# **Diablo EZReporter Analysis Report**

# **Sample Information**

	Sample Information
Sample Name	2196-Sabinal Energy 13-1
Sample By	John Britt
Operator	Sabinal
Sample Notes	None
Method Name	Saunders
Injection Date	2022-04-18 08:03:16
Report Date	2022-04-18 08:05:40
Source Data File	65d7c31e-1a6a-4e82-b8b5-9a54a439b16f
Data Source	INFICON Fusion Connector

## **Component Results**

Component Name	Ret. Time	Peak Area	Norm%	Relative Gas Density (Dry)	Relative Gas Density (Wet)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	28.740	13093.7	1.0243	0.00991	0.00000	0.112	
Methane	29.680	775317.0	79.4718	0.44019	0.00000	13.447	
Carbon Dioxide	34.510	9657.7	0.6455	0.00981	0.00000	0.110	
Ethane	46.890	153843.6	9.7879	0.10162	0.00000	2.613	
Propane	91.260	108266.6	5.0031	0.07617	0.00000	1.376	
isobutane	33.620	39541.7	0.6108	0.01226	0.00000	0.199	
n-Butane	36.800	74679.0	1.1392	0.02286	0.00000	0.358	
isopentane	47.240	20448.1	0.2866	0.00714	0.00000	0.105	
n-Pentane	51.680	24726.3	0.3374	0.00840	0.00000	0.122	
Hexanes Plus	137.000	142315.0	1.6934	0.05449	0.00000	0.733	
H2S	0.000	0.0	0.0000	0.00000	0.00000	0.000	
Total:			100.0000	0.74285	0.00000	19.176	

### **Results Summary**

Result	Dry
Total Raw Mole% (Dry)	100.9239
Pressure Base (psia)	14.650
Temperature Base (Deg. F)	60.00
Flowing Temperature (Deg. F)	57.2
Flowing Pressure (psia)	41.3
Gross Heating Value (BTU / Real cu.ft.)	1271.5
Relative Density (G), Real	0.7454
Compressibility (Z) Factor	0.9962
Gross Wobbe Index, Real	1472.748

Example: Leak for 4 (est) hours out of a 1/4 inch hole with line presure of 750 psig  (mcf/hr) loss is equal to the hole diameter squared times the upstream pressure absolute. *  Mcf
1cf
Calculated factor for line pack = 1.180
Example:
Acf Loss of gas due to blowdown of 7 miles of 12 inch at initial pressure 51 psig
Reportable 50 Mcf
Immediate Notification 500 Mcf
Citle: Environmental Specialist
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District III

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DEFINITIONS

Action 146537

### **DEFINITIONS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	146537
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 146537

Q	UESTIONS	
Operator:		OGRID:
TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street		24650 Action Number:
Houston, TX 77002		146537 Action Type:
		[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before cont	inuing with the rest of the questions.
Incident Operator	[24650] TARGA MII	DSTREAM SERVICES LLC
Incident Type	Flare	
Incident Status	Closure Not Appro	ved
Incident Well	Not answered.	
Incident Facility	[fAPP2123021777]	Targa NM Gathering System
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section)	on) that are assigned to y	your current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional	guidance.
Was this vent or flare caused by an emergency or malfunction	Yes	-
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that	is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Thinay Equipment into the	THE GROWN OF CU.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	70	
Nitrogen (N2) percentage if greater than one percent	79	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	+	
Oxygen (02) percentage, if greater than one percent	1 0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each acc	
If you are venting ana/or flaring because of Pipeline Specification, please provide the required specification.  Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 146537

QUESTIONS (d	continued)
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Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	146537
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
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### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	09/15/2022	
Time vent or flare was discovered or commenced	10:00 AM	
Time vent or flare was terminated	11:00 AM	
Cumulative hours during this event	1	

easured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure   Pipeline (Any)   Natural Gas Vented   Released: 3,184 Mcf   Recovered: 0 Mcf   Lost: 3,184 Mcf ]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Gas was vented to atmosphere when field operations shut in a line to repair a leak. Line pressure increased on an out of service lateral, and this out of service lateral experienced a line failure. Gas was vented to atmosphere through the failure in the line.	
Steps taken to limit the duration and magnitude of vent or flare	Gas was vented to atmosphere until the lateral was isolated and line section was depressurized.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	A flange and blind were installed on the out of service lateral to prevent the issue from reoccurring. The valve was locked closed to prevent the valve from being inadvertently opened.	

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ACKNOWLEDGMENTS

Action 146537

### **ACKNOWLEDGMENTS**

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### **ACKNOWLEDGMENTS**

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
✓	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 146537

### **CONDITIONS**

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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### CONDITIONS

Created B	y Condition	Condition Date
tillmana	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/27/2022