	0.2848	0.2608	0.4181	0.3985	0.3684	0.3576
	0.3316	0.2747	0.2654	0.4090	0.3908	0.3727	0.3561
	0.0951	0.0580	0.0746	0.1106	0.1079	0.4607	0.4801
	706.8	518.9	408.1	966.5	954.6	932.6	954.4
	15.5930	14.3880	13.6880	17.2900	17.2100	17.0480	17.1980
	0.8660	0.9100	0.9428	0.8222	0.8200	0.8288	0.8237



DJR Portable
WELL ANALYSIS COMPARISON

Lease: NU G03-502H SEP
Stn. No.:
Mtr. No.:

METER RUN

09/06/2022
21250-10455

07/21/2022
07/21/2022
PD20221071

9.2830
0.2723
60.2061
12.0122
11.6642
1.3588
3.5979
0.6068
0.5438
0.4549

1355.1
19.9910
0.8766

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU G03 502H	9/10/2022	971.4683625	24	0	0	971.4683625	0

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1625 N. French Dr., Hobbs, NM 88240
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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 144128

DEFINITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144128
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 144128

QUESTIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144128
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-045-35863] NAGEEZI UNIT #502H
Incident Facility	Not answered.

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	19
Nitrogen (N2) percentage, if greater than one percent	74
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 144128

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144128
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/10/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 971 Mcf Recovered: 0 Mcf Lost: 971 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 144128

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	Action Number: 144128
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 144128

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144128
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/16/2022