District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2228450506
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Enterprise Field Services LLC

OGRID

241602

Volume/Weight Recovered (provide units)

			Contact Te	elephone 575-	-628-6802	
Contact email rhdunaway@eprod.com			Incident #	(assigned by OCD)	nAPP2228450506	
Contact mailing address PO Box 4324, Houston, TX 77210				1/1		
			Location of R	elease So	ource	
Latitude	32.615	54877		Longitude _		4.1963315
			(NAD 83 in decimal de	grees to 5 decim	ial places)	
Site Name	OHB to	OGO Pipeline		Site Type	Gatherin	g Pipeline
Date Release	Discovered	10/10/2022		API# (if app	licable)	
						arr
Unit Letter	Section	Township	Range	Coun	ty	
J	32	198	23E	Edd	y	
Surface Owner	: 🛚 State	Federal Tr	ibal Private (Name:		Release)
	Matarial	(a) Dalagard (Calagt al	that apply and attach calculat	iono or aponifia	instification for the	volumer provided below)
Crude Oil	Material	Volume Release		ions or specific	Volume Reco	
Produced Water Volume Released (bbls)			Volume Recovered (bbls)			
Is the concentration of dissolved chloric produced water >10,000 mg/l?				in the	☐ Yes ☐ N	0
□ Condensat	te	Volume Release	d (bbls) 1		Volume Reco	vered (bbls) -0-
✓ Natural Gas				Volume Reco	vered (Mcf) -0-	

Cause of Release

Other (describe)

Found a leak on a gathering pipeline, cause is to be determined. The gas portion of this release constitutes venting that occurre during an emergency or malfunction, as authorized by NMOCD regulations at NMAC 19.15.28.8.A and B(1). This release therefore is not prohibited by NMAC 19.15.29.8.A.

Volume/Weight Released (provide units)

Page 2 Oil Conservation Division

Incident ID	NAPP2228450506
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?					
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?					
Initial Response						
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury					
☐ The source of the rele	ase has been stopped.					
The impacted area has	s been secured to protect human health and the environment.					
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
<u> </u>	coverable materials have been removed and managed appropriately. I above have not been undertaken, explain why:					
Per 19 15 29 8 B (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation					
has begun, please attach a	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
regulations all operators are a public health or the environn failed to adequately investiga	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have atte and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws					
	Dunaway Title: Senior Environmental Engineer					
Signature: KW	Date: 10/11/22					
email: <u>rhdunaway@epro</u>	*					
l	Harimon 10/11/2022 Date:					

Received by O	Celleast Onblit2	022	2 2:24	:50 PM	LEAK RELEASE	ToPage 3 of 4
Release Type	Leak	*		120.22		Mscf
PSV Flowrate (scfm)				0.00		lbs VOC
Hole Length (in)	0.06				0.00	lbs H2S
Hole Width (in)	0.06					
Hole Diameter (in)	0.06			BLOWDOWN RELEASE TOTAL		
Pressure (psi <i>gauge</i>)	275				30.45	Mscf
Flared	No				0.00	lbs VOC
Cg	3				0.00	lbs NOx
Blo	wdown Inputs				0.00	lbs H2S
Pipe Length (ft)	6,336				0.00	lbs CO
Diameter (in)	4				0.00	lbs SO2
Pressure (psi)	684					
Flared	No			EVENT TOTAL (LEAK & BLOWDOWN)		
Is blowdown Part of						
release	Yes			1	150.67	Mscf
Atmospheric Input					0.00	lbs VOC
PreReleaged to Imaging:710/1.			022 1	1:52:51	4M0	lbs H2S .

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 150212

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	150212
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	10/13/2022