



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: PD20221540
Cust No: 21250-10435

Well/Lease Information

Customer Name: DJR Portable
Well Name: NU M35-315H SEP
County/State:
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 182 PSIG
Flow Temp: DEG. F
Ambient Temp: 96 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 09/06/2022
Sample Time: 2.18 PM
Sampled By: ERIK
Sampled by (CO): ABC

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	89.8088	71.7560	9.8840	0.00	0.8686
CO2	0.0951	0.0760	0.0160	0.00	0.0014
Methane	6.3081	5.0400	1.0700	63.71	0.0349
Ethane	0.9988	0.7980	0.2670	17.68	0.0104
Propane	1.4956	1.1950	0.4120	37.63	0.0228
Iso-Butane	0.2065	0.1650	0.0680	6.72	0.0041
N-Butane	0.5876	0.4695	0.1850	19.17	0.0118
I-Pentane	0.1547	0.1236	0.0570	6.19	0.0039
N-Pentane	0.1627	0.1300	0.0590	6.52	0.0041
Hexane Plus	0.1821	0.1455	0.0810	9.60	0.0060
Total	100.0000	79.8986	12.0990	167.21	0.9680

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0006
BTU/CU.FT IDEAL: 167.6
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 167.7
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 164.8
DRY BTU @ 15.025: 171.1
REAL SPECIFIC GRAVITY: 0.9682

CYLINDER #: PPC25
CYLINDER PRESSURE: 182 PSIG
ANALYSIS DATE: 09/06/2022
ANALYSIS TIME: 02:24:04 PM
ANALYSIS RUN BY: ERIK SHAW

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 09/06/2022

GC Method: C6+ Gas



DJR Portable
WELL ANALYSIS COMPARISON

Lease: NU M35-315H SEP
Stn. No.:
Mtr. No.:

METER RUN

09/06/2022
21250-10435

Smpl Date:	09/06/2022	09/04/2022	08/26/2022	08/25/2022	08/23/2022	08/18/2022	08/15/2022
Test Date:	09/06/2022	09/04/2022	08/26/2022	08/25/2022	08/23/2022	08/18/2022	08/15/2022
Run No:	PD20221540	PD20221508	PD20221440	PD20221434	PD20221405	PD20221378	PD20221355
Nitrogen:	89.8088	92.1494	64.1556	60.8642	44.4700	53.4339	41.7483
CO2:	0.0951	0.0728	0.1537	0.1756	0.3119	0.2573	0.2709
Methane:	6.3081	4.1877	20.8355	22.4346	33.7411	28.0954	39.7749
Ethane:	0.9988	0.7588	4.9849	5.1037	6.9439	5.5269	7.4226
Propane:	1.4956	1.3259	6.1513	7.4664	9.3591	7.7374	7.2816
I-Butane:	0.2065	0.2022	0.8544	1.0038	1.2674	1.1419	0.8197
N-Butane:	0.5876	0.5962	2.1636	2.2606	2.9352	2.7825	1.9469
I-Pentane:	0.1547	0.1758	0.3599	0.3600	0.4902	0.5135	0.3500
N-Pentane:	0.1627	0.1889	0.2942	0.2983	0.4076	0.4432	0.3123
Hexane+:	0.1821	0.3423	0.0469	0.0328	0.0736	0.0680	0.0728
BTU:	167.7	148.2	582.7	641.9	880.3	749.4	840.7
GPM:	12.0990	11.9700	14.8860	15.2700	16.8410	15.9550	16.5620
SPG:	0.9682	0.9802	0.9632	0.9666	0.9476	0.9581	0.8923
	08/01/2022	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/11/2022
	08/01/2022	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/11/2022
	PD20221232	PD20221179	PD20221126	PD20221077	PD20221024	PD20220975	PD20220927
	24.8580	29.7549	34.3055	35.1805	36.2360	42.2738	35.9934
	0.3131	0.3538	0.3420	0.3126	0.3299	0.3069	0.2898
	49.2401	45.4114	42.0622	40.9737	41.6148	37.0778	41.8762
	9.7472	9.2751	8.2009	8.5893	7.9293	6.7464	7.6921
	10.1003	10.1277	9.9768	10.0691	9.0400	8.5235	8.5364
	1.3483	1.2329	1.2070	1.1503	1.1142	1.1129	1.1557
	3.1655	2.6955	2.6678	2.4816	2.4708	2.5724	2.8110
	0.5937	0.4353	0.4518	0.4403	0.4381	0.4770	0.5595
	0.5140	0.3677	0.3917	0.3943	0.3939	0.4301	0.5106
	0.1198	0.3457	0.3943	0.4083	0.4330	0.4792	0.5753
	1128.4	1062.0	1007.3	997.9	966.1	894.5	981.5
	18.4840	18.0600	17.6730	17.6360	17.3950	16.9020	17.4770
	0.8979	0.9081	0.9213	0.9241	0.9152	0.9333	0.9220



DJR Portable
WELL ANALYSIS COMPARISON

Lease: NU M35-315H SEP

METER RUN

09/06/2022

Stn. No.:

21250-10435

Mtr. No.:

07/07/2022	07/04/2022
07/07/2022	07/04/2022
PD20220885	PD20220844
26.7582	33.5776
0.2623	0.2990
52.9033	43.0479
9.4518	8.4282
8.5772	8.9012
0.9915	1.0855
0.0000	2.8338
0.3685	0.5945
0.3251	0.5590
0.3621	0.6733
1001.6	1023.0
17.6310	17.7690
0.8357	0.9230

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU M35 315H	9/10/2022	536.399112	24	0	0	536.399112	0





Date: 10/13/2017 36°15'48.13" N 107°45'59.39" W elev 6868 ft eye alt 10148 ft

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District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 144144

DEFINITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144144
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 144144

QUESTIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144144
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	[30-045-38196] NAGEEZI UNIT #315H
Incident Facility	Not answered.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	6
Nitrogen (N2) percentage, if greater than one percent	90
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 144144

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144144
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/10/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 536 Mcf Recovered: 0 Mcf Lost: 536 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 144144

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	Action Number: 144144
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 144144

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 144144
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/16/2022